

#### HISTORIC PRESERVATION COMMISSION

Marc Elrich
County Executive

Robert Sutton
Chairman

Date: March 12, 2024

#### **MEMORANDUM**

TO: Rabbiah Sabbakhan

Department of Permitting Services

FROM: Rebeccah Ballo

**Historic Preservation Section** 

Maryland-National Capital Park & Planning Commission

SUBJECT: Historic Area Work Permit #1054797 - Rooftop Solar

The Montgomery County Historic Preservation Commission (HPC) has reviewed the attached application for a Historic Area Work Permit (HAWP). This application was **Approved** by Historic Preservation Staff.

The HPC staff has reviewed and stamped the attached construction drawings.

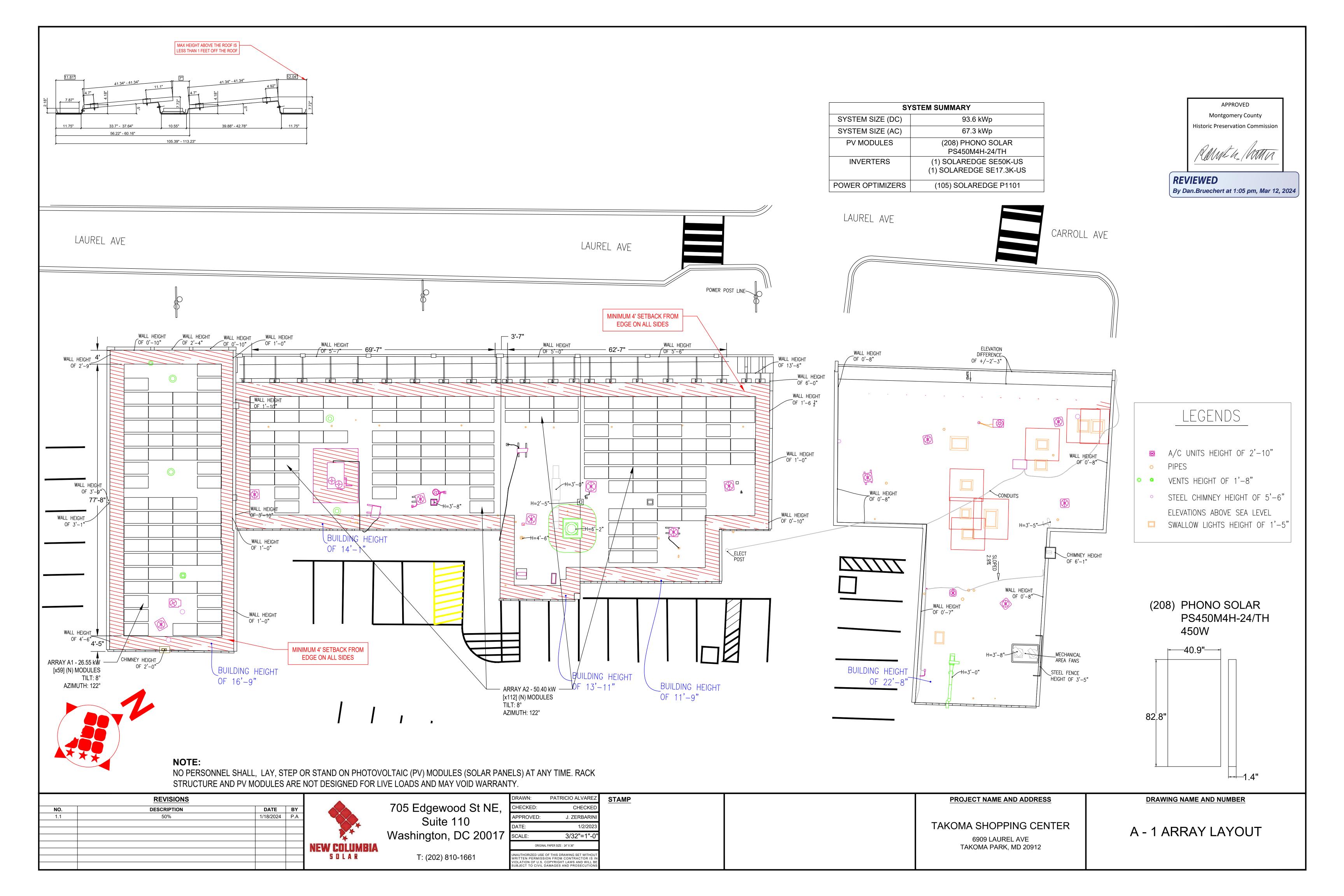
THE BUILDING PERMIT FOR THIS PROJECT SHALL BE ISSUED CONDITIONAL UPON ADHERENCE TO THE ABOVE APPROVED HAWP CONDITIONS AND MAY REQUIRE APPROVAL BY DPS OR ANOTHER LOCAL OFFICE BEFORE WORK CAN BEGIN.

