

## HISTORIC PRESERVATION COMMISSION

Marc Elrich County Executive Robert K. Sutton Chairman

Date: February 23, 2023

## **MEMORANDUM**

TO:	Rabbiah Sabbakhan, DPS Director
	Department of Permitting Services
FROM:	Michael Kyne
	Historic Preservation Section
	Maryland-National Capital Park & Planning Commission
SUBJECT:	Historic Area Work Permit #1019618: Solar panel installation

The Montgomery County Historic Preservation Commission (HPC) has reviewed the attached application for a Historic Area Work Permit (HAWP). This application was <u>Approved</u> at the February 22, 2023 HPC meeting.

The HPC staff has reviewed and stamped the attached construction drawings.

THE BUILDING PERMIT FOR THIS PROJECT SHALL BE ISSUED CONDITIONAL UPON ADHERENCE TO THE ABOVE APPROVED HAWP CONDITIONS AND MAY REQUIRE APPROVAL BY DPS OR ANOTHER LOCAL OFFICE BEFORE WORK CAN BEGIN.

Applicant:Julie Finegan (Zayn Bradley, Agent)Address:508 New York Avenue, Takoma Park

This HAWP approval is subject to the general condition that the applicant will obtain all other applicable Montgomery County or local government agency permits. After the issuance of these permits, the applicant must contact this Historic Preservation Office if any changes to the approved plan are made. Once work is complete the applicant will contact Michael Kyne at 301.563.3403 or michael.kyne@montgomeryplanning.org to schedule a follow-up site visit.



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ALCONTO COL			Montgomery County
			Listoria Proscruption Commission
• 17 By Michael Kyne	e at 3:56 pm. Feb 23, 2023	MIS	Aistone Preservation commission
MARYLAN	301.563.3400		1
APPLICANT:			MAL. A. Com
			1 and the the MAN
Name:	E-ma	il: _	
Address:	City:		Zip:
Daytime Phone:	Tax A	Accour	nt No.:
AGENT/CONTACT (if applical	ble):		
Name:	E-ma	il:	
Address:	City:		Zip:
Daytime Phone:	Cont	ractor	Registration No.:
LOCATION OF BUILDING/PR	EMISE: MIHP # of Historic Prop	ertv	
Is the Property Located within	an Historic District?Yes/Di	strict I	Name
Is there an Historic Preservation map of the easement, and door	on/Land Trust/Environmental E cumentation from the Easemer	asem nt Hold	ent on the Property? If YES, include a ler supporting this application.
Are other Planning and/or Hea (Conditional Use, Variance, Re- supplemental information.	aring Examiner Approvals / Revi cord Plat, etc.?) If YES, include	ews R inform	equired as part of this Application? nation on these reviews as
Building Number:	Street:		
Town/City:	Nearest Cross Stre	et:	
Lot: Block:	Subdivision:	Par	cel:
TYPE OF WORK PROPOSED:	See the checklist on Page 4	to ve	rify that all supporting items
for proposed work are subr	nitted with this application.	Incon	nplete Applications will not
be accepted for review. Che	ck all that apply:		Shed/Garage/Accessory Structure
New Construction	Fence		Julai Tree removal/planting
Demolition	Hardscane/Landscape		Window/Door
Grading / Everyation	Roof		Other:
horoby portify that I have the	nuthouity to make the few ret		viscotion that the explication is essential
and accurate and that the	authority to make the foregoli	ig app	plication, that the application is correct
and accurate and that the col	nstruction will comply with plan		ewed and approved by all necessary
agencies and nereby acknowl	leage and accept this to be a co	onaltic	on for the issuance of this permit.
Signature of owne	er or authorized agent		Dale

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## HAWP APPLICATION: MAILING ADD

By Michael Kyne at 3:56 pm, Feb 23, 2023

**REVIEWED** 

[Owner, Owner's Agent, Adjacent and Confronting Property Owners]

Owner's mailing address	Owner's Agent's mailing a line
Owner's manning address	Owner's Agent's mailing address
Adjacent and confronting	Property Owners mailing addresses
	1
7426 Buffalo venue, Takoma Park 20912	7427 Buffalo Avenue, Takoma Park MD 20912
511 New York Avenue, Takoma Park MD 20912	
	515 New York Avenue, Takoma Park MD 20912

