

HISTORIC PRESERVATION COMMISSION

Marc Elrich
County Executive

Sandra I. Heiler Chairman

Date: October 17, 2019

MEMORANDUM

TO: Hadi Mansouri

Department of Permitting Services

FROM: Dan Bruechert

Historic Preservation Section

Maryland-National Capital Park & Planning Commission

SUBJECT: Historic Area Work Permit #889906 – Solar Panel Installation

The Montgomery County Historic Preservation Commission (HPC) has reviewed the attached application for a Historic Area Work Permit (HAWP). This application was **Approved** at the October 9, 2019 HPC meeting.

The HPC staff has reviewed and stamped the attached construction drawings.

THE BUILDING PERMIT FOR THIS PROJECT SHALL BE ISSUED CONDITIONAL UPON ADHERENCE TO THE ABOVE APPROVED HAWP CONDITIONS AND MAY REQUIRE APPROVAL BY DPS OR ANOTHER LOCAL OFFICE BEFORE WORK CAN BEGIN.

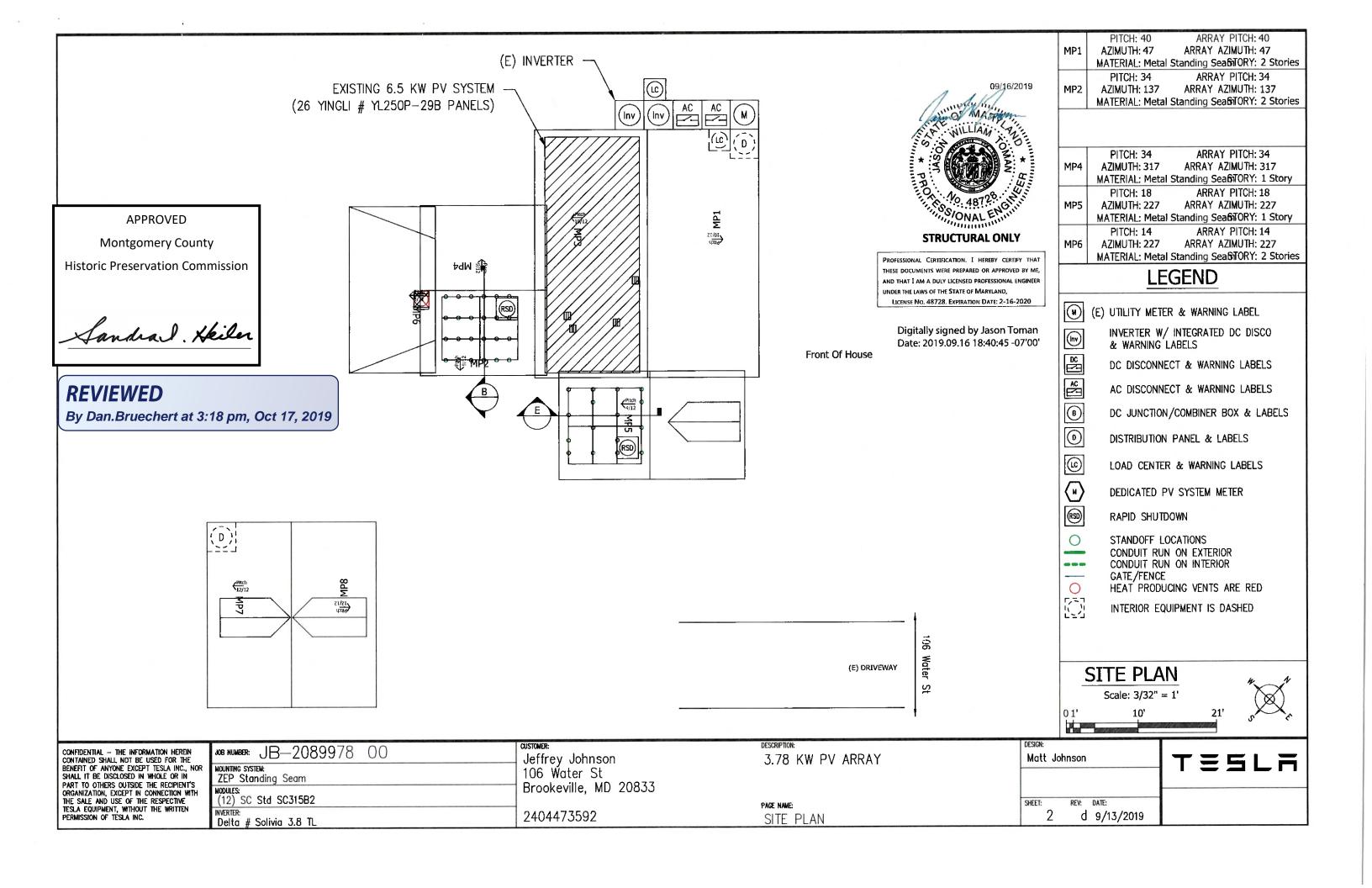
Applicant: Jeffery Johnson

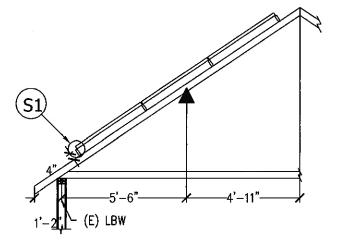
Address: 106 Water St., Brookeville

This HAWP approval is subject to the general condition that the applicant will obtain all other applicable Montgomery County or local government agency permits. After the issuance of these permits, the applicant must contact this Historic Preservation Office if any changes to the approved plan are made. Once work is complete the applicant will contact Dan Bruechert at 301.563.3400 or dan.bruechert@montgomeryplanning.orgfa to schedule a follow-up site visit.