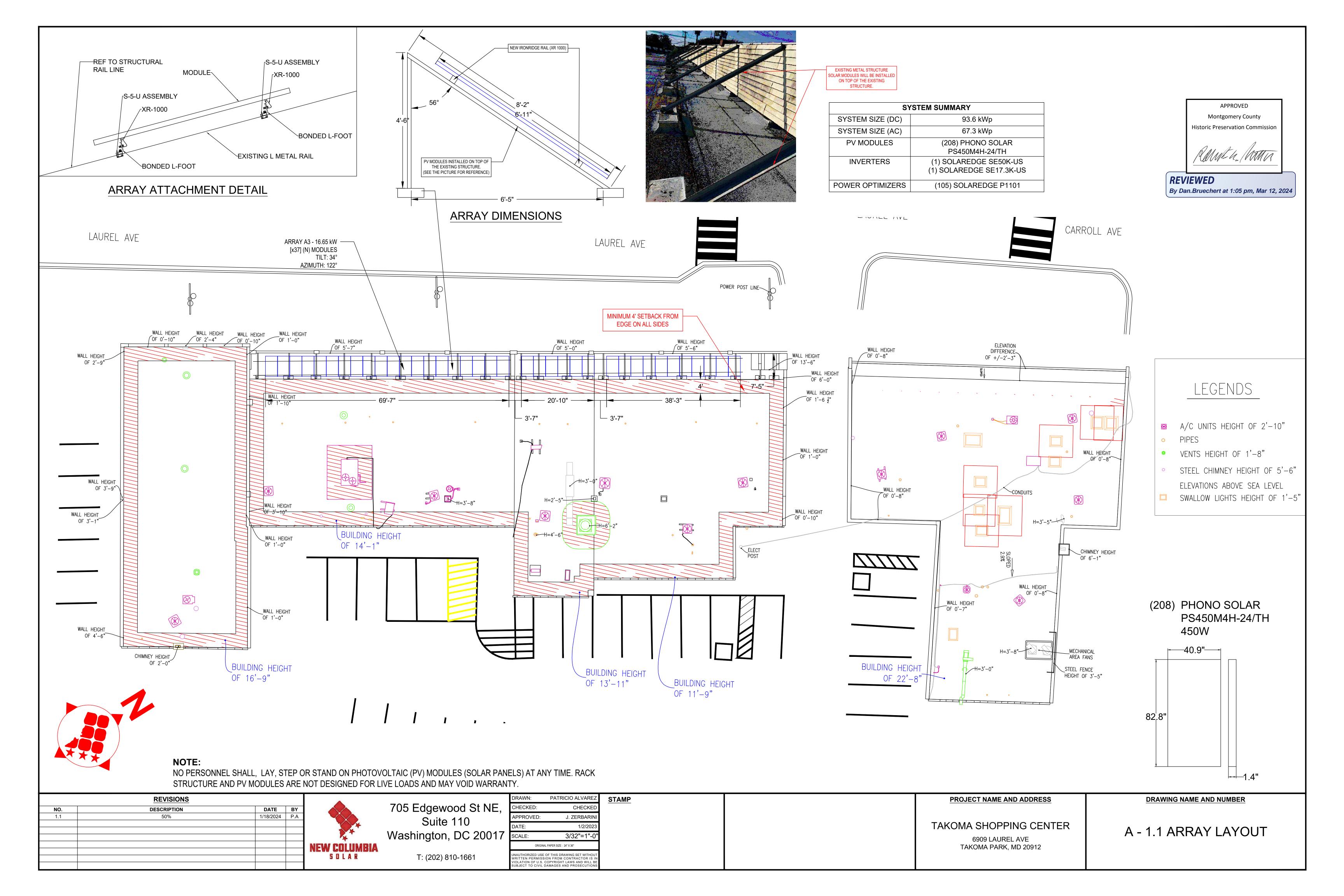
Applicant: Urciolo Properties, LLC (John Urciolo, Agent)

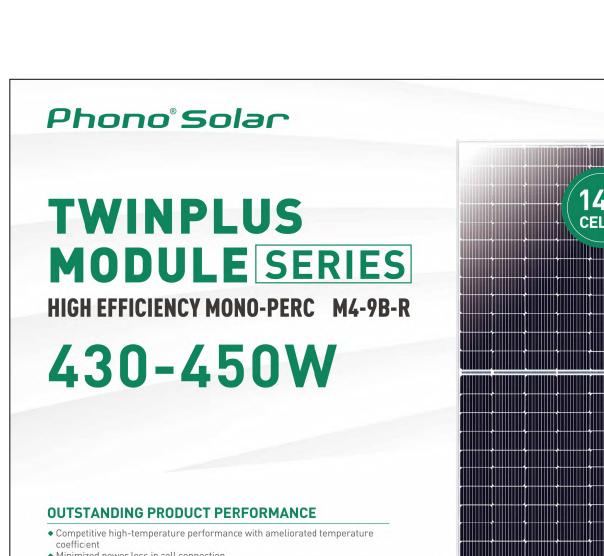
Address: 6909-6939 Laurel Avenue, Takoma Park (Filed under 6935 Laurel Ave.)

