

HISTORIC PRESERVATION COMMISSION

Marc Elrich County Executive Sandra I. Heiler Chairman

Date: September 11, 2020

MEMORANDUM

TO:	Mitra Pedoeem
	Department of Permitting Services
FROM:	Dan Bruechert
	Historic Preservation Section
	Maryland-National Capital Park & Planning Commission
SUBJECT:	Historic Area Work Permit # 925671 - Solar Installation

The Montgomery County Historic Preservation Commission (HPC) has reviewed the attached application for a Historic Area Work Permit (HAWP). This application was <u>approved</u> at the September 9, 2020 HPC meeting.

The HPC staff has reviewed and stamped the attached construction drawings.

THE BUILDING PERMIT FOR THIS PROJECT SHALL BE ISSUED CONDITIONAL UPON ADHERENCE TO THE ABOVE APPROVED HAWP CONDITIONS AND MAY REQUIRE APPROVAL BY DPS OR ANOTHER LOCAL OFFICE BEFORE WORK CAN BEGIN.

Applicant:Eric O'NeillAddress:3915 Prospect St., Kensington

This HAWP approval is subject to the general condition that the applicant will obtain all other applicable Montgomery County or local government agency permits. After the issuance of these permits, the applicant must contact this Historic Preservation Office if any changes to the approved plan are made. Once work is complete the applicant will contact Dan Bruechert at 301.563.3400 or <u>dan.bruechert@montgomeryplanning.org</u> to schedule a follow-up site visit.



PROJECT INFORMATION

OWNER:

AHJ:

ADDRESS:

ADDRESS:

ZONING:

BUILDING CODE:

ASCE VERSION:

SNOW LOAD:

WIND SPEED:

DC RATING:

AC RATING:

RACKING:

MODULE:

INVERTER:

WIND EXPOSURE: B

ELECTRICAL CODE: NEC 2017





IBC 2018

ASCE 7-16

30 PSF

115 MPH

8.125 kW

6 kW

DocuSigned by:

OF MA

Professional Certification: I hereby certify that these documents were prepared or approved by me and that

I am a duly licensed professional engineer under the laws of the State of Maryland. License No.: 41308 Exp. Date: 01-06-2022 STAMPED AND SIGNED FOR STRUCTURAL ONLY



GENERAL NOTES

1) THIS PHOTOVOLTAIC (PV) SYSTEM SHALL COMPLY WITH THE NATIONAL ELECTRIC CODE (NEC) ARTICLE 690, ALL MANUFACTURERS'S LISTING AND INSTALLATION INSTRUCTIONS, AND THE RELEVANT CODES AS SPECIFIED BY THE AUTHORITY HAVING JURISDICTION (AHJ).

2) PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION TO REDUCE SHOCK HAZARD FOR EMERGENCY RESPONDERS IN ACCORDANCE WITH 690.12(A) THROUGH (D).

3) THIS SYSTEM IS A UTILITY INTERACTIV ARE CONSIDERED NON-COMBUSTIBLE.

APPENDIX

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4) ALL SIGNAGE TO BE PLACED IN ACC CODE AND AS REQUIRED BY THE NEC AN

5) PV EQUIPMENT SHALL BE GROUNDED MINIMUM NEC TABLE 250.122.

FOR ENGINEERING USE ONLY

	ROOF LABEL:	Α	В	С	D
IES	MATERIAL:	Architectual Comp. Shingle	Architectual Comp. Shingle	Architectual Comp. Shingle	Architectual Comp. Shingle
T T	PITCH:	31°	31°	18°	18°
Ē	AZIMUTH:	283°	103°	14°	194°
ROP	PRIMARY SUPPORT:	2x10 RAFTERS	2x10 RAFTERS	2x4 TOP CHORD TRUSSES	2x4 TOP CHORD TRUSSES
₫.	PRIMARY SUPPORT SPACING:	16"	16"	24"	24"
Б	LEAST HORIZONTAL DIMENSION:	26'	26'	23'	23'
ŏ	MEAN HEIGHT:	15'	15'	20'	20'
R	RACKING:	UNIRAC SM LIGHT RAIL			
	STANDOFF:	UNIRAC FLASHLOC	UNIRAC FLASHLOC	UNIRAC FLASHLOC	UNIRAC FLASHLOC



- SOLAR PHOTOVOLTAIC SYSTEM INSTALLED PARALLEL TO ROOF SURFACE
- SOLAR PHOTOVOLTAIC SYSTEM INSTALLED AT A **MAXIMUM HEIGHT OF 6"** ABOVE ROOF SURFACE