ABBREVIAT	IONS	ELECTRICAL NOTES	JURISDICT	TION NOTES	3	1
A AMPERE AC ALTERNATING CURRENT BLDG BUILDING CONC CONCRETE DC DIRECT CURRENT EGC EQUIPMENT GROUNDING CO (E) EXISTING EMT ELECTRICAL METALLIC TUB FSB FIRE SET—BACK GALV GALVANIZED GEC GROUNDING ELECTRODE CO GND GROUND HDG HOT DIPPED GALVANIZED I CURRENT Imp CURRENT AT MAX POWER ISC SHORT CIRCUIT CURRENT kVA KILOVOLT AMPERE kW KILOWATT LBW LOAD BEARING WALL MIN MINIMUM (N) NEW NEUT NEUTRAL NTS NOT TO SCALE OC ON CENTER PL PROPERTY LINE POI POINT OF INTERCONNECTIO PV PHOTOVOLTAIC SCH SCHEDULE S STAINLESS STEEL STC STANDARD TESTING CONDITYP TYPICAL UPS UNINTERRUPTIBLE POWER SV VOLT	ONDUCTOR DING ONDUCTOR TIONS	1. THIS SYSTEM IS GRID—INTERTIED VIA A UL—LIPOWER—CONDITIONING INVERTER. 2. THIS SYSTEM HAS NO BATTERIES, NO UPS. 3. A NATIONALLY—RECOGNIZED TESTING LABORA'S SHALL LIST ALL EQUIPMENT IN COMPLIANCE WITH ART. 110.3. 4. WHERE ALL TERMINALS OF THE DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION A SIGN WILL BE PROVIDED WARNING OF THE HAZARDS PER ART. 690.17. 5. EACH UNGROUNDED CONDUCTOR OF THE MULTIWIRE BRANCH CIRCUIT WILL BE IDENTIFIED IN PHASE AND SYSTEM PER ART. 210.5. 6. CIRCUITS OVER 250V TO GROUND SHALL COMMITH ART. 250.97, 250.92(B). 7. DC CONDUCTORS EITHER DO NOT ENTER BUILD OR ARE RUN IN METALLIC RACEWAYS OR ENCLOSURES TO THE FIRST ACCESSIBLE DC DISCONNECTING MEANS PER ART. 690.31(E). 8. ALL WIRES SHALL BE PROVIDED WITH STRAIN RELIEF AT ALL ENTRY INTO BOXES AS REQUIRED ULLISTING. 9. MODULE FRAMES SHALL BE GROUNDED AT THE UL—LISTED LOCATION PROVIDED BY THE MANUFACTURER USING ULLISTED GROUNDING HARDWARE. 10. MODULE FRAMES, RAIL, AND POSTS SHALL BE BONDED WITH EQUIPMENT GROUND CONDUCTORS.	STED STRUCTURAL DESIGN FOR STRUCTURE OF THE HOLD ACCORDANCE WITH IRC/DESIGN FOR THE RACK HARDWARE WAS PERFORE IRC/IBC 2015. STRUCTURAL DESIGN FOR STRUCTURE OF THE HOLD ACCORDANCE WITH IRC/DESIGN FOR THE RACK HARDWARE WAS PERFORE IRC/IBC 2015. DING BY BY BY BY BY BY BY BY BY B	R THE SUPPORTING USE WAS PERFORMED IN UBC 2015 — STRUCTURAL SYSTEM AND MOUNTING EMED IN ACCORDANCE WITH R THE SUPPORTING USE WAS PERFORMED IN UBC 2015 — STRUCTURAL	REVIEWED	APPROVED Montgomery County ic Preservation Commission and Akile at 3:18 pm, Oct 17, 2019
Vmp VOLTAGE AT MAX POWER Voc VOLTAGE AT OPEN CIRCUIT	Г			VICINITY MAP		INDEX
W WATT 3R NEMA 3R, RAINTIGHT LICENS #11805 MASTER ELE Nicholaus Meye	 CTRICIAN	GENERAL NOTES 1. ALL WORK SHALL COMPLY WITH THE 2015 AND 2015 IRC. 2. ALL ELECTRICAL WORK SHALL COMPLY WITH THE 2008 NATIONAL ELECTRIC CODE.		rican 97 B r o o k e v i l l e	Sheet 1 Sheet 2 Sheet 3 Sheet 4 Sheet 5 Cutsheets	COVER SHEET SITE PLAN STRUCTURAL VIEWS UPLIFT CALCULATIONS THREE LINE DIAGRAM s Attached
MODULE GROUNDING METHOD:	ZEP SOLAR			Calamitta	REV BY	DATE COMMENTS
AHJ: Montgomery County				Salem United Methodist Church	REV A NAME	DATE COMMENTS
UTILITY: PEPCO (MD)			echnologies, U.	S. Geological Survey, USDA Far	rev d Atak * * * * * * * * * * * * * * * * * * *	9/12/19 CUSTOMER REQUESTED DOWNSIZE TO SMALL, SYSTE * * * * * *
CONFIDENTIAL — THE INFORMATION HEREIN CONTAINED SHALL NOT BE USED FOR THE BENEFIT OF ANYONE EXCEPT TESLA INC., NOR SHALL IT BE DISCLOSED IN WHOLE OR IN PART TO OTHERS OUTSIDE THE RECIPIENT'S	NOB NUMBER: JB—2(MOUNTING SYSTEM: ZEP Standing Seam MODULES: (12) SC Std SC315	J89978 UU Je 10 Br	omer: Offrey Johnson Of Water St Ookeville, MD 20833	DESCRIPTION: 3.78 KW PV ARRAY PAGE NAME:	DESIGN: Matt Johnson SHEET: REV: DATE	TESLA
ORGANIZATION, EXCEPT IN CONNECTION WITH THE SALE AND USE OF THE RESPECTIVE	ירוב אר חזר אר וען					