This HAWP approval is subject to the general condition that the applicant will obtain all other applicable Montgomery County or local government agency permits. After the issuance of these permits, the applicant must contact this Historic Preservation Office if any changes to the approved plan are made. Once work is complete the applicant will contact Dan Bruechert at 301.563.3408 <a href="mailto:Dan.Bruechert@montgomeryplanning.org">Dan.Bruechert@montgomeryplanning.org</a> to schedule a follow-up site visit.









- Minimized power loss in cell connection Better performance under shading effect • Decreased nominal operating cell temperature to 43 ± 2°C
- TRUSTWORTHY QUALITY AND RELIABILITY
- Guaranteed 0~+5W positive tolerance secures reliable power output • 5400Pa maximum snow load, 2400Pa maximum wind load

• Higher power generation with multi-busbar and half-cut technology

### Optimized electrical design lowers hot spot risk and operating current

**PID RESISTANT** • Industry-leading cell processing technology and electrical design ensure

### **MANAGEMENT SYSTEM CERTIFICATES**

IEC 61215, IEC 61730 ISO 9001:2015 / Quality management system ISO 14001:2015 / Standards for environmental management system OHSAS 18001:2007 / International standards for occupational health & safety IEC TS 62941: 2016 Terrestrial photovoltaic (PV) modules-guidelines for increased confidence in PV module design qualification and type approval

STC(Standard Testing Conditions): Irradiance 1000W/m², AM 1.5, Cell Temperature 25'0

Length: 2103mm (82.79 inch)

Width: 1040mm (40.94 inch)

3.2mm Toughened Glass

Anodized Aluminium Alloy

4mm² (IEC), Length:350mm (vertical)

-0.38%/'C

From -40 to +85'C

Up to 25mm

DC 1500V/1000V

0~+5w

24.5kg (54.01 lbs)

NOCT (Nominal Operation Cell Temperature): Irradiance 800W/m², Ambient Temperature 20'C, Spectra at AM1.5, Wind at 1m/S



ELECTRICAL TYPICAL VALUES

Rated Power (Pmpp)

Open Circuit Voltage (Voc)

MECHANICAL CHARACTERISTICS

**Current Temperature Coefficient** 

**Power Temperature Coefficient** 

Hail Diameter @ 80km/h

Front Side Maximum Static Loading

Rear Side Maximum Static Loading

Module Fire Performance (UL 1703)

Maximum Series Fuse Rating

GL-EN-Version 2020.05.26 © Phono Solar Co., Ltd All Rights Reserved

PS430M4-24/TH PS435M4-24/TH PS440M4-24/TH PS450M4-24/TH PS450M4-24/TH

PS430M4H-24/TH PS435M4H-24/TH PS440M4H-24/TH PS445M4H-24/TH PS450M4H-24/TH

48.99 44.82

49.06 44.88

ELECTRICAL CHARACTERISTICS

Incident Irrad.=1000W/m²

Incident Irrad.=800W/m²

Incident Irrad.=600W/m<sup>2</sup> Incident Irrad.=400W/m²

Incident Irrad.=200W/m

8-9x14 (0.35x0.55)

1040±2 [40.94]

12-year Product Warranty 25-year Linear Performance Warranty

Bloomberg Tier

2019 TOP PERFORMER —

#PVEL DNV-GL

PV MODULE ----

RELIABILITY SCORECARD

Industry Standard

# **Three Phase Inverter** with Synergy Technology

For the 208V Grid for North America SE50KUS



#### Powered by unique pre-commissioning process for rapid system installation

Built-in PID mitigation for maximized system

Monitored\* and field-replaceable surge protection

cellular communication for full system visibility

devices, to better withstand surges caused by lightning

solaredge

- Pre-commissioning feature for automated validation
  Built-in arc fault protection and rapid shutdown of system components and wiring during the site installation process and prior to grid connection
- Easy 2-person installation with lightweight, modular design (each inverter consists of 3 Synergy units Independent operation of each Synergy unit enables Built-in module-level monitoring with Ethernet or
- higher uptime and easy serviceability Built-in thermal sensors detect faulty wiring ensuring enhanced protection and safety

\*Applicable only for DC and AC SPDs

solaredge.com

### / Three Phase Inverter with Synergy Technology For the 208V Grid for North America SE43.2KUS / SE50KUS

**INVERTERS** 

A P II A I A A A A A A A A A A A A A A A	SEXXN-USXZIXXXX	
Applicable to inverter with Part Numbers	SE50KUS	
INSTALLATION SPECIFICATIONS		
Number of Synergy Units per Inverter	3	
AC Max Conduit Size	2 1/2"	in
Max AWG Line / PE	4/0 / 1/0	
DC Max Conduit Size	1 x 3" ; 2 x 2'	in
DC Input Inverter / Synergy Unit	12 / 4 pairs; 6-12 AWG	
Dimensions (H x W x D)	Synergy Unit: 22 x 12.9 x 10.75 / 558 x 328 x 273 Synergy Manager: 14.17 x 22.4 x 11.6 / 360 x 560 x 295	
Weight	Synergy Unit: 70.4 / 32 Synergy Manager: 39.6 / 18	
Operating Temperature Range	-40 to +140 / -40 to +60 <sup>(4)</sup>	°F/°C
Cooling	Fan (user replaceable)	
Noise	< 67	dBA
Protection Rating	NEMA 3R	
Mounting	Brackets provided	

