

#### HISTORIC PRESERVATION COMMISSION

Marc Elrich County Executive Sandra I. Heiler Chairman

Date: November 18, 2019

#### **MEMORANDUM**

TO:	Hadi Mansouri
	Department of Permitting Services
FROM:	Dan Bruechert
	Historic Preservation Section
	Maryland-National Capital Park & Planning Commission
SUBJECT:	Historic Area Work Permit #893683: Solar Panel Installation

The Montgomery County Historic Preservation Commission (HPC) has reviewed the attached application for a Historic Area Work Permit (HAWP). This application was <u>Approved</u> at the November 13, 2019 HPC meeting.

The HPC staff has reviewed and stamped the attached construction drawings.

THE BUILDING PERMIT FOR THIS PROJECT SHALL BE ISSUED CONDITIONAL UPON ADHERENCE TO THE ABOVE APPROVED HAWP CONDITIONS AND MAY REQUIRE APPROVAL BY DPS OR ANOTHER LOCAL OFFICE BEFORE WORK CAN BEGIN.

Applicant:Andrew PartonAddress:25 Holt Place, Takoma Park

This HAWP approval is subject to the general condition that the applicant will obtain all other applicable Montgomery County or local government agency permits. After the issuance of these permits, the applicant must contact this Historic Preservation Office if any changes to the approved plan are made. Once work is complete the applicant will contact Dan Bruechert at 301.563.3400 or Dan.bruechert@montgomeryplanning.org to schedule a follow-up site visit.



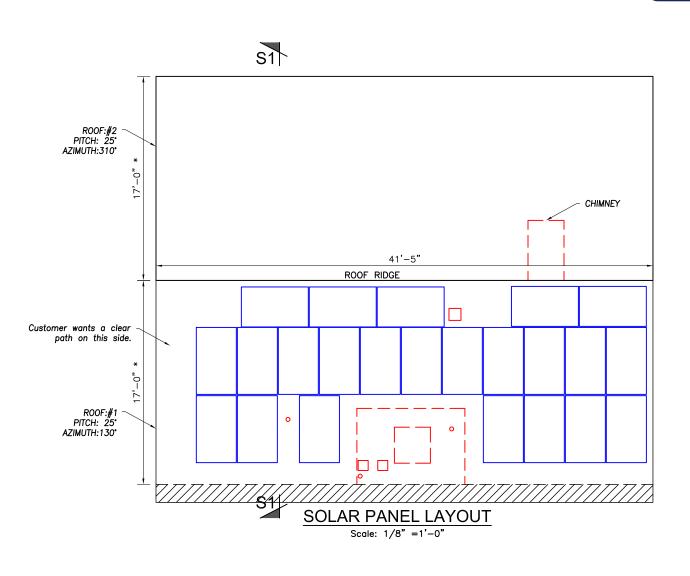
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**REVIEWED** By Dan.Bruechert at 2:15 pm, No



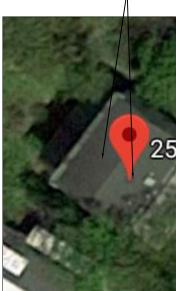


#### NOTES:

- 1. THE SYSTEM SHALL INCLUDE [23] LG ELECTRONICS LG365Q1C-A5 MODULES.
- 2. SNAPNRACK SOLAR MOUNT RAIL WILL BE INSTALLED IN ACCORDANCE WITH SNAPNRACK INSTALLATION MANUAL.
- 3. DIMENSIONS MARKED (\*) ARE ALONG ROOF SLOPE.

**Critter Guard** 

4. REFER STRUCTURAL DRAWING FOR SECTIONS MARKED AND ADDITIONAL NOTES.



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### LG N<sub>e</sub>ON° R

#### LG365Q1C-A5 | LG360Q1C-A5 | LG355Q1C-A5 | LG350Q1C-A5

#### **Mechanical Properties**

Cells	6 × 10
Cell Vendor	LG
Cell Type	Monocrystalline / N-type
Cell Dimensions	161.7 x 161.7 mm / 6 inches
Dimensions (L x W x H)	1,700 x 1,016 x 40 mm
	66.93 x 40.0 x 1.57 m
Front Load	6,000Pa / 125 psf
Rear Load	5,400Pa / 113 psf
Weight	18.5 kg / 40.79 lb
Connector Type	MC4 (MC), 05-8 (Renhe)
Junction Box	IP68 with 3 Bypass Diodes
Cables	1,000 mm x 2 ea / 39,37 m x 2 ea
Glass	High Transmission Tempered Glass
Frame	Anodized Aluminium