SIDE VIEW OF MP2

MP2	X-SPACING	X-CANTILEVER	Y-SPACING	Y-CANTILEVER	NOTES
LANDSCAPE	21"	11"	41"	0"	STAGGERED
PORTRAIT	21"	7"	62"	0"	
TOP CHORD 2x4 @ 24" OC		ROOF AZI 137 PITCH 34 STORIES: 2			
BOT CHORD 2x4 @24" OC				Metal Standing	Seam

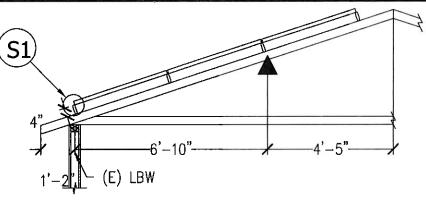
X AND Y ARE ALWAYS RELATIVE TO THE STRUCTURE FRAMING THAT SUPPORTS THE PV. X IS ACROSS RAFTERS AND Y IS ALONG RAFTERS.



STRUCTURAL ONLY

PROFESSIONAL CERTIFICATION, I HEREBY CERTIFY THAT THESE DOCUMENTS WERE PREPARED OR APPROVED BY ME. AND THAT I AM A DULY LICENSED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF MARYLAND LICENSE No. 48728. EXPIRATION DATE: 2-16-2020

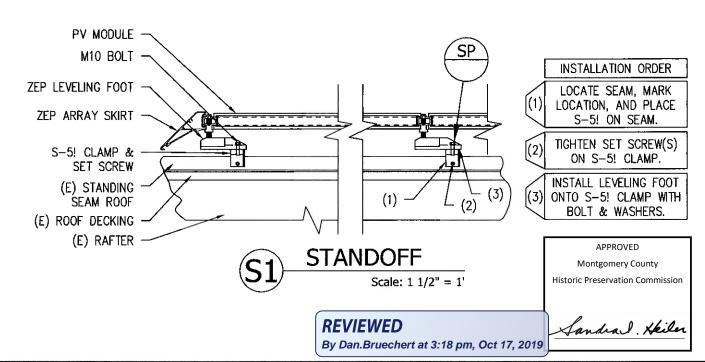
Digitally signed by Jason Toman Date: 2019.09.16 18:41:40 -07'00'

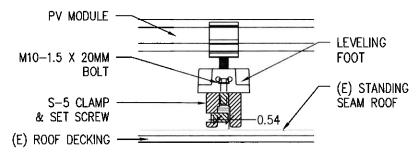


SIDE VIEW OF MP5 NTS

MP5	X-SPACING	X-CANTILEVER	Y-SPACING	Y-CANTILEVER	NOTES
LANDSCAPE	42"	14"	41"	0"	STAGGERED
PORTRAIT	21"	9"	62"	0"	
TOP CHORD 2x4 @ 24" OC			227 PITCH 227 PITCH		
BOT CHORD 2x4 @24" OC				Metal Standing	Seam

 ${f I}$ X and Y are always relative to the structure framing that supports the PV. X IS ACROSS RAFTERS AND Y IS ALONG RAFTERS.





S-5 DETAIL SHOWING SEAM PROFILE

Scale: 3"=1'-0"

INSTALL INSTRUCTIONS:

CLAMPS ARE MADE FOR TYP. STANDING SEAM PROFILES. WHEN ATTACHING THE MACHINE FOLDED SEAMS CLAMPS ARE DESIGNED TO ENGAGE THE SEAM. FOR HORIZONTAL SEAM APPLICATIONS THE SETSCREW MUST BE ACCESSIBLE FROM THE TOP FOR TIGHTENING.

ON MANY SNAP-TOGETHER TYPE SEAMS, THE SETSCREWS ARE OPPOSITE THE OPEN OR OVERLAP SIDE OF THE SEAMS. ON SOME SEAMS THIS ASPECT OF THE CLAMP ORIENTATION IS NOT CRITICAL.

INSTALL WITH A SCREW GUN AND INCLUDED SCREW GUN BIT TIP. FOR OPTIMAL HOLDING STRENGTH, SETSCREWS SHOULD BE TENSIONED AND RE-TENSIONED AS THE SEAM MATERIAL COMPRESSES. SCREWS SHOULD BE TENSIONED TO 130 INCH POUNDS USING A CALIBRATED TORQUE WRENCH. THE S-5 HAS FOUR SETSCREWS LOCATIONS TO MAKE THE CLAMP MORE VERSATILE, HOWEVER ONLY TWO SETSCREWS ARE USED PER CLAMP. THE SETSCREWS SHOULD ALWAYS BE PLACED ON THE SAME SIDE OF THE CLAMP.