(4) For power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note.pdf

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# **Three Phase Inverters** for the 120/208V Grid

For North America

SE10KUS / SE17.3KUS

Montgomery County Historic Preservation Commission

**APPROVED** 

REVIEWED

By Dan.Bruechert at 1:05 pm, Mar 12, 2024

### The best choice for SolarEdge enabled systems

- Specifically designed to work with power Quick and easy inverter commissioning directly
- from a smartphone using SolarEdge SetApp
- Fixed voltage inverter for superior efficiency and longer strings
- Built-in type 2 DC and AC Surge Protection, to better withstand lightning events

solaredge.com

For North America

- Small, lightest in its class, and easy to install outdoors or indoors on provided bracket
- Integrated arc fault protection and rapid shutdown for NEC 2014, 2017, and 2020, per article 690.11 and 690.12
- Built-in module-level monitoring with Ethernet, wireless or cellular communication for full
- Integrated Safety Switch
- UL1741 SA and SB certified, for CPUC Rule 21 grid compliance

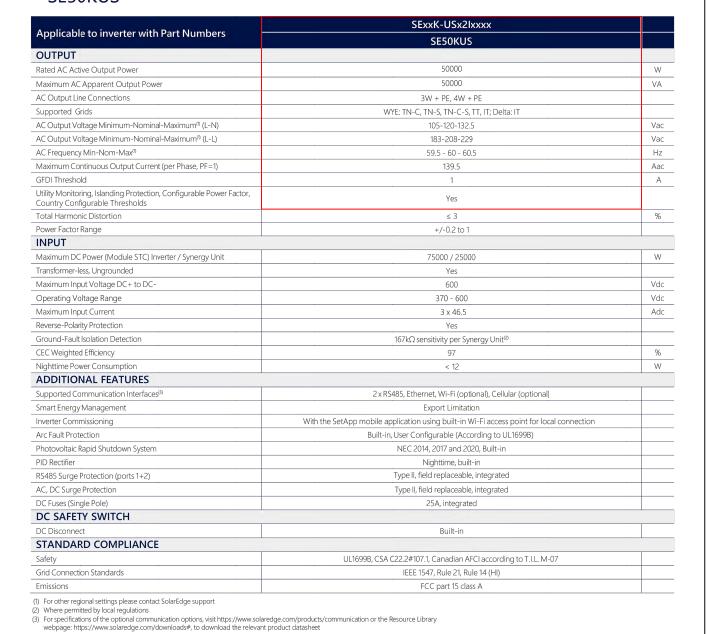
/ Three Phase Inverters for the 120/208V Grid<sup>(1)</sup>

solaredge

INVERTE

RS

### **/** Three Phase Inverter with Synergy Technology For the 208V Grid for North America SE50KUS



SE10KUS / SE17.3KUS Applicable to inverters with part number SEXXK-USX2IXXXX Rated AC Power Output Maximum Apparent AC Output Power AC Output Line Connections AC Output Voltage Minimum-Nominal-Maximum(2) (L-N AC Output Voltage Minimum-Nominal-Maximum<sup>(2)</sup> (L-AC Frequency Minimum-Nominal-Maximum<sup>(2)</sup> 59.3 - 60 - 60.5 Continuous Output Current (per Phase) Utility Monitoring, Islanding Protection, Country Configurable Power Factor Range Maximum DC Power (Module ST Transformer-less, Ungrounded Maximum Input Voltage DC+ to D Operating Voltage Range Maximum Input Current Maximum Input Short Circuit Curre Reverse-Polarity Protection Ground-Fault Isolation Detectio 167kΩ Sensitivity<sup>©</sup> CEC Weighted Efficiency **ADDITIONAL FEATURES** With the SetApp mobile application using built-in Wi-Fi access point RS485 Surge Protection Plug-in Supplied with the inverter, Built-in AC, DC Surge Protection Type II, field replaceable, Built-in DC Fuses (Single Pole) DC SAFETY SWITCH STANDARD COMPLIANCE UL1741, UL1741 SA, UL1741 SB, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07 IEEE1547-2018, Rule 21, Rule 14 (HI) INSTALLATION SPECIFICATIONS AC Output Conduit size /AWG range DC Input Conduit size / AWG rang 34" or 1" / 6 - 12 AWG Number of DC inputs pairs 31.8 x 12.5 x 11.8 / 808 x 317 x 30 Dimensions with Safety Switch (H x V Weight with Safety Switch Fans (user replaceable) -40 to +140 / -40 to +60(4) Operating Temperature Range Protection Rating Bracket provided (1) For 277/480V inverters refer to the <u>Three Phase Inverters for the 277/480V Grid for North America datasheet</u> (2) For other regional settings please contact SolarEdge support. (3) Where permitted by local regulations.(4) For power de-rating information refer to the <u>Temperature De-rating - Technical Note (North America)</u>.