APPROVED

Montgomery County

Historic Preservation Commission

Sandral. Heiler

REVIEWED

By Dan.Bruechert at 2:20 pm, Sep 11, 2020

DocuSigned by:





FRONT

EXANO:	Professional Certification: I hereby certify that these documents were prepared or approved by me and that I am a duly licensed professional engineer under the laws of the State of Maryland.	INSTALLATION NOTES 1) ALL RACKING SHALL BE INSTALLED PER MANUFACTUER SPECIFICATIONS	4) REFER TO PAGE S001 FOR MAXIMUN MODULE OVERHANG, AND ATTACHMENT DE
PR 1308	STAMPED AND SIGNED FOR STRUCTURAL ONLY	2) ALL ROOFING PENETRATIONS SHALL EMBED IN STRUCTURAL MEMBERS AND PROPER FLASHING SEALANT SHALL BE USED TO PROVIDE WATERTIGHT ASSEMBLY	5) ALL RACKING AND STRUCTURAL WORK F COMPLY WITH BUILDING CODE, IBC 2018 AN
S/ONAL ENGINE	7/30/2020 Scott tellby CAD180010D814CD	3) WHEN POSSIBLE, ALL RACKING STANDOFFS WILL BE STAGGERED AMONGST THE ROOF SUPPORT MEMBERS	
FOR ENG	INEERING USE ONLY		

FOR	
ROOF SUPPORT	DNEILL DNC MC USS PECT STREET DNC MC USS 0895 0895
MOUNTING RAIL	ERIC 311 PROS (ENSING)
PV ARRAY	ୁ <u>CONTRACTOR INFO:</u>
FIRECODE SETBACK	FUSION SOLAR SERVICES
	3701 COMMERCE DR SUITE 101 BALTIMORE, MD 21227 (443) 955-0779
	LICENSE NUMBER: MHIC-30991
	REV DATE
JM ALLOWABLE RAIL SPAN A DETAILS	IFC 8/4/2020
FOR THIS PROJECT SHALL AND ASCE 7-16	ATTACHMENT & SITE PLAN
	A001

MOUNTING SYSTEM PROPERTIES						
RACKING	G UNIRAC SM LIGHT RAIL					
STANDOFF	UNIRAC FLASHLOC					
FASTENING DETAILS	SEE NOTE 3					
MAX. RAIL SPAN	48"					
MIN. FASTENER DEPTH	2.25"					
MAX. RAIL CANTILEVER	16"					
MAX. ARRAY HEIGHT	6"					

SITE CONDITIONS					
WIND SPEED	115 MPH				
SNOW LOAD	30 PSF				
ROOF ZONE (TYP.)	3				
BUILDING CODE	IBC 2018				
ELECTRICAL CODE	NEC 2017				
ASCE VERSION	ASCE 7-16				

LOAD QTY. OR LIN. FT. WEIGHT PER (LB) TOTAL LBS. MODULES 25 42.3 1057.50 M.L.E.'S 25 2.38 59.50 RACKING 226.4 0.81 183.40 STANDOFF 99 0.5 49.50	DEAD LOAD CALCULATION							
MODULES 25 42.3 1057.50 M.L.E.'S 25 2.38 59.50 RACKING 226.4 0.81 183.40 STANDOFF 99 0.5 49.50	LOAD	QTY. OR LIN. FT.	WEIGHT PER (LB)	TOTAL LBS.				
M.L.E.'S 25 2.38 59.50 RACKING 226.4 0.81 183.40 STANDOFF 99 0.5 49.50	MODULES	25	42.3	1057.50				
RACKING 226.4 0.81 183.40 STANDOFF 99 0.5 49.50	M.L.E.'S	25	2.38	59.50				
STANDOFF 99 0.5 49.50	RACKING	226.4	0.81	183.40				
	STANDOFF	99	0.5	49.50				
TOTAL ARRAY WEIGHT (LBS) 1349.9	TOTAL A	1349.9						
TOTAL ARRAY AREA (SQ.FT.) 454.1	TOTAL A	454.1						
DISTRIBUTED LOAD (PSF) 2.97	DIST	2.97						

POINT LOAD CALCULATION

TOTAL NUMBER OF STANDOFFS (TYP.)