Description of Property: Please describe the building and surrounding environment. Include information on significant structures, landscape features, or other significant features of the property:

Description of Work Proposed: Please give an overview of the work to be undertaken:



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Work Item 1:		
Description of Current Condition:	Proposed Work:	
Work Item 2:	Dropood Work	
<b>REVIEWED</b> By Michael Kyne at 3:56 pm, I	APPROVED   Montgomery County   Historic Preservation Comm   MMMM_a/MM	nission

Work Item 3:	
Description of Current Condition:	Proposed Work:

## HISTORIC AREA WORK PERMIT CHECKLIST OF APPLICATION REQUIREMENTS

	Required Attachments						
Proposed Work	I. Written Description	2. Site Plan	3. Plans/ Elevations	4. Material Specifications	5. Photographs	6. Tree Survey	7. Property Owner Addresses
New Construction	*	*	*	*	*	*	*
Additions/ Alterations	*	*	*	*	*	*	*
Demolition	*	*	*		*		*
Deck/Porch	*	*	*	*	*	*	*
Fence/Wall	*	*	*	*	*	*	*
Driveway/ Parking Area	*	*		*	*	*	*
Grading/Exc avation/Land scaing	*	*		*	*	*	*
Tree Removal	*	*		*	*	*	*
Siding/ Roof Changes	*	*	*	*	*		*
Window/ Door Changes	*	*	*	*	*		*
Masonry Repair/ Repoint	*	*	*	*	*		*
Signs	*	*	*	*	*		*

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By Michael Kyne at 3:56 pm, Feb 23, 2023

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Sustainable Energy Systems LLC 4509 Metropolitan Court Unit H Frederick, MD 21704 (301) 788-4003



To whom it may concern:

The panels on the front elevation of 508 New York Ave must be placed there as it is the only other optimal location beyond the rear elevation.

The panels located on the rear of the home will not be able to support the energy usage of this household. The roof gable on the additional two roof planes does not allow enough room to install panels while following the proper building codes.

Additionally, this property does not have a detached structure to install panels nor does tree coverage allow for free standing panels.

Kind Regards,

Sustainable Energy Systems

**REVIEWED** By Michael Kyne at 3:56 pm, Feb 23, 2023 APPROVED Montgomery County Historic Preservation Commission

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## **Aurora Shade Report**

## Customer

Julie Finegan

## Address

508 New York Ave Takoma Park, MD 20912, USA

## Annual irradiance

Designer Rollie Belles

Coordinates (38.983140, -77.019057)

Organization Sustainable Energy Systems **Date** 

21 September 2022





#### $\odot$ Summary

Array	Panel Count	Azimuth (deg.)	Pitch (deg.)	Annual TOF (%)	Annual Solar Access (%)	Annual TSRF (%)
1	7	209	23	97	63	61
2	7	29	23	69	73	50
Weighted average by panel count	-	-	-	-	68	55.8

## Monthly solar access (%) across arrays

Array	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	58	50	50	63	75	79	77	68	51	49	54	61
2	69	59	58	72	82	87	85	74	60	51	64	67

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Customer

Julie Finegan

#### Address

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508 New York Ave Takoma Park, MD 20912, USA **Designer** Rollie Belles

Coordinates (38.983140, -77.019057) Organization Sustainable Energy Systems Date 21 September 2022

### Zoomed out satellite view







Customer

Address

USA

Julie Finegan

508 New York Ave

Takoma Park, MD 20912,

**Designer** Rollie Belles

Coordinates (38.983140, -77.019057) Organization Sustainable Energy Systems Date 21 September 2022

Street view and corresponding 3D model



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I, **Rollie Belles**, certify that I have generated this shading report to the best of my abilities, and I believe its contents to be accurate.