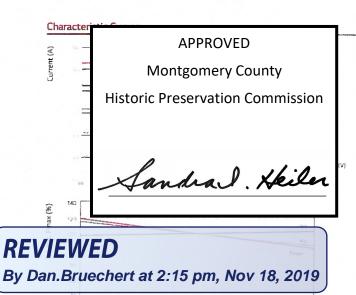
#### **Certifications and Warranty**

	IEC 61215, IEC 61730-1/-2 UL 1703 IEC 61701 (Salt mist corrosion test) IEC 62716 (Ammonia corrosion test) ISO 9001		
Certifications			
Present School States			
Module Fire Performance	Type 1 (UL 1703)		
Fire Rating	Class C(ULC/ORD C1703, IEC 61730)		
Product Warranty	25 years		
Output Warranty of Pmax	Linear Warranty*		

1) First 5 years 95%, 2) After 5th year 0 4%p annual degradation, 3) 25 years 87.0%

#### **Temperature Characteristics**

NOCT*	[ °C ]	<b>44</b> ± 3	
Ртах	[%/°C]	-0 300	
Voc	[%/*C]	-0.240	
lsc	[%/°C]	0.037	



#### Electrical Properties (STC\*)

Model		LG365Q1C-A5	1G360Q1E-A5	LG355Q1C-A5	LG350Q1C-AS
Maximum Power (Pmax)	[W]	365	360	355	350
MPP Voltage (Vmpp)	[V]	36.7	36.5	36.3	36.1
MPP Current (impp)	[A]	995	9.87	9.79	9.70
Open Circuit Voltage (Voc)	[V]	42.6	42.7	42.7	42.7
Short Circuit Current (Isc)	[A]	10.60	10.79	10.78	10.77
Module Efficiency	[%]	211	20.8	20.6	20.3
Operating Temperature	[°C]		-40 ~	+90	
Maximum System Voltage [V]		1,000 (UL /IEC)			
Maximum Series Fuse Rating	[A]		2	D	
Power Tolerance	[%]		0~	+3	

The nameplate power output is measured and determined by LG Electronics at its sole and absolute discretion

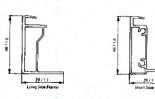
\* STC (Standard Test Condition) Irradiance 1000 W/m³, Cell Temperature 25 °C, AM 1.5

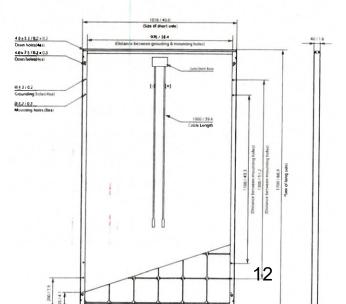
#### Electrical Properties (NOCT)

Model	L6365Q1C-AS	LG360Q1C-A5	L635501C-A5	L635001C-A	
Maximum Power (Pmax)	[W]	275	271	267	264
MPP Voltage (Vmpp)	{V]	36.6	36.4	36.2	36.0
MPP Current (Impp)	[A]	7.51	7.45	7.39	7.32
Open Circuit Voltage (Voc)	[1]	40.2	40.2	40.2	40.1
Short Circuit Current (Isc)	[A]	8.70	8.69	8.68	8.67

wind speed 1 m/s

#### Dimensions (mm / inch)





### LG N<sub>e</sub>on<sup>®</sup> R

LG365Q1C-A5 | LG360Q1C-A5 | LG355Q1C-A5 | LG350Q1C-A5

### 365W | 360W | 355W | 350W

LG NeON® R is powerful new solar product with world-class performance. Employing a new electrode-free cell structure on the front of the panel, LG NeON® R maximizes the utilization of the available light while also enhancing reliability. LG NeON® R demonstrates LG's ongoing dedication to deliver real value: It combines an industry-leading warranty with superior durability and performance under real-world conditions, plus a modern aesthetic that blends seamlessly with virtually any roof.



#### Features



#### 25-Year Warranty

LG offers the longest warranty in the industry, covering the NeON® R for 25 years. At that time, the panel is guaranteed to deliver at least 87% of its original performance.



#### **Roof-Friendly Design**

LG NeON® R has been designed with curb appeal in mind. By removing the electrodes from the visible side, LG has created a cleaner look that won't detract from the beauty of your home.