POINT LOAD (LBS/STANDOFF)

TOTAL ARRAY WEIGHT (LBS) 1349.90

99

13.64



	Wrench Size	Recommended Torque (ft-lbs)
1/4" Hardware 🐽 🛛	7/16"	-10
3/8" Hardware 🛛	9/16*	*30
#12 Hardware #	E /4 / 5	10

tainless steel hardware can seize up, a process alled galling. To significantly reduce its likelihood 1. Apply minimal lubricant to bolts, preferably Anti-Seize commonly found at auto parts store Shade hardware prior to installation, and
Avoid spinning stainless nuts onto bolts at high **O**RAIL: Supports PV modules. Use row of modules. Aluminum extru: mill, clear anodized, or dark anodiz GORAIL SPLICE: Non structural sy aligns, and electrically bonds rail so single length of rail. Forms a rigid : inches long, preassembled with bo Available in dark anodized or mill f @L-FOOT: Use to secure rails through

 The set of sector and another and the set of the set L-foot to secure rail to L-foot. Stain Supplied with L-foot in combinatio nut,

provides electrical bond between I **© SERRATED FLANGE NUT**: Use or to secure and bond rail to Lfoot. St Supplied with L-foot. MODULE ENDCLAMP: Provides

endclamp. Pre-assembled aluminur in clear or dark finish. Supplied wa and bolt upright for ease of assemi **③MODULE MIDCLAMP:** Pre-as provides module to module and mo Stainless steel clamp and T-bolt.

or dark finish. OMICROINVERTER MOUNTING BOI bolt and nut attaches and bonds rail. Washer at base keeps bolt up assembly

NOTE - POSITION INDICATOR: T-bc the hardware end corresponding to the T-Head.



Montgomery County

Historic Preservation Commission

REVIEWED

By Dan.Bruechert at 2:20 pm, Sep 11, 2020 DocuSigned by

Landrad. Heilen

RACKING AND STRUCTURAL NOTES OF MAP Professional Certification: I hereby certify that these documents were prepared or approved by me and that 1) ALL RACKING SHALL BE INSTALLED PER MANUFACTUER SPECIFICATIONS 4) ALL RACKING AND STRUCTURAL WORK I am a duly licensed professional engineer under the COMPLY WITH BUILDING CODE, IBC 2018 A laws of the State of Maryland. License No.: 41308 Exp. Date: 01-06-2022 2) M.L.E.'S = MODULE LEVEL ELECTRONICS (IE, POWER OPTIMIZERS, MICRO-STAMPED AND SIGNED FOR STRUCTURAL ONLY INVERTERS, CABELS, ETC) DocuSigned by: 3) USE 5/16" X 4"HEX HEAD STAINLESS STEEL LAG SCREWS Scott kirby 7/30/2020 CAD180010D814CD.

FOR ENGINEERING USE ONLY

	FOR PERMITTING	USE ONLY	
-		PROJEC	TADDRESS:
		ERIC ONEILL	3911 PROSPECT STREET KENSINGTON, MD USA 20895
		CONTRA	CTOR INFO:
		3701 CON SUI BALTIMOF (443)	MMERCE DR TE 101 RE, MD 21227 955-0779
			E NUMBER:
		мніс	C-30991
		REV	DATE
FOR THIS ND ASCE	7-16	IFC	8/4/2020
		ASSE LOAD	MBLY & CALCS
		S	001 ₁₉
		S	001



Interconnection Breaker-Tap Wire Size #8 AWG WIRE SIZING CALCULATION 2011/2014 NEC Article 310 Full Load Amperage: 25 Source Voltage: : 240 Length of Run (Feet): : 30 Load Duty: : Continuous Conductor Type: : THWN-2 Conductor Material.....: : Copper Conductor Location: Dry or Wet Conductor Insulation Temperature : 90 °C Ambient Temperature: : 26-30 °C = 78-86 °F Terminal Temperature Rating : 60 °C Qty. of Circuit Current-Carrying Conductors : 2 Conductor Requirement: Full Load Amps: : 25.0 Load Duty Multiplier : 1.25 Ambient Temp. Multiplier . : 1.15 **Qty. Conductors Multiplier : 1.0 Required Conductor Ampacity: 35.94** Terminal Requirement: Full Load Amps : 25.0 Load Duty Multiplier : 1.25 Required Terminal Ampacity : 31.25 Selected Conductor: Conductor Ampacity : 55.0 Ambient Temp. Derate : 0.87 Qty. Conductors Derate ... : 1.0 Adjusted Ampacity : 47.85 SELECTED CONDUCTOR SIZE : 8 Awg 2 x Ohms/MilFt x Length x Amps 2 x 0.778 x 30 x 35.94 VD = ----- = 1.17 1000 x Qty Wires per Phase 1000 x 1 Volts At Load Terminals..... : 238.83 Actual Percent Voltage Drop . : 0.49