REVIEWED

By Michael Kyne at 3:56 pm, Feb 23, 2023

## SOLAR PV PROJECT, FINEGAN, JULIE

## 508 New York Ave, Takoma Park, MD 20912

#### DRAWING INDEX **BOS DRAWINGS** MSP DRAWINGS Punch AC into basement and enter Punch out of soffit, bend conduit into side of MSP through KO. Will over (E) SEC cable, and run straight G000 COVER be landing a 30A Eaton CH breaker Z001 SITE PLAN down to enter into bottom of INV S001 ARRAY LAYOUT on bus bar opposite of main. Run w/ conduit body w/ weephole. S002 SECTION bare #6 to (N) ground rod. Punch AC in near (E) SEC punch-in E001 ONE LINE CUTSHEETS to enter into basement. SCOPE OF WORK: Installing 14 Asphault Roof Mounted Solar Panels - 5.670 kW FINANCING: Cash INV Sales Person Contact: SES TARA (240) 520-7058 APPROVED BY: All conduits will be located within the roof GP SUSTAINABLE ENERGY SYSTEMS, LLC 301-569-2342 4509 METROPOLITAN CT, FREDERICK, MD 21704 G000

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**Historic Preservation Commission** 

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# REC ALPHO PURE SERIES PRODUCT SPECIFICATIONS







EXPERIENCE





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1821±2.5 [71.7±0.1] 28 [1.1] 901 [35.5] 46 REVIEWED By Michael Kyne at 3:56 pm, Feb 23, 2023



#### **GENERAL DATA**

**ELECTRICAL DATA** 

Cell type:	132 half-cut REC heterojunction cells with lead-free, gapless technology 6 strings of 22 cells in series	Connectors:	StäubliMC4PV-KBT4/KST4,12AWG (4mm²) in accordance with IEC 62852 IP68 only when connected
Glass:	0.13 in (3.2 mm) solar glass with anti-reflection surface treatment	Cable:	12 AWG (4 mm²) PV wire, 43+ 47 in (1.1+1.2 m) accordance with EN 50618
Backsheet:	Highly resistant polymer (black)	Dimensions:	71.7 x 40 x 1.2 in (1821 x 1016 x 30 mm)
Frame:	Anodized aluminum (black)	Weight:	45 lbs (20.5 kg)
Junction box:	3-part, 3 bypass diodes, IP68 rated in accordance with IEC 62790	Origin:	Made in Singapore

#### Product Code\*: RECxxxAA Pure

	Power Output - P <sub>MAX</sub> (Wp)	385	390	395	400	405
	Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5
	Nominal Power Voltage - V <sub>MPP</sub> (V)	41.2	41.5	41.8	42.1	42.4
Ч	Nominal Power Current - I <sub>MPP</sub> (A)	9.35	9.40	9.45	9.51	9.56
in	Open Circuit Voltage - V <sub>oc</sub> (V)	48.5	48.6	48.7	48.8	48.9
NMOT	Short Circuit Current - I <sub>sc</sub> (A)	10.10	10.15	10.20	10.25	10.30
	Power Density (W/sq ft)	19.3	19.6	19.8	20.1	20.3
	Panel Efficiency (%)	20.8	21.1	21.3	21.6	21.9
	Power Output - P <sub>MAX</sub> (Wp)	293	297	301	305	309
	Nominal Power Voltage - V <sub>MPP</sub> (V)	38.8	39.1	39.4	39.7	40.0
	Nominal Power Current - I <sub>MPP</sub> (A)	7.55	7.59	7.63	7.68	7.72
	Open Circuit Voltage - V <sub>oc</sub> (V)	45.7	45.8	45.9	46.0	46.1
	Short Circuit Current - I <sub>sc</sub> (A)	8.16	8.20	8.24	8.28	8.32

Values at standard test conditions (STC: air mass AM1.5, irradiance 10.75 W/sq ft (1000 W/m²), temperature 77°F (25°C), based on a production spread with a tolerance of P<sub>MAX</sub>, V<sub>oc</sub> & I<sub>sc</sub> ±3% within one watt class. Nominal module operating temperature (NMOT: air mass AM1.5, irradiance 800 W/m<sup>2</sup>, temperature 68°F (20°C), windspeed 3.3 ft/s (1 m/s).\* Where xxx indicates the nominal power class (P<sub>MAX</sub>) at STC above.