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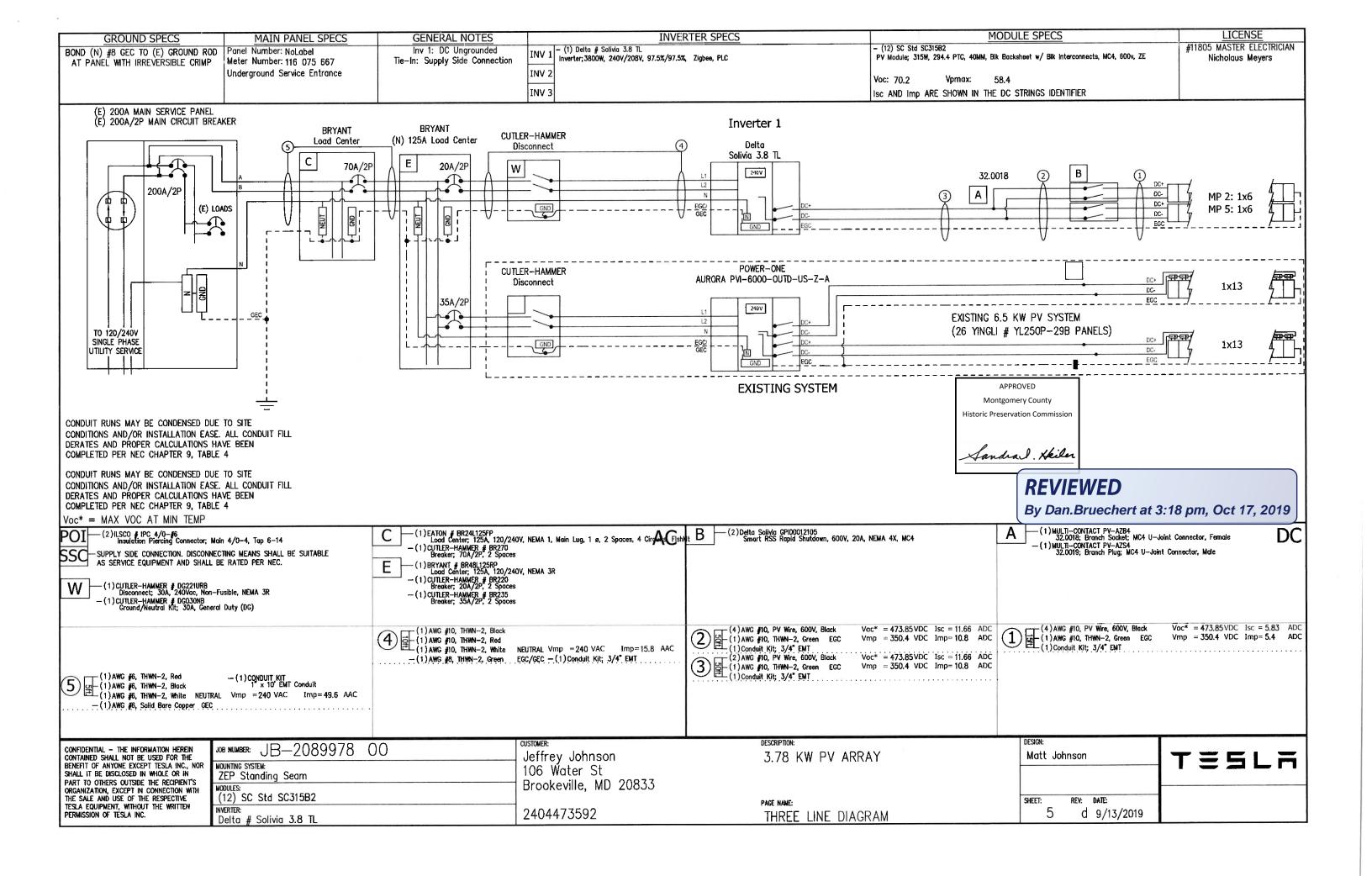
JOB NUMBER: JB—2089978 00	customer: Jeffrey Johnso
MOUNTING SYSTEM: ZEP Standing Seam	106 Water St
MODULES: (12) SC Std SC315B2	Brookeville, M
INVERTER: Delta # Solivia 3.8 TL	2404473592

son AD 20833 3.78 KW PV ARRAY

STRUCTURAL VIEWS

PAGE NAME:

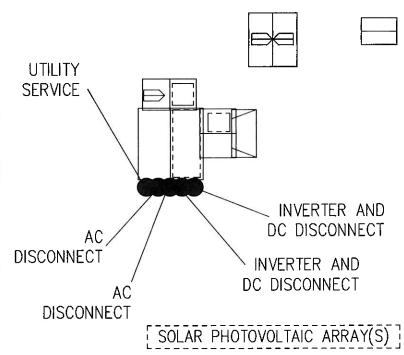
Matt Johnson SHEET: REV: DATE: d 9/13/2019 Tミちし市





POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTS LOCATED AS SHOWN:

- Address: 106 Water St



PHOTOVOLTAIC BACK-FED CIRCUIT BREAKER IN MAIN ELECTRICAL PANEL IS AN A/C DISCONNECT PER NEC 690.17

OPERATING VOLTAGE = 240V

JB-2089978-00

APPROVED

Montgomery County

Historic Preservation Commission

Sandral. Kkiler

REVIEWED

By Dan.Bruechert at 3:17 pm, Oct 17, 2019

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JOB NUMBER: JB—2089978 00	CUSTOMER: Jeffrey Johnson
MOUNTING SYSTEM:	100 W-1 C1
ZEP Standing Seam	106 Water St
MODULES:	Brookeville, MD 20833
(12) SC Std SC315B2	
INVERTER:	2404473592
Delta # Solivia 3.8 TL	2404473392

DESCRIPTION	:			
3.78	KW	PV	ARRAY	
PAGE NAMES SITE		N P	LACARD	

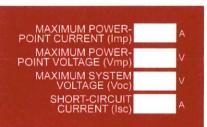
ESIGN:	
Matt Johnson	TESLA
HEET: REV: DATE:	
6 d 9/13/2019	

WARNING: PHOTOVOLTAIC POWER SOURCE

Label Location: (C)(CB)(JB) Per Code: NEC 690.31.G.3

PHOTOVOLTAIC DC DISCONNECT

Label Location: (DC) (INV) Per Code: NEC 690.14.C.2



Label Location: (DC) (INV) Per Code: NEC 690.53

WARNING

ELECTRIC SHOCK HAZARD A GROUND FAULT IS INDICATED NORMALLY GROUNDED CONDUCTORS MAY BE **UNGROUNDED AND ENERGIZED**

Label Location: (DC) (iNV) Per Code: NEC 690.5(C)