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40' HQ



705 Edgewood St NE, Suite 110 Washington, DC 20017

T: (202) 810-1661

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	APPROVED:	J. ZERBA
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TAKOMA SHOPPING CENTER

TAKOMA PARK, MD 20912

**PROJECT NAME AND ADDRESS** 

R - 1 RESOURCE DOCUMENT

DRAWING NAME AND NUMBER



#### PV power optimization at the module level The most cost-effective solution for commercial and large field installations

- Specifically designed to work with SolarEdge inverters
- High efficiency with module-level MPPT, for maximized system energy production and revenue, and fast project ROI
- Superior efficiency (99.5%)
- Balance of System cost reduction; 50% less cables, fuses, and combiner boxes; over 2x longer string lengths possible

Fast installation with a single bolt

- Advanced maintenance with module-level
- Module-level voltage shutdown for installer and firefighter safety
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
  - solaredge

- monitoring

80% up to 31°C Meas. Category: Overvoltage Category III

**Environment Conditions** 

**e** Gauge Systems

Model: EG4015

Measurement

AC Voltage:

DC Voltage:

**Current:** 

Frequency:

**Power Draw:** 

Accuracy:

(Y: L-N, Δ: L-L)

eGauge Core Specifications

L1: 85-277 Vrms L2: 0-277 Vrms L3: 0-277 Vrms

Power: 9-60 Vdc

15 sensor ports 6900A max

50 or 60 Hz

V, A, W, Wh, Hz, VA

12W max, 2W typical

2 5V USB Ports @ 1A max

ANSI C12.20 - 0.5% Compliant

VAr, THD, deg

Operating Temp: -30° to 70°C (-22° to 158°F)

4000m (13,123ft)

Measurement: -60-60Vdc

Sensor ports isolated from USB, Ethernet and voltage inputs

42 Vrms

Open type indoor device **Pollution Degree:** 2

IEC/UL 61010-1 Ed. 3.0 B:2010 IEC 61000-6-1 Ed. 3.0 B:2016

Safety and Regulatory

AC Voltage Input

**Granularity:** 

DC Voltage Input —

**Data Logger Capacity** 

**Register Count:** 64 (data storage points)

1 hr/1 sec

1 yr/1 minute

10 yrs/15 minute

Device Lifetime/1 day

IEC 61000-6-3 Ed. 2.1 B:2011 FCC Title 47 CFR Part 15-Subpart B Class B

USB Ports + Ethernet

ICES-003 Information Technology-Equipment Class B

15 Sensor Ports

CTid

www.eGauge.net (720) 545-9767 x1 sales@egauge.net

# / Power Optimizer

### For North America

solaredge.com

Power Optimizer Model		P1101	
(Typical Module Compatibility)		(for up to 2 x high power or bi-facial modules)	Units
INPUT			
Rated Input DC Power <sup>(1)</sup>		1100	W
Connection Method		Single input for series connected modules	
Absolute Maximum Input Voltage (	Voc at lowest temperature)	125	Vdc
MPPT Operating Range		12.5 – 105	Vdc
Maximum Short Circuit Current (Isc)		14.1	Adc
Maximum Short Circuit Current per	Input (Isc)	-	Adc
Maximum Efficiency		99.5	%
Weighted Efficiency		98.6	%
Overvoltage Category			
OUTPUT DURING OPERATIO	N (POWER OPTIMIZER CO	NNECTED TO OPERATING SOLAREDGE INVERTER)	
Maximum Output Current		18	Adc
Maximum Output Voltage		80	Vdc
OUTPUT DURING STANDBY	(POWER OPTIMIZER DISCO	NNECTED FROM SOLAREDGE INVERTER OR SOLAREDGE INVERTER OF	F)
Safety Output Voltage per Power C	ptimizer	1 ± 0.1	Vdc
STANDARD COMPLIANCE			
Photovoltaic Rapid Shutdown Syste	m	Compliant with NEC 2014, 2017, 2020	
EMC		FCC Part 15 Class A, IEC61000-6-2, IEC61000-6-3	
Safety		IEC62109-1 (class II safety), UL1741, UL3741	
Material		UL94 V-0, UV resistant	
RoHS		Yes	
INSTALLATION SPECIFICATION	ONS		
Compatible SolarEdge Inverters		All commercial three phase inverters	
Maximum Allowed System Voltage		1000	Vdc
Dimensions (W x L x H)		129 x 162 x 59 / 5.1 x 6.4 x 2.32	mm / in
Weight		1064 / 2.34	
Input Connector		MC4 <sup>(2)</sup>	
	1		
Input Wire Length Options	2	1.6 / 5.2	m/ft
	3		
Output Wire Type / Connector		Double insulated; MC4	
Output Wire Length		2.4 / 7.8	m/ft
Operating Temperature Range <sup>(3)</sup>		-40 to +85 / -40 to +185	*C / *F
Protection Rating		IP68 / NEMA6P	
Protection Rating			%