**Montgomery County Historic Preservation Commission** 

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	intertek				
1	Standard	RECI	ProTrust		
/VMM	No	Yes	Yes		
1	All	≤25 kW	25-500 kW		
	20	25	25		
Power Warranty (yrs)	25	25	25		
Labor Warranty (yrs)	0	25	10		
Power in Year 1	98%	98%	98%		
Annual Degradation	0.25%	0.25%	0.25%		
Power in Year 25	92%	92%	92%		

2016, UL 61730 (Pending) 5, OHSAS 18001: 2007, IEC 62941

((1))

See warranty documents for details. Conditions apply

### MAXIMUM RATINGS

Power in Year 25

Operational temperature:	-40+185°F (-40+85°C)
Maximum system voltage:	1000 V
Maximum test load (front):	+ 7000 Pa (146 lbs/sq ft)*
Maximum test load (rear):	- 4000 Pa (83.5 lbs/sq ft)*
Max series fuse rating:	25 A
Max reverse current:	25 A
*See installatio	n manual for mounting instructions

Design load = Test load / 1.5 (safety factor)

### **TEMPERATURE RATINGS\***

Nominal Module Operating Temperature: 44°C (±2°C			
Temperature coefficient of P <sub>MAX</sub> :	-0.26 %/°C		
Temperature coefficient of $V_{oc}$ : -0.24 %/°C			
Temperature coefficient of I <sub>sc</sub> : 0.04 %/°C			
*The temperature coefficients sta	ted are linear values		

## LOW LIGHT BEHAVIOUR

Typical low irradiance performance of module at STC:



Ref: PM-DS-12-01-Rev- A 03.21

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.



Specifications subject to change without notice.

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# with HD-Wave Tech

By Michael Kyne at 3:56 pm, Feb 23, 2023



## for North America

**REVIEWED** 

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





## Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12

- / UL1741 SA certified, for CPUC Rule 21 grid compliance
- Extremely small
- Built-in module-level monitoring
- Øutdoor and indoor installation
- Optional: Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy)



## Single Phase Inverter with HD-Wave Technology for North America

## SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
APPLICABLE TO INVERTERS WITH PART NUMBER	SEXXXXH-XXXXBXX4							
OUTPUT								
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage MinNomMax. (211 - 240 - 264)	$\checkmark$	$\checkmark$	~	~	~	~	$\checkmark$	Vac
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	✓	-	~	-	-	$\checkmark$	Vac
AC Frequency (Nominal)				59.3 - 60 - 60.5 <sup>(1)</sup>				Hz
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	A
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	A
Power Factor	1, adjustable -0.85 to 0.85							
GFDI Threshold		1 A					A	
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes							
INPUT								
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded				Yes				
Maximum Input Voltage				480				Vdc
Nominal DC Input Voltage		31	80			400		Vdc
Maximum Input Current @240V <sup>(2)</sup>	8.5	10.5	13.5	16.5	20	27	30.5	Adc
Maximum Input Current @208V <sup>(2)</sup>	-	9	-	13.5	-	-	27	Adc
Max. Input Short Circuit Current	45 45					Adc		
Reverse-Polarity Protection				Yes				
Ground-Fault Isolation Detection				600ko Sensitivity				
Maximum Inverter Efficiency	99			99	9.2			%
CEC Weighted Efficiency			ç	9			99 @ 240V 98.5 @ 208V	%
Nighttime Power Consumption	< 2.5 W					W		

 $^{\scriptscriptstyle (1)}$  For other regional settings please contact SolarEdge support

<sup>(2)</sup> A higher current source may be used; the inverter will limit its input current to the values stated