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enhanced power R assures exceptional npact installations ea

rced frame, LG NeON® R sive front load of up to E 400 D

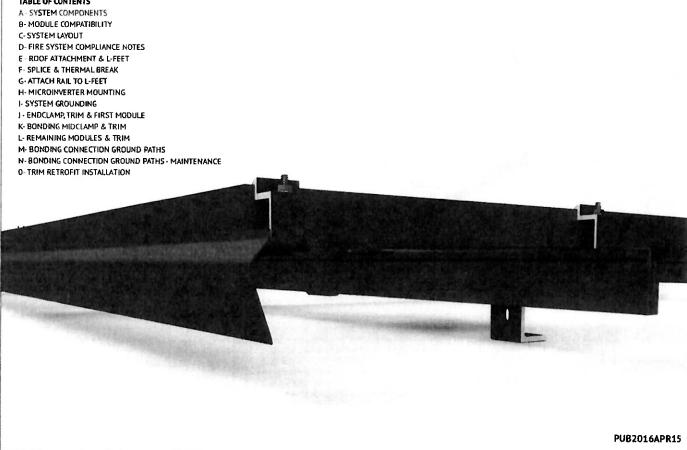
**REVIEWED** By Dan.Bruechert at 2:15 pm, Nov 18, 2019



#### Better Performance on Sunny Days

The panel now offers an improved temperature coefficient, so it works more efficiently than before even on hot, sunny days.

# TABLE OF CONTENTS



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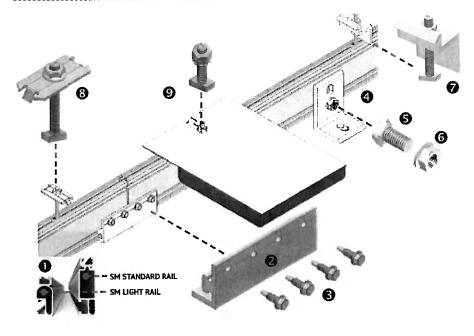
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## STANDARD SYSTEM COMPONENTS



	Wrench Size	Recommended Torque (ft-1bs)
1/4" Hardware 🕫	7/16*	10
3/8" Hardware o	9/16"	*30
#12 Hardware	5/16"	10

#### Anti-Seize\*

Stainless steel hardware can seize up, a process called galling. To significantly reduce its likelihood: 1. Apply minimal lubricant to bolts, preferably Anti-Seize commonly found at auto parts stores 2. Shade hardware prior to installation, and 3. Avoid spinning stainless nuts onto bolts at high speed **ORAIL:** Supports PV modules. Use at least two per row of modules. Aluminum extrusion, available in mill, clear anodized, or dark anodized.

**ORAIL SPLICE:** Non structural splice joins, aligns, and electrically bonds rail sections into single length of rail. Forms either a rigid or thermal expansion joint, 4 inches long, pre-drilled (see page F). Anodized aluminum extrusion available in clear or dark.

**©SELF-DRILLING SCREW:** (No. 12 x ¾") – Use 4 per rigid splice or 2 per expansion joint. Stainless steel. Supplied with splice. In combination with rigid splice, provides rail to rail bond.

**@L-FOOT:** Use to secure rails through roofing material to building structure. Refer to loading tables or U-Builder for spacing.

**GL-FOOT T- BOLT:** (3/8" x ¾") – Use one per L-foot to secure rail to L-foot. Stainless steel. Supplied with L-foot. In combination with flange nut, provides electrical bond between rail and L-foot.

**©SERRATED FLANGE NUT (3/8"):** Use one per L-foot to secure and bond rail to L-foot. Stainless steel. Supplied with L-foot.

**OMODULE ENDCLAMP:** Provides bond from rail to endclamp. Pre-assembled aluminum clamp available in clear or dark finish. Supplied washer keeps clamp and bolt upright for ease of assembly.

**©MODULE MIDCLAMP:** Pre-assembled clamp provides module to module and module to rail bond. Stainless steel clamp and T-bolt. Available in clear or dark finish.

**OMICROINVERTER MOUNTING BOLT:** Pre-assembled bolt and nut attaches and bonds microinverter to rail. Washer at base keeps bolt upright for ease of assembly.

NOTE - POSITION INDICATOR: T-bolts have a slot in the hardware end corresponding to the direction of the T-Head.