3) For ambient temperatures above +70°C / +158°F power de-rating is applied. Refer to <u>Power Optimizers De-Rating Application Note</u> for more details.						
PV System Design Using a SolarEdge Inverter <sup>(4)(5)</sup>		208V Grid SE10K	208V Grid SE17.3K*	277/480V Grid SE30K	277/480V Grid SE40K*	
Compatible Power Optimizers			P1101			
Minimum String	Power Optimizers	8	10	14	14	
Length	PV Modules	15	19	27	27	
Maximum String	Power Optimizers	30	30	30	30	
Length	PV Modules	60	60	60	60	
Maximum Continuous Power per String		7200	8820	15300	15300	W
Maximum Allowed Connected Power per String <sup>(6)</sup>		1 string - 8400	1 string – 10020	1 string – 17550	2 strings or less – 17550	W
		2 strings or more – 9800	2 strings or more – 12020	2 strings or more – 20300	3 strings or more – 20300	
Parallel Strings of Different Lengths or Orientations		Yes				
Maximum Difference in Number of Power Optimizers						
Allowed Between the Shortest and Longest String		5 Power Optimizers				
Connected to the Same Inverter Unit						

\* The same rules apply for Synergy units of equivalent power ratings, that are part of the modular Synergy Technology inverter.

(4) For each string, a Power Optimizer may be connected to a single PV module if 1) each Power Optimizer is connected to a single PV module or 2) it is the only Power Optimizer connected to a single PV module in the string.

(5) Design with three phase 208V inverters is limited. Use the <u>SolarEdge Designer</u> for verification.

(6) To connect more STC power per string, design your project using <u>SolarEdge Designer</u>.

## eGauge Core Specifications

	•		
General		Dimensions	([in.] mm)v
General			[3.149]
Warranty:	2 years, 5 years		[1.929]
Network Con	nection		49
Powerline:	None		
Ethernet:	IEEE 802.3 - LAN	[0.098]	
WiFi/Cellular:	Optional with USB accessory		
Data Commui	nication		[6.893] 170 [6.299]
Import:	Modbus RTU*, Modbus TCP	000000000000000000000000000000000000000	
Export:	Modbus RTU*, Modbus TCP, BACnet IP, BACnet MS/TP*, XML	000000000000000000000000000000000000000	
	* Requires USB485 converter		
User Interface	·		5mm [#]
Compatible	Google Chrome		0) Screw
browsers:	Firefox	[1.811]	\[ \]
(Only up-to-date versions supported)	Safari Microsoft Edge	46	
Apps:	Android & IOS		
Enclosure			EG4015 Meter, Data Logger, Server
		Gauge Systems	3 ← AC Input Rating (50-60Hz) L1: 85-277Vrms, Y: U.N. Δ: U.L.

300g (0.66lbs)