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## Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
ADDITIONAL FEATURES								
Supported Communication Interfaces		RS485, Ethernet, ZigBee (optional), Cellular (optional)						
Revenue Grade Data, ANSI C12.20		Optional <sup>(3)</sup>						
Inverter Commissioning		with the SetApp mobile application using built-in Wi-Fi station for local connection						
Rapid Shutdown - NEC 2014 and 2017 690.12			Automatic Rapi	d Shutdown upon AC	Grid Disconnect			
STANDARD COMPLIANCE								
Safety		UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07						
Grid Connection Standards		IEEE1547, Rule 21, Rule 14 (HI)						
Emissions				FCC Part 15 Class B				
INSTALLATION SPECIFICAT	IONS							
AC Output Conduit Size / AWG Range		3/-	4" minimum / 14-6 A\	WG		3/4" minimur	m /14-4 AWG	
DC Input Conduit Size / # of Strings / AWG Range		3/4″ min	iimum / 1-2 strings / 1	4-6 AWG		3/4" minimum / 1-3	3 strings / 14-6 AWG	
Dimensions with Safety Switch (HxWxD)		17.7 x	14.6 x 6.8 / 450 x 37	) x 174		21.3 x 14.6 x 7.3 ,	/ 540 x 370 x 185	in / mm
Weight with Safety Switch	22 ,	/ 10	25.1 / 11.4	26.2	/ 11.9	38.8	/ 17.6	lb / kg
Noise	< 25 <50			dBA				
Cooling				Natural Convection				
Operating Temperature Range		-40 to +140 / -40 to +60 <sup>(4)</sup> °F / °					°F/°C	
Protection Rating	NEMA 4X (Inverter with Safety Switch)							

<sup>(3)</sup> Revenue grade inverter P/N: SExxxxH-US000BNC4

(4) Full power up to at least 50°C / 122°F; for power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

**REVIEWED** 

By Michael Kyne at 3:56 pm, Feb 23, 2023

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P370 / P400 / P	401 / P485 / I		APPROVED			
	5070	D (00		Montgomery	County	
Optimizer moc (typical module compatibility By Michae	NED <sub>gher-power 60</sub> el Kyne at 3:56 p	(for 72 & 96- ), <b>Feb 23,</b>	(for high pov 2023) <sup>cell m</sup>	Historic Preservatio	n Commission	
Rated Input DC Power <sup>(1)</sup>	370		400	2	Λ	W
Absolute Maximum Input Voltage (Voc at lowest temperature)	60	80	60	RAMEL	MATTIN	Vdc
MPPT Operating Range	8 - 60	8 - 80	8-60	10000		Vdc
Maximum Short Circuit Current (Isc)	11	10.1	11.75			Adc
Maximum Efficiency			99.5			%
Weighted Efficiency			98.8			%
Overvoltage Category						
OUTPUT DURING OPERATIO	ON (POWER OPTIMIZE	R CONNECTED	TO OPERATING	G SOLAREDGE INVERTE	ER)	
Maximum Output Current			15			Adc
Maximum Output Voltage		60		8	C	Vdc
OUTPUT DURING STANDBY	POWER OPTIMIZER D	ISCONNECTED	FROM SOLARED	GE INVERTER OR SOLA	REDGE INVERTER	(OFF)
Safety Output Voltage per Power Optimize	r		1 ± 0.1			Vdc
STANDARD COMPLIANCE	1					-1
Photovoltaic Rapid Shutdown System	1	NEC 2014, 2017 & 2020	0	NEC 2014, 2017 & 2020	NEC 2014, 2017 & 2020	
EMC	· · · · · · · · · · · · · · · · · · ·	FCC Part	- 15 Class B, IEC61000-6-	2, IEC61000-6-3		
Safety		IE	C62109-1 (class II safety	), UL1741		
Material			UL94 V-0 , UV Resist	tant		
RoHS			Yes			-
INSTALLATION SPECIFICATI	ONS					
Maximum Allowed System Voltage			1000			Vdc
Compatible inverters		All SolarEdg	e Single Phase and Thr	ee Phase inverters		-
Dimensions (W x L x H)	129 x 153 x 27.5 / 5.1 x 6 x 1.1	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 153 x 29.5 /5.1 x 1.16	1 x 6 129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / in
Weight (including cables)	655 / 1.4	750 / 1.7	655 / 1.4	845 / 1.9	1064 / 2.3	gr / lk
Input Connector		MC4 <sup>(3)</sup>		Single or dual MC4 <sup>(3)(4)</sup>	MC4 <sup>(3)</sup>	
Input Wire Length	0.16 / 0.52, 0.9 / 2.95(4)	0.16 / 0.52	0.16 / 0.52, 0.9 / 2.9	95 <sup>(4)</sup> 0.16 / 0.52	0.16 / 0.52	m / ft
Output Wire Type / Connector			Double Insulated / N	ЛС4		
Output Wire Length			1.2 / 3.9			m / ft
Operating Temperature Range <sup>(5)</sup>			-40 to +85 / -40 to -	+185		°C / °I
	IP68 / NEMA6P					
Protection Rating			IP00 / INEIVIA0P			