APPROVED

Montgomery County

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Sandral. Heiler

REVIEWED By Dan.Bruechert at 2:20 pm, Sep 11, 2020

Combiner to Array Wire Length 50' Wire Size #10 AWG WIRE SIZING CALCULATION 2011/2014 NEC Article 310 Full Load Amperage: 15 Source Voltage: : 240 Length of Run (Feet): : 50 Load Duty: : Noncontinuous Conductor Type: : THWN-2 Conductor Material.....: : Copper Conductor Location: Dry or Wet Conductor Insulation Temperature : 90 °C Ambient Temperature : 26-30 °C = 78-86 °F Terminal Temperature Rating : 60 °C Circuit Type : Single Phase 3 Wire (2 phase conductors & neutral) Circuit Type : Single Phase 2 Wire (2 phase conductors, or phase & neutral) Qty. of Circuit Current-Carrying Conductors : 2 Additional Current-Carrying Conductors : 2 Total Qty. Current-Carrying Conductors : 4 Conductor Requirement: Full Load Amps: : 15.0 Load Duty Multiplier : 1.0 Ambient Temp. Multiplier . : 1.15 **Qty. Conductors Multiplier : 1.25 Required Conductor Ampacity: 21.56** Terminal Requirement: Full Load Amps: : 15.0 Load Duty Multiplier : 1.0 **Required Terminal Ampacity : 15.0** Selected Conductor: Conductor Ampacity: 40.0 Ambient Temp. Derate : 0.87 Qty. Conductors Derate ... : 0.8 Adjusted Ampacity : 27.84 SELECTED CONDUCTOR SIZE : 10 Awg 2 x Ohms/MilFt x Length x Amps 2 x 1.24 x 50 x 21.56 VD = ----- = 1.86 1000 x Qty Wires per Phase 1000 x 1 Volts At Load Terminals..... : 238.14 Actual Percent Voltage Drop . : 0.78

					FOR PERMITTI	NG	USE ONLY PROJECT UNEILL ERIC ONEIL	3911 PROSPECT STREET B KENSINGTON, MD USA 20895 SS
C/				-R		٦		CTOR INFO:
CALCULAT	ION FOR M	AIN PV E	REAKER	& CIRCUI	TS	4		
SYSTEM CURRENT:	1	Х	25	=	25 A]		
DESIGN AMPERAGE:	25	X	125%	=	31.25 A	-	Xr	=X
	200	X	120%	-	240 A 200 A	-		$\langle \rangle$
MAX SOLAR BREAKER:	240	-	200	=	40 A	1		
]	FUS	
CIRCUIT #1 =	10	Х	1 x 12	.5% =	12.5 A]	SOLAR S	SERVICES
CIRCUIT #2 =	15	х	1 x 12	:5% =	18.75 A	_	3701 COM	
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		 	 		<u> </u>	1	(443)	955-0779
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							LICENSE	NUMBER:
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			<u> </u>		<u> </u>	_	MHIC	5-30991
							REV	DATE
MODULE SUPPORT RAIL TO WEEB LUG PER NEC690.4(D BE BON c)	DED TO (CONTINUC	OUS COP	PER GEC		IFC	8/4/2020
								FRICAL - CALCS
							E	002

ELECTRICAL NOTES

1) ALL CONDUCTORS SHALL BE COPPER, RATED FOR 90°C AND WET ENVIRONMENT, UNLESS OTHERWISE NOTED.

2) ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.

3) MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER MANUFACTURER'S INSTRUCTION.

4) M VIA



FOR PERMITTING	USE ONLY	
	PROJECT	ADDRESS:
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		CTOR INFO:
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	LICENSE	E NUMBER:
	мніс	C-30991
	REV	DATE
	IFC	8/4/2020
	STRING (& CONDUIT YOUT
	E	003