WARNING

ELECTRICAL SHOCK HAZARD DO NOT TOUCH TERMINALS TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

DC VOLTAGE IS ALWAYS PRESENT WHEN SOLAR MODULES ARE **EXPOSED TO SUNLIGHT**

Label Location: (DC) (CB) Per Code: NEC 690.17(4)

PHOTOVOLTAIC AC DISCONNECT

Label Location: (AC) (POI) Per Code: NEC 690.14.C.2



Label Location: (AC) (POI) Per Code: NEC 690.54

WARNING

ELECTRIC SHOCK HAZARD DO NOT TOUCH TERMINALS TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

Label Location: (AC)(POI) Per Code: NEC 690.17.E

PHOTOVOLTAIC SYSTEM **EQUIPPED WITH RAPID** SHUTDOWN

Label Location: (INV) Per Code: CEC 690.56(C)

WARNING

INVERTER OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

Label Location: (POI) Per Code: NEC 690.64.B.7

CAUTION PHOTOVOLTAIC SYSTEM CIRCUIT IS BACKFED

Label Location: (D) (POI) Per Code: NEC 690.64.B.4

CAUTION

DUAL POWER SOURCE PHOTOVOLTAIC SYSTEM

Label Location: (POI) Per Code: NEC 690.64.B.4

PHOTOVOLTAIC POINT OF INTERCONNECTION WARNING: ELECTRIC SHOCK HAZARD. DO NOT TOUCH
TERMINALS, TERMINALS ON
BOTH THE LINE AND LOAD SIDE
MAY BE ENERGIZED IN THE OPEN POSITION. FOR SERVICE DE-ENERGIZE BOTH SOURCE AND MAIN BREAKER. PV POWER SOURCE MAXIMUM AC OPERATING CURRENT

MAXIMUM AC

OPERATING VOLTAGE

Label Location: (POI) Per Code: NEC 690.17.4; NEC 690.54

WARNING

ELECTRIC SHOCK HAZARD THE DC CONDUCTORS OF THIS PHOTOVOLTAIC SYSTEM ARE UNGROUNDED AND MAY BE ENERGIZED

Label Location: (DC) (INV) Per Code: NEC 690.35(F) TO BE USED WHEN INVERTER IS **UNGROUNDED**

APPROVED

Montgomery County Historic Preservation Commission

Sandral. Keiler

REVIEWED

By Dan.Bruechert at 3:17 pm, Oct 17, 2019

(AC): AC Disconnect

(C): Conduit

(CB): Combiner Box

(D): Distribution Panel

(DC): DC Disconnect

(IC): Interior Run Conduit

(INV): Inverter With Integrated DC Disconnect

(LC): Load Center (M): Utility Meter

(POI): Point of Interconnection

Label Set

S-5! Attachment Hardware

Modern standing seam roofing systems boast that by design, fastening through the weathering membrane is greatly reduced or eliminated. Unfortunately, when it becomes necessary to attach something to the roof, there has never been a way to do it without compromising roof integrity and voiding system warranties. Such attachments have in the past been the source of leaks, panel corrosion and repeated maintenance

Look at all the things you don't get with S-5!

• no holes no leaks

- no panel damage
- no corrosion no caulking
- no wood blocking
- · no violation of thermal movement
- no warranty violation
- no maintenance
- no hassles
- no calibacks NO PROBLEMS

The S-5! clamp systems now offer a complete solution to the attachment of a wide variety of ancillary rooftop accessories, including HVAC equipment, signage, solar panels, snow retention hardware, gas piping and conduit, rooftop lighting, fascias, equipment screens, parapet bracing, condensate lines, stack and flue bracing, antennae, roof walkways and more.

A variety of S-5! clamp styles are available:



- The S-5-U will fit most "structural" and "architectural" panel seam styles.
- The <u>S-5-Z</u> is specially designed to fit ZipRib, Kal-Zip and similar profiles.
- The S-5-B is a brass clamp, designed for use on double-folded standing seam or traditional batten seam
- The S-5-E is an aluminum clamp designed to fit traditional double-folded standing seam profiles.

Metal Roof Innovations, Ltd., also develops custom clamps. We invite you to Contact Us with inquiries about special requirements.

Aluminum clamps are metallurgically compatible with bare or painted galvanized, Galvalume, Aluminized and Galfan coated steel, as well as bare or painted aluminum, stainless and zinc sheet products. In most applications, the clamp should be installed at a location on the seam that avoids the panel's attachment clip location. S-5! clamps may also be used at a clip location, provided the clip is an expansion (dualcomponent) clip. All aluminum clamps are furnished with a stainless steel bolt and washer (3/8" diameter x 5/8" length; bolt head size is 9/16").

For more detailed installation instructions, see the <u>Installation</u> section.

S-5! clamps attach to the panel seam by the tightening of two "bullet-nosed" stainless steel set screws

against the seam material (this is usually done with an industrial grade screwgun). The set screws compress the seam material against the opposite wall of the clamp. They will "dimple" the seam material, but will not penetrate it. Threaded holes in the clamp (and stainless hardware provided) enable the easy attachment of various ancillary items to the clamps.





S-5-U on a horizontal seam



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REVIEWED

By Dan.Bruechert at 3:17 pm, Oct 17, 2019



Rapid Shutdown Device for Delta 3.0~7.6 TL Inverters

Delta's Rapid Shutdown Devices provide an automatic disconnect of 600VDC residential or small commericial PV array system, fully compliant with the Rapid Shutdown requirements of NEC 2014 article 690.12. It is compatible with Delta's single-phase residential inverters.