(1) Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed

(2) NEC 2017 requires max input voltage be not more than 80V

(3) For other connector types please contact SolarEdge

(4) For dual version for parallel connection of two modules use P485-4NMDMRM. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected

to one PV module. When connecting a single module seal the unused input connectors with the supplied pair of seals

(5) For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System Design Using a SolarEdge Inverter <sup>(6)(7)</sup>		Single Phase HD-Wave Single phase		Three Phase for 208V grid	Three Phase for 277/480V grid	
Minimum String Length P370, P400, P401		8		10	18	
(Power Optimizers)	r Optimizers) P485, P505		6		14	
Maximum String Length (Power Optimizers)		25		25	50	
Maximum Nominal Power per String		5700 <sup>(8)</sup> (6000 with SE7600-US - SE11400-US)	5250 <sup>(8)</sup>	6000 <sup>(9)</sup>	12750(10)	W
Parallel Strings of Different Lengths or Orientations		Yes				

(6) For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string\_sizing\_na.pdf

(7) It is not allowed to mix P485/P505 with P370/P400/P401 in one string

(8) If the inverters rated AC power < maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power. Refer to: https://www.solaredge. com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf (9) For 208V grid: it is allowed to install up to 7,200W per string when the maximum power difference between each string is 1,000W

(10) For 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W





## Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues\*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space utilization
- Compatible with bifacial PV modules

solaredge

\* Functionality subject to inverter model and firmware version

## **/** Power Optimizer **For Residential Installations**

## SAAD SEDD SEDDB

S440, S500, S500B	APPROVED			
	S440	Montgo	mory County	NIT
		wonigo	mery county	
Reviewed	440	Historic Prese	vation Commissio	n w
Absolute Maxim Pro Michael Kune at 2:56 pm	Tab 22 2022 60			/dc
MPPT Operative Range				/dc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		Λ	Adc
Maximum Efficiency		MAN /	2, llan	%
Weighted Efficiency				7 %
Overvoltage Category		100000-	~~~/ V VVI VS	
OUTPUT DURING OPERATION				_
Maximum Output Current		1.5		Adc
Maximum Output Voltage	60		80	Vdc
OUTPUT DURING STANDBY (POWER OPTIMIZER DISC	CONNECTED FROM INV	ERTER OR INVERTER	R OFF)	
Safety Output Voltage per Power Optimizer		1 +/- 0.1		Vdc
STANDARD COMPLIANCE				
EMC	FCC Part 15 Class B, IEC	261000-6-2, IEC61000-6-3, (	CISPR11, EN-55011	
Safety	IEC62	109-1 (class II safety), UL1741		
Material	l	UL94 V-0, UV Resistant		
RoHS		Yes		
Fire Safety	VD	E-AR-E 2100-712:2013-05		
INSTALLATION SPECIFICATIONS				
Maximum Allowed System Voltage		1000		Vdc
Dimensions (W x L x H)	129 x 155 x 30 129 x 155 x 45		129 x 155 x 45	mm
Weight (including cables)		655		gr
Input Connector		MC4 <sup>(2)</sup>		
Input Wire Length 0.1				m
Output Connector	MC4			
Output Wire Length	(+) 2.3, (-) 0.10			m
Operating Temperature Range <sup>(3)</sup>	-40 to +85			°C
Protection Rating		IP68		
Relative Humidity		0 - 100	- 100	

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed. (2) For other connector types please contact SolarEdge.

(3) For ambient temperature above +70°C power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for details.