SOLAR MODULE RAIINGS	WARNING: PHOTOVOLTAIC		WARNING		
Length: 66 9 lin	POWER SOURCE	WARNING	DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOL TAIC SYSTEM		
Width: 39.1 in	LABEL TO BE INSTALLED AT EXPOSED		LABEL TO BE INSTALLED ON EXTERIOR OF MAIN		
Thickness: 1.38 in	RACEWAYS, CABLE TRAYS, AND OTHER WIRING	ELECTRICAL SHOCK HAZARD	ELECTRICAL PANEL		
Weight: 42.3 lbs	OR WHERE SEPARATED BY ENCLOSURES.				
Imp: 8.88 A	WALLS, PARTITIONS, CEILINGS, OR FLOORS.	DO NOT TOUCH TERMINALS	WARNING		
Vmp: 36.6 V	[NEC 690.31(G)] LETTERS AT LEAST 3/8 INCH: WHITE ON RED	DO NOT TOUCH TERIVIINALS!	INVERTER OUTPUT CONNECTION. DO NOT		
Voc: 44.1 V	BACKGROUND; REFLECTIVE [IFC 605.11.1.1]	TERMINALS ON BOTH LINE AND	RELOCATE THIS OVERCURRENT DEVICE		
Isc: 9.45 A		LOAD SIDES MAY BE ENERGIZED	LABEL TO BE APPLIED TO THE DISTRIBUTION		
OCPD: 15 A	PHOTOVOLTAIC	IN THE OPEN POSITION			
Pmax: 325 W	DC DISCONNECT				
Vmax: 1000 ∨			INTERACTIVE PHOTOVOLTAIC	FOR PERMITTING	USEONLY
Temp. Coefficient: -0.29 %Voc/°C	DISCONNECTING MEANS [NEC 690.13(B)]	LABEL TO BE INSTALLED AT EACH DISCONNECTING MEANS FOR PHOTOVOLTAIC EQUIPMENT [NEC 690.13 AND 690.15]	SYSTEM CONNECTED		PROJECT ADDRESS:
INVERTER 1 RATINGS			LABEL TO BE INSTALLED AT UTILITY METER		NA TET
IQ7-60-2-US Specifications			[NEC 690.56(B)]		
Max # Per String: 16	PHOTOVOLTAIC	WARNING			
	AC DISCONNECT		SOLAR PV LOAD	CENTER	N N, 95
Pmax: 240 W	LABEL TO BE INSTALLED AT EACH AC	ELECTRICAL SHOCK HAZARD	8 125 kW DC SOLA	RARRAY	SPE SPE 208 208
Nom. AC Voltage: 240/208 V	DISCONNECTING MEANS [NEC 690.13(B)]				
OCPD: 20 A		IF GROUND FAULT IS INDICATED	240 VOLT AC SY	STEM	
Weight (Optimizer): 2.38 lbs	PHOTOVOLTAIC SYSTEM		INSTALLED COMPONENTS		911 B
Imax (Input): 15 A	EQUIPPED WITH RAPID	NORMALLY GROUNDED	(25) Canadian Solar 325W Modules (25) IO7-60-2-LIS Inverters		
Pmax (dc) Input: N/A V	SHUTDOWN	CONDUCTORS MAY BE	(23) 107-00-2-03 111	enters	CONTRACTOR INFO:
	SWITCH	UNGROUNDED AND ENERGIZED			\sim
	[NEC 690.56(C)]			IONS	
	LETTERS AT LEAST 3/8 INCH; WHITE ON RED BACKGROUND: REFLECTIVE [IFC 605.11.1.1]	LABEL TO BE INSTALLED AT EACH DISCONNECTING MEANS FOR	SYSTEM CURRENT: 1 X	25 = 25 A	
		PHOTOVOLTAIC EQUIPMENT [NEC 690.13 AND 690.15]	DESIGN AMPERAGE: 25 x	125% = 31.25 A	
	SOLAR PV SYSTEM DISCONNECT		CIRCUIT #1 = 10 x	1 x 125% = 12.5	
		CIRCUIT #2 = 15 x	1 x 125% = 18.75	SOLAR SERVICES	
RATED AC OUTPUT CURRENT: 25 A				3701 COMMERCE DR	
NOMINAL OPERATING AC VOLTAGE: 240 V				SUITE 101	
					BALTIMORE, MD 21227
APPROVED	LABEL TO BE INSTALLED AT AN ACCESSIBLE LOCATION AT T AS A POWER SOURCE	THE DISCONNECTING MEANS			(443) 955-0779
Montgomery County	[NEC 690.54]				LICENSE NUMBER:
Historic Preservation Commission					MHIC-30991
	1) ALL PLAQUES AND	LABELS SHALL HAVE A RED BACKGROUND (OR AS			REV DATE
	SHOWN HERE)				IFC 8/4/2020
2) ALL LETTERING SHA (OR AS SHOWN HERE)		LL BE WHITE AND HAVE A MINIMUM HEIGHT OF 3/8"			
					& SIGNAGE
3) FONT SHALL BE ARIA CAPITALIZED		RIAL (OR SIMILAR) AND ALL LETTERING SHALL BE			
By Dan Bruechert at 2:21 pm Sep 11 2020		ABELS SHALL BE OF A MATERIAL SUITABLE FOR THE			
		LED			CU04
					- 23