KEY FEATURES

- NEMA 4X Protection
- · Compact and Lightweight
- Rack Mount Installation
- Fast Connect with PV Connectors
- Compliant with NEC 2014 article 690.12
- PLC Communication (Model RSS-600 1-1 only)



www.delta-americas.com

Montgomery County

REVIEWED

APPROVED Historic Preservation Commission

Model RSS-600 4-2 Connection Diagram: DELTA RAPID SHUTDOWN BOX ON ROOF WITHIN 10' OF PV

Technical	Spec	ifications
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rechnical Specifications		
Input Ratings	RSS-600 1-1	RSS-600 4-2
Max. System Voltage	600V DC	600V DC
Max. Number of Input Circuit	1	
Rated Input Current Per String	20A	10A
Fuse Rating	NA	15A
Output Ratings		
Max. Number of Output Circuit	1	2
Rated Output Current Per Circuit	20A	20A
Maximum Current Controlled Conductor	25A	25A
Output Terminal Wire Size	10 AWG	12-6 AWG
Output Conduit Size	N/A	3/4" (two holes)
Control Signal Method	PLC Signal	5V Signal Wire
5V Signal Wire Voltage Rating	N/A	600V
5V Signal Wire Size Range	N/A	24-14 AWG
General Data		
E I O I I W D	7.07 7.04 0.00 (000 - 450 - 52)	40 44 - 40 04 - 0 46 (046 - 065 - 65)

General Data		
Enclosure Size in Inches L x W x D (mm)	7.87 x 5.91 x 2.09 (200 x 150 x 53)	12.44 x 10.04 x 2.16 (316 x 255 x 55)
Weight	2.86lbs (1.3kg)	6.6lbs (3.0kg)
Input Connectors	MC-4 PV Connector or Amphenol H4 PV Connector	MC-4 PV Connector or Amphenol H4 PV Connect
Output Connectors	MC-4 PV Connector or Amphenol H4 PV Connector	Screw Terminal Blocks
erating Temperature	-40 ~ 158°F (-40 ~ 70°C)	-40 ~ 158°F (-40 ~ 70°C)
orage Temperature	-40 ~ 185°F (-40 ~ 85°C)	-40 ~ 185°F (-40 ~ 85°C)
midity	0~100%	0 ~ 100%
x. Operating Altitude	2000m above sea level	2000m above sea level
rranty	10 Years	10 Years

ndard	Complian	ce
losure	Protection	Rating

closure Protection Rating	NEMA 4X	NEMA4X
fety	UL 1741, CSA 22.2 107-1	UL 1741, CSA 22.2 107-1
C Code	NEC 2014 Article 690.12	NEC 2014 Article 690.12

elta Products Corporation, Inc. 3101 Fremont Blvd. emont, CA 94538

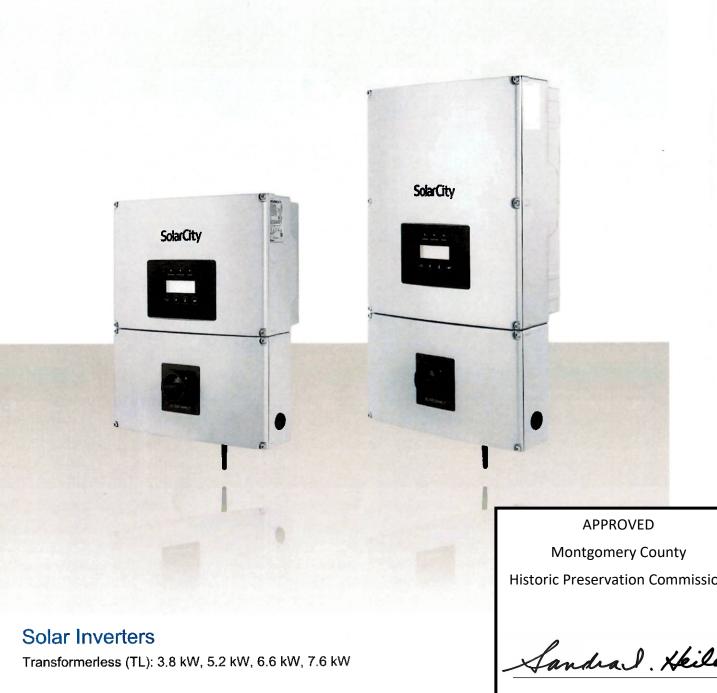
ales Email: Inverter.Sales@delta-corp.com

ipport Email: Inverter.Support@delta-corp.com
+1-877-440-5851 or
+1-626-369-8021

rt Hotline: +1-877-442-4832 rt (Intl.): +1-626-369-8019 Friday from 7am to 5pm PST (apart from Holidays) By Dan.Bruechert at 3:17 pm, Oct 17, 2019

elta-americas.com/solarinverters





- · Wide Operating Voltage Range: 85 ~ 550V
- · Wide Operating Temperature Range: -13 ~ 158°F (-25 ~ 70°C)
- · High CEC Efficiency: 97.5%
- · Integrated AFCI (Arc Fault Circuit Interruption)
- · NEMA 4X plus Salt Mist Corrosion Protection
- · Natural Convection Cooling
- · Dual MPPT (5.2kW / 6.6kW / 7.6kW)
- Compact and Lightweight
- · UL 1741 / IEEE 1547 / IEEE 1547.1 / CEC Listed /UL 1699B(Type 1) / NEC 690.11