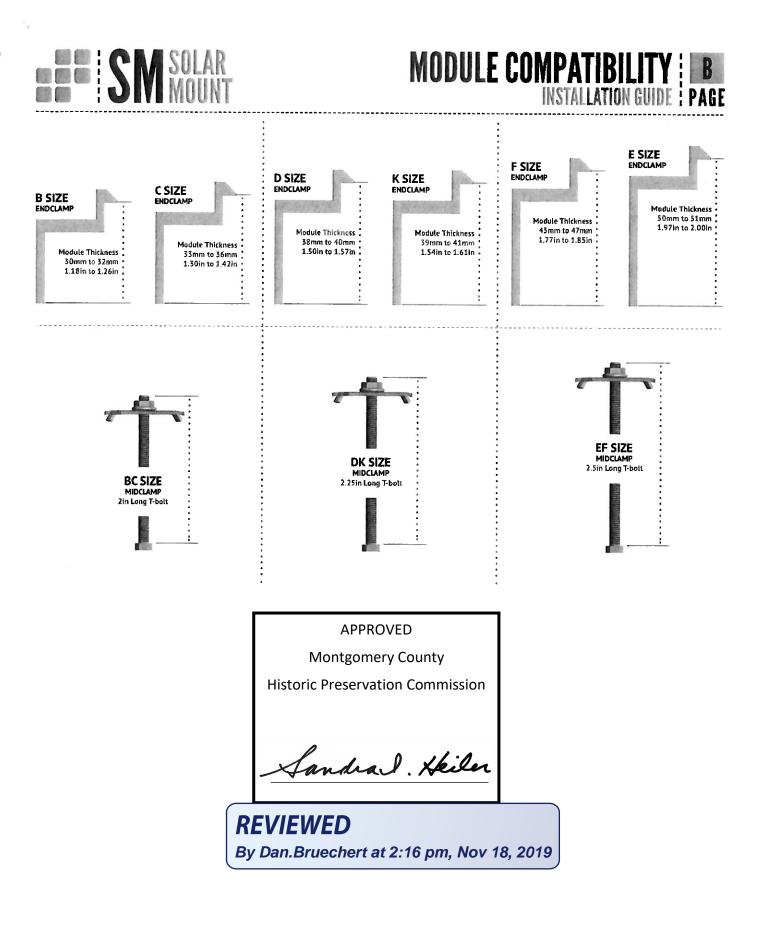
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**REVIEWED** By Dan.Bruechert at 2:15 pm, Nov 18, 2019







#### PLANNING YOUR SOLARMOUNT INSTALLATIONS

The installation can be laid out with rails parallel to the rafters or perpendicular to the rafters. Note that SOLARMOUNT rails make excellent straight edges for doing layouts.

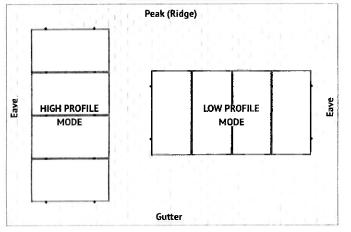
Center the installation area over the structural members as much as possible.

Leave enough room to safely move around the array during installation. Some building codes and fire codes require minimum clearances around such installations, and the installer should check local building code requirements for compliance.

The length of the installation area is equal to:

- the total width of the modules,
- plus ¼" inch for each space between modules (for mid-clamp),
- plus approximately 3 inches (1½ inches for each Endclamp)

#### RAILS MAY BE PLACED PARALLEL OR PERPENDICULAR TO RAFTERS



#### LAYING OUT L-FEET FOR TOP CLAMPS

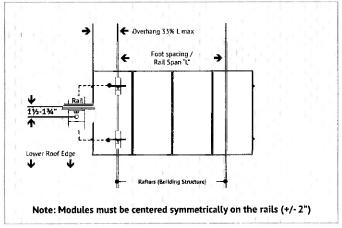
L-feet, in conjunction with proper flashing equipment and techniques, can be used for attachment through existing roofing material, such as asphalt shingles, sheathing or sheet metal to the building structure.

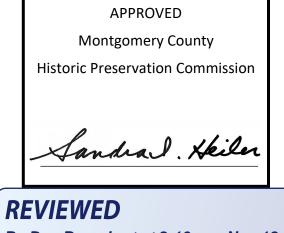
Locate and mark the position of the L-feet lag screw holes within the installation area as shown below. Follow manufacturer module guide for rail spacing based on appropriate mounting locations.