www.eGauge.net (720) 545-9767 x1 sales@egauge.net

 $17 \times 8 \times 4.6$ cm  $(6.7 \times 3.15 \times 1.81 \text{in})$ 

### **REVISIONS** DESCRIPTION DATE BY 1.1 50% 1/18/2024 P.A



705 Edgewood St NE, Suite 110 Washington, DC 20017

T: (202) 810-1661

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Montgomery County

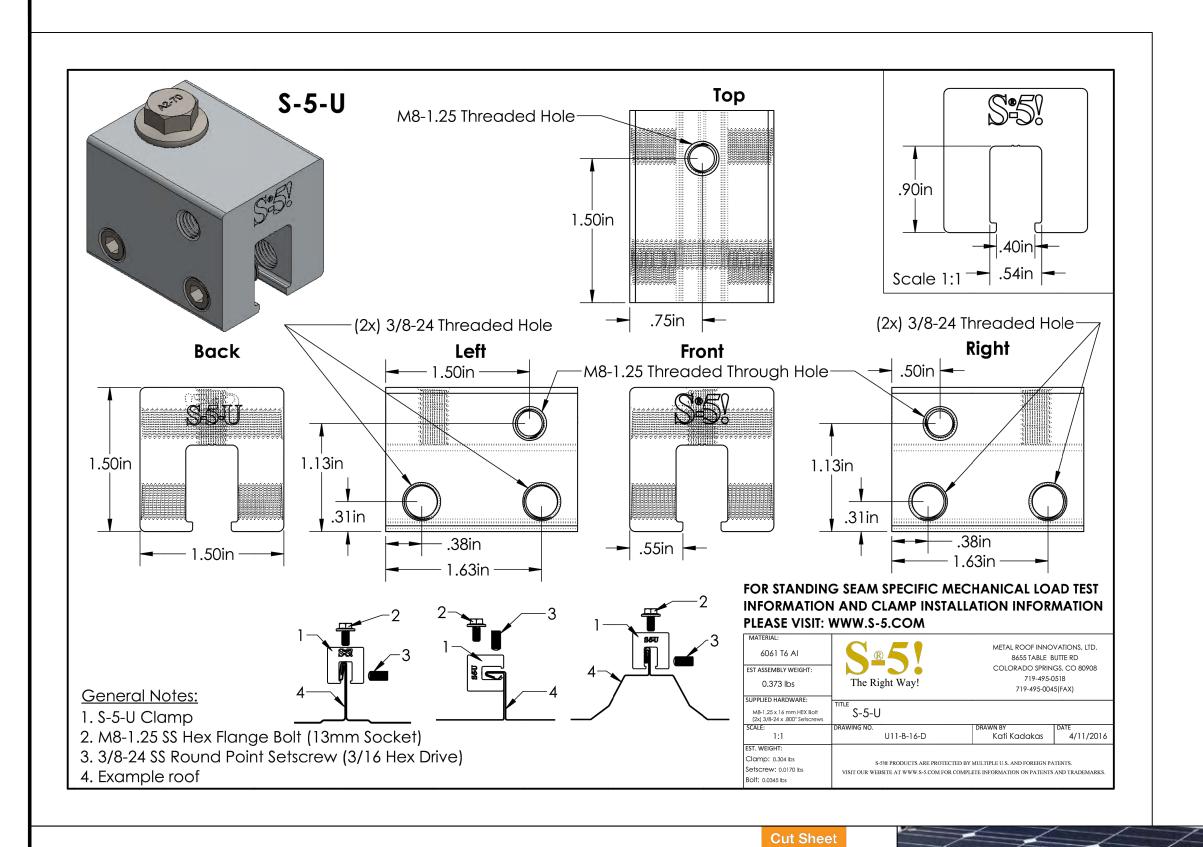
**Historic Preservation Commission** 

By Dan.Bruechert at 1:05 pm, Mar 12, 2024

REVIEWED

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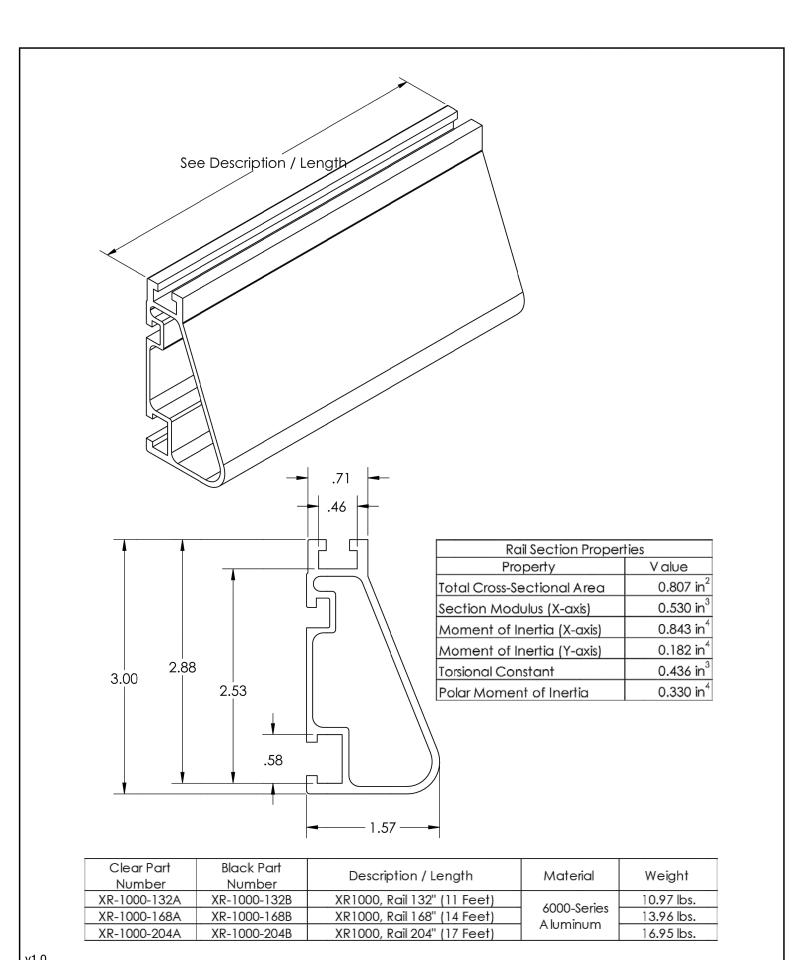