PV System Design Usi Inverter <sup>(4)</sup>	ing a SolarEdge	Single Phase HD-Wave	Three Phase SExxK-RWB	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	S440, S500	8	9	16	18	
(Power Optimizers)	S500B	б	8		14	
Maximum String Length (Power Optimizers		25	20	50		
Maximum Continuous Power per String		5700	5625	11250	12750	W
Maximum Allowed Connected Power per String (Permitted only when the power difference between strings is less than 2,000W)		See <sup>(5)</sup>	See <sup>(5)</sup>	13500	15000	W
Parallel Strings of Different	Lengths or Orientations			Yes		

(4) It is not allowed to mix S-series and P-series Power Optimizers in new installations.

(5) If the inverter's rated AC power ≤ maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DCpower. Refer to <u>https://www.solaredge.com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf.</u>



\*45mm for \$500B



PART NUMBER	DESCRIPTION
FM-LFT-003	Kit, 4Pcs, Slotted L-Foot, Mill
FM-LFT-003-B	Kit, 4Pcs, Slotted L-Foot, Black

1) Foot, Extruded L - Slotted



Self-flooping bood for cophalt & motol row **REVIEWED** By Michael Kyne at 3:56 pm, Feb 23, 2023 Michael Kyne at 3:56 pm, Feb 23, 2025

RT-MI<sup>MI</sup>

APPROVED Montgomery County Historic Preservation Commission

RAME L. MATTA





## Dual bolt design: M8 or 5/16" for L-Foot & 1/4" for EMC



Installation Manual









Roof Tech Inc. www.roof-tech.us info@roof-tech.us 10620 Treena Street, Suite 230, San Diego, CA 92131 858.935.6064



#### **Mechanical Properties**

Material: 6005-T5 Aluminum Weight: 0.4126 lbs/ft (0.614 kg/m) Ultimate Tensile Strength: 37.7 ksi (260 MPa) Yield Strength: 34.8 ksi (240 MPa)

#### **Section Properties**

Sx: 0.196 in<sup>3</sup> (3.21 cm<sup>3</sup>) Sy: 0.146 in<sup>3</sup> (2.39 cm<sup>3</sup>) Area (X-section): 0.352 in<sup>2</sup> (2.27 cm<sup>2</sup>)



SMR200 Rail

Part Number	Description
A20422-168-BK	SMR100 Rail, Black Anodized, 168"
A20453-168-BK	SMR200 Rail, Black Anodized, 168"
A20440-BK1	Rail End Cap, SMR100, Black
A20440-BK2	Rail End Cap, SMR200, Black

## SMR200 Rail



### **Mechanical Properties**

Material: 6005-T5 Aluminum Weight: 0.645 lbs/ft (0.960 kg/m) Ultimate Tensile Strength: 37.7 ksi (260 MPa) Yield Strength: 34.8 ksi (240 MPa)

#### **Section Properties**

Sx: 0.321 in<sup>3</sup> (5.26 cm<sup>3</sup>) Sy: 0.272 in<sup>3</sup> (4.46 cm<sup>3</sup>) Area (X-section): 0.551 in<sup>2</sup> (3.55 cm<sup>2</sup>)

D10225-V003 Dimensions shown are inches (and millimeters)



D10225-V003 Dimensions shown are inches (and millimeters)

Details are subject to change without notice

# SUNM D

## **Cut Sheet**

## -On Bonding Mid Clamp

Pop

### Material: Aluminum



## **Pop-On End Clamp**

Pop-On A REVIEWED

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## Shared Rail Mid/End Clamp



Part Number	Description
K10417-BK1	Mid Clamp, SMR Pop-On, Black
K10418-BK1	End Clamp, SMR Pop-On, Black
K10419-BK1	Shared Rail Mid Clamp, SMR Pop-On, Black
K10420-BK1	Shared Rail End Clamp, SMR Pop-On, Black



## Pop-On End Clamp

Material: Aluminum





## Shared Rail Bonding Mid Clamp

Material: Aluminum





## Shared Rail End Clamp



Material: Aluminum



D10225-V003 Dimensions shown are inches (and millimeters)