Sandrad. Keiler

REVIEWED

By Dan.Bruechert at 3:17 pm, Oct 17, 2019



Delta Solar Inverters Datasheet for SolarCity

EMC	FCC part 15 Class B					
Anti-Islanding Protection			IEEE 1547, IEEE 1547.1			
Ground-Fault Protection	Market Street		NEC 690.35, UL 1741 CRD			
SW Approval	STATISTICS OF STREET		UL 1998			
Safety		UL 1741 S	second Edition, CSA C22.2 N	lo.107.1-01		
Enclosure Protection Rating	THE SECTION AND A SECTION AS A	NEI	MA 4X, IEC 60068-2-11 Salt	mist		
STANDARDS / DIRECTIVES						
Enclosure Material			Diecast Aluminum			
Display	3 LEDs, 4-Line LCD					
Communication Interface	The residence of the last		ZigBee			
Compatible Wiring Guage in DC	a peas or opining total		WG 6 Copper (According to			
DC Connectors	2 pairs of spring termi	nats in connection box		of spring terminals in connec	ction box	
Compatible Wiring Guage in AC	Explanation Co.		NG 6 Copper (According to			
AC Connectors	NOTE THE PERSON OF	Sp	ring terminals in connection l	bax		
Cooling		A CONTRACTOR	Natural Convection			
Weight	, 43.0 lbs		65,0 lbs (29,5 kg)			
Size L x W x D inches (L x W x D mm)	19,5 x 15.8 x 8,5 in 6	495 x 401 x 216 mm)	26.8 x	15.8 x 8.5 in (680 x 401 x 2	16 mm)	
Max. Operating Attitude MECHANICAL DESIGN			2000111 00010 000 10401			
Humidity May Operating Altitude			2000m above sea level			
Storage Temperature Range			0 - 100%			
Operating Temperature Range		-10 1001	-40 - 185°F (-40 - 85°C)			
	AND DESCRIPTION OF THE PARTY OF		(-25~70°C) denating above			
Max. Efficiency CEC Efficiency		97	7.5% @ 208V / 97.5% @ 240	V		
GENERAL SPECIFICATION Max. Efficiency	Property Street Section		96%			
Acourtic Noise Emission			-an anti-1 (R u))			
Adjustable Power Factor Range			<50 db(A) @ Im			
Power Factor @ Nominal Power			0.85i - 0.85c			
Total Harmonic Distortion @ Nominal Power			> 0.99			
Night Consumption			< 3%			
Adjustable Frequency Range	Marie Carlo		< 1.5 W			
Frequency Range			57.0 ~ 63.0 Hz			
Nominal Frequency	Ser you have you		59.3 ~ 60.5 Hz			
A STATE OF THE PARTY OF THE PAR	12.5 A @ 240 V	10.0 M @ 240 V	21,6 A @ 240 V 60 Hz	21.0 A @ 240 V	211, 17 th 540 A	
Nominal Current	14.4 A @ 208 V /	15.8 A @ 208 V / 15.8 A @ 240 V	24.0 A @ 208 V / 21.6 A @ 240 V	31.7 A @ 208 V / 27.5 A @ 240 V	31.7 A @ 208 V / 31.7 A @ 240 V	
Voltage Range			28 V @ 208 V / 211 ~ 264 V		0474 @ 00011	
Max. Continuous Power	3000 W @ 240 V	3800 W @ 240 V	5200 W @ 240 V	6600 W @ 240 V	7600 W @ 240 V	
	3000 W @ 208 V /	3300 W @ 208 V /	5200 W @ 208 V /	8600 W @ 208 V /	8600 W @ 208 V	
Nominal Power	3000 W	3800 W	5200 W	6600 W	7600 W	
OUTPUT (AC)						
Total Input Strings Available		2		4		
MPP Tracker		THE RESERVE OF THE STREET		2		
OC Disconnect	BRUTTER STORY		Internal			
Max. Allowable Imbalance Power Allowed DC Loading Ratio			1.5	2000 17	2000 11	
Max. Short Circuit Current @ STC	BOT POR STORY OF STREET		4200 W	5000 W	5600 W	
Max, Usable Current	10,07	E0.0 U	25.0 A per MPP tracker			
Full Power MPPT Range	18.0 A	20.0 A	200 000 1	20.0 A per MPP tracker		
Operating Voltage Range	MALE CONTRACTOR OF THE PARTY OF		200 - 500 V			
Nominal Voltage	Security of the second second		85 ~ 550 V			
Max. System Voltage	SOF STATE OF		380 V			
	NOTE OF THE PERSON NAMED IN		600 V			

Delta Products Corporation, Inc.
46101 Fremont Blvd.
Fremont, CA 94538
Sales Email inverter sales@deltaww.com
Support Email inverter support@deltaww.com
Sales Hotline +1-877-440-5851 or +1-626-369-8021
Support Hotline +1-877-442-4832
Support Hotline +1-877-442-4832
Support Hotline +1-877-942-9832 Support (Intl.) +1-626-369-8019 Monday to Friday from 7 am to 5 pm PST (apart from Holidays)



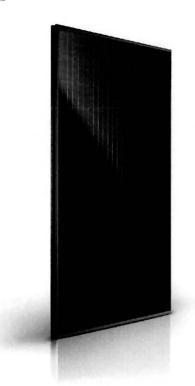
APPROVED

Montgomery County

Historic Preservation Commission

SC-B2 SERIES MODULE





MORE POWER, FEWER MODULES

With a sunlight to electricity conversion efficiency of over 18.8%, the module ranks amongst the highest in the industry. That means our modules can harvest more energy from the sun, which means it takes fewer of our modules to power your home. Plus, they generate more power output during the hottest times of the day, even in warmer climates.

SC315B2 AND SC3

Zep Compatible 96-Cell Black-on-Black PV Module For use in residential and commercial PV installations

MORE POWER PER MODULE

Our 315W module generates 16% more power than a standard 270 W module.

MORE ENERGY EVERY YEAR

More yearly energy (kWh) compared to other modules as they perform better in the heat.