MAX HEIGHT ABOVE THE ROOF IS LESS THAN 1 FEET OFF THE ROOF



### XR1000® Rail





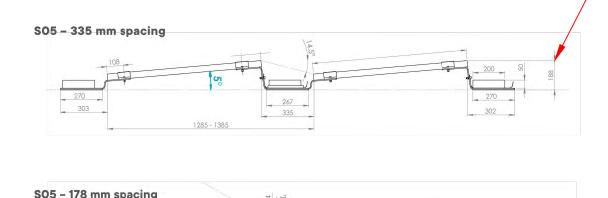
# COMPACT**FLAT S05**

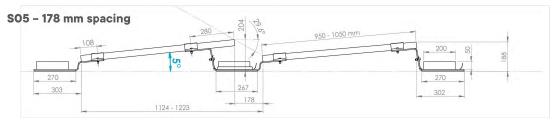
#### AERODYNAMIC. STABLE. INTELLIGENT. Compact and tested substructure for the single-sided

stand-mounting of PV modules on flat roofs

The system, as part of the COMPACT**FLAT** product range, is an aerodynamic south-facing substructure for the fixing of framed PV modules on flat roofs. It is available at an incline of 5° and with different row spacing. No additional components are necessary for reducing the clearance between the modules. With the smallest row spacing, the amount of empty space is reduced considerably, and the system offers more installed modules – meaning more performance and yield – per unit area.

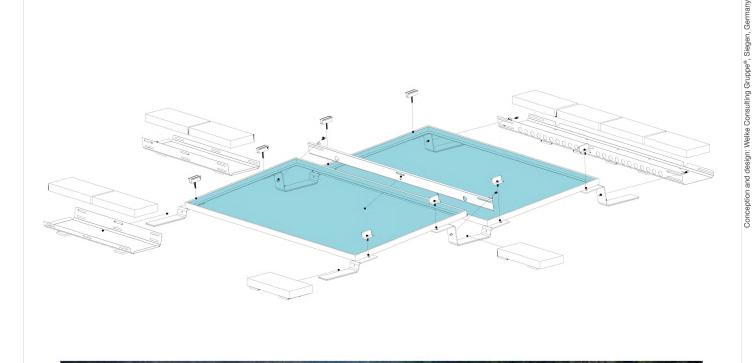
### **AEROCOMPACT®**





### TECHNICAL DATA

Description	Aerodynamic installation system for the stand-mounting of framed PV modules on flat roofs.
Scope of use	On foil and bitumen roofs with and without heat insulation beneath the sealing, as well as on concrete roofs; can be adapted for gravel and green roofs upon request
Module dimensions	950–1,050 mm x 1,475–2,080 mm (width x length)
Installation angle	5°, unilateral
Row spacing	COMPACT <b>FLAT S05</b> (15° internal shading angle): 335 mm COMPACT <b>FLAT S05</b> (30° internal shading angle): 178 mm
Distance from the roof surface / floor surface	Approx. 60 mm; potentially less on gravel roof
Distance from roof edge	1,200 mm (less corner spacing upon request); roof areas F and G as per EN 1991-1-4 can be covered
Max. building height	25 m (adapted for taller buildings upon request)
Max. roof pitch	Up to 5° possible without roof anchors; above 5° only with roof anchors
Max. field size	12 x 10 rows; 120 modules
Min. field size	1 rows for every 2 modules
Wind load	Suction load up to 2.4 kN/m²
Snow load	Pressure load of COMPACT <b>FLAT S05</b> Standard up to 2.4 kN/m <sup>2</sup> Pressure load of COMPACT <b>FLAT S05</b> Alpin up to 4.4 kN/m <sup>2</sup>
Design/stability verification	Software-supported based on wind tunnel analyses
On-site requirements	Sufficient structural load-bearing capacity of the roof structure and the building's supporting structure, as well as adequate compressive strength of the roof structure, must be ensured on site. The general terms and conditions, terms of warranty, and the user agreement apply.
Module approval	The list of approved modules is provided by AEROCOMPACT®; individual approvals through the module manufacturer
Components	Module clamps with grounding pins, flat-roof brackets, wind deflector plates, ballast stones; optional lateral plates, ballast trays, roof anchors
Materials	Bearing connecting parts made from aluminum EN AW 6060 T64; module clamps made from aluminum EN AW 6063 T66; screws made from stainless steel A2-70; wind deflector plates and ballast trays made from steel with aluminum-zinc coating; building protection mat made from polyester fleece





- Module clamps with integrated
- grounding pins No roof penetration necessary
- Also suitable for roof edge areas
- Main structure produced from
- aluminum and stainless steel
- > Water drainage provided on all sides
- Optimum module ventilation
- > 700 kWp per truck or 40-foot container Minimum order quantity only 2 kWp
- Pre-installed building protection mat
- > Wind tunnel-tested > Engineered in Europe General building inspectorate approval applied for

25 years product warranty

> Fire-tested as per UL 1703 > TÜV-certified as per UL 2703

> Quickest installation: 1 kWp /

Optimized wind suction openings

5 min. / 2 people

> Low transport costs



Scan QR code to watch installation video

### **AEROCOMPACT®**

### Headquarter Europe

Aerocompact GmbH // Sonnenstraße 10 // 6822 Satteins, Austria Phone: +43 5524 22566 // E-mail: office@aerocompact.com www.aerocompact.com

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