MORE LAYERS, MORE POWER

Manufactured by Panasonic for SolarCity, the module uses Heterojunction cell technology, which adds a layer of thiri film silicon on top of high efficiency crystalline silicon.

OUTSTANDING DURABILITY

With more than 20 additional tests performed beyond what is currently mandated, these modules far exceed industry standards.

LEADING WARRANTY

Our modules rank among the best in warranty coverage, with workmanship that extends to 15 years.











LIMITED WARRANTY	Power Output	10 years (90% of P _{MIN})	
		25 years (80% of P _{MIN})	
	Workmanship	15 years	
MATERIALS	Cell Material	5 inch photovoltaic cells	
	Glass Material	AR coated tempered glass	
	Frame Materials	Black anodized aluminum	
CAUTION	Please read the installation manual carefully before using the product.		

Modules are manufactured by Panasonic to the specification of SolarCity. Modules are only warranted by Panasonic if the modules are included in a PV system sold by SolarCity or Tesla SolarCity and Tesla make no warranties related to the modules, which are sold as-is. SolarCity will handle any warranty claims on behalf of any purchaser.

SOLARCITY 1146037-00-A

MODULE SPECIFICATIONS

ELECTRICAL CHARACTERISTICS

Model	SC315B2	SC310B2
Max Power (W)	315	310
Max Power Voltage, V _{MP} (∀)	58.4	58.1
Max Power Current, I _{MP} (A)	5.40	5.34
Open Circuit Voltage, V _{oc} (V)	70.2	69.9
Short Circuit Current, I _{SC} (A)	5.83	5.78
System Voltage (V)	600	600
Max Series Fuse Rating (A)	15	15
Solar Module Efficiency (%)	18.8	18.5
Power Tolerance (%)	+5 / -0	+5/-0

TEMPERATURE CORRECTION

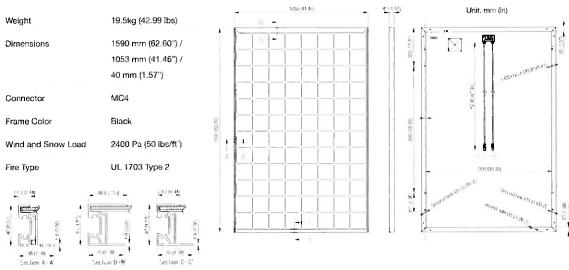
	SC315B2	SC310B2	NOCT (°C)	49		
(W)	315	310	P _{MAX} (%/°C)	-0.29		
Voltage, V _{MP} (V)	58.4	58.1	V _{oc} (%/°C)	-0.25		
Current, I _{MP} (A)	5.40	5.34	I _{sc} (%/°C)	0.03		
it Voltage, V _{ec} (V)	70.2	69.9	Electrical characteristics are within -5/+10% of the indicated values of \mathbf{i}_{cc} , \mathbf{V}_{cc} , and \mathbf{P}_{moc} under standard test conditions (irradiance of 100 mW/cm, A 1.5 spectrum, and a cell temperature of 25 degrees Celsius or 77 degrees Fahrenheit).			
it Current, I _{SC} (A)	5.83	5.78				
tage (V)	600	600				
Fuse Rating (A)	15	15				
le Efficiency (%)	18.8	18.5				
-anga /0/ \	·F / O	.5 / 0				

AT NOCT (NORMAL OPERATING CONDITIONS)

AT LOW IRRADIANCE (20%)

Model	SC315B2	SC310B2	Model	SC315B2	SC310B2
Max Power (W)	234.6	230.7	Max Power (W)	59.7	58.6
Max Power Voltage, V _{MP} (V)	53.6	53.3	Max Power Voltage, V _{MP} (V)	55.7	55.2
Max Power Current, I _{MP} (A)	4.37	4.33	Max Pawer Current, I _{up} (A)	1.07	1.06
Open Circuit Voltage, V _{oc} (V)	65.7	65.4	Open Circuit Voltage, V _{oc} (V)	65.4	65.0
Short Circuit Current, I _{sc} (A)	4,70	4.66	Short Circuit Current, I _{sc} (A)	1.17	1,16

MECHANICAL DATA



SOLARCITY 1146037-00-A **APPROVED**

Montgomery County

Historic Preservation Commission

arCity

ZepSolar

Next-Level PV Mounting Technology



ZS Seam for standing seam metal roofs Next-Leve

REVIEWED

Landral. Kkiler

By Dan.Bruechert at 3:17 pm, Oct 17, 2019

nents



Seam Mount S-5-U, S or N

OR



Seam Mount Ace Clamp A-2



Leveling Foot

Part No. 850-1397 Listed to UL 2703



Array Skirt

Part No. 850-1608 or 500-0113 Listed to UL 2703



Grip

Part No. 850-1606 or 850-1421 Listed to UL 2703



End Cap

Part No. (L) 850-1586 or 850-1460 (R) 850-1588 or 850-1467 Listed to UL 2703



interlock

Part No. 850-1388 or 850-1613 Listed to UL 2703



Ground Zep V2

Part No. 850-1511 Listed to UL 467 and UL 2703



DC Wire Clip

Part No. 850-1509 Listed to UL 1565



- PV mounting solution for standing seam metal roofs
 - Works with all Zep Compatible Modules
 - · Auto bonding UL-listed hardware creates structural and electrical bond



Specifications

- Designed for pitched roofs
- Installs in portrait and landscape orientations
- ZS Seam grounding products are UL listed to UL 2703 and UL 467
- ZS Seam bonding products are UL listed to UL 2703
- Engineered for spans up to 72" and cantilevers up to 24"
- Zep wire management products fisted to UL 1565 for wire positioning devices

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