If multiple rows are to be installed adjacent to one another, it is not likely that each row will be centered above the rafters. Adjust as needed, following the guidelines below as closely as possible.

Refer to Unirac Solarmount D&E Guide & U-Builder for allowable spans and cantilevers.

#### LAYOUT WITH RAILS PERPENDICULAR TO RAFTERS (RECOMMENDED)





By Dan.Bruechert at 2:16 pm, Nov 18, 2019





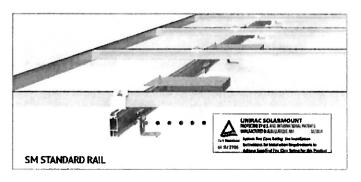
#### SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SOLARMOUNT Installation Guide. SOLARMOUNT has been classified to the system level fire portion of UL 1703. This UL 1703 classification has been incorporated into our UL 2703 product certification. SOLARMOUNT has achieved system level performance for steep sloped roofs. System level fire performance is inherent in the SOLARMOUNT design, and no additional mitigation measures are required. The fire classification rating is only valid on roof pitches greater than 2:12 (slopes  $\geq$  2 inches per foot, or 9.5 degrees). There is no required minimum or maximum height limitation above the roof deck to maintain the system fire rating for SOLARMOUNT. Module Types & System Level Fire Ratings are listed below:

Rail Type	Moduie Type	System Level Fire Rating	Rall Direction	Module Orientation	Mitigation Required
Standard Rail	Type 1, Type 2, Type 3 & Type 10	Class A, Class B & Class C	East-West	Landscape OR Portrait	None Required
			North-South	Landscape OR Portrait	None Required
Light Rail	Туре 1 & Туре 2	Class A, Class B & Class C	East-West	Landscape OR Portrait	None Required
			North-South	Landscape OR Portrait	None Required

#### **UL2703 CERTIFICATION MARKING LABEL**

Unirac SOLARMOUNT is listed to UL 2703. Marking Labels are shipped with the Midclamps. After the racking system is fully assembled, a single Marking Label should be applied to the SOLARMOUNT rail at the edge of the array. Note: The sticker label should be placed such that it is visible, but not outward facing.





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# ROOF ATTACHMENT & L-FEET



**ROOF PREPARATION:** Layout and install flashing at rafter locations determined per Design and Engineering Guide.



**DRILL PILOT HOLES:** Center the roof attachment over the rafter and drill a pilot hole(s) for the lag bolt(s).

NOTE. Determine lag bolt size and embedment depth.

Quick Tip: Pre-drill the pilot hole through the flat flashing lag bolt location for easier installation



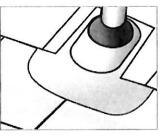
**FLAT FLASHING INSTALLATION:** Insert the Flat Flashing so the top part is under the next row of shingles and the hole lines up with the pilot hole.



**INSTALL LAG BOLTS & L-FOOT:** Insert the lag bolt through the L-Foot in the order shown in the illustration. Verify proper orientation before tightening lag bolts.

See Unirac Flat Flashing Manual for Additional Details.

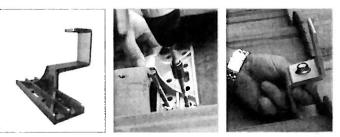




#### 2 PIECE ALUMINUM STANDOFF WITH FLASHING & L-FOOT:

- If necessary cut an opening in the roofing material over a rafter to accommodate the flashing riser.
  Install the standoff, ensuring that both lag bolts are screwed into the rafter.
- Install the standorf, ensuring that both lag both and schewed into the latter.
   Insert the flashing under the shingle above and over the shaft of the standoff. (No-Calk<sup>TM</sup> collar does not require sealing of the flashing and standoff shaft)
- Add L-Foot to top with bolt that secures the EPDM washer to the top of the standoff.

See Standoffs & Flashings Installation Manual 907.2 for Additional Details.



#### TOP MOUNT TILE HOOK & L-FOOT:

- Remove or slide up the roof tile, position the roof hook above the roof rafter
- Place Tile Hook in the middle of the underlying interlocking tile's valley. Drill 3/16 inch pilot holes through the underlayment into the center of the rafters. Securely fasten each tile hook to the rafters with two 5/16" x 3½" lag screws Slide down or re-insert the tile.
- Attach L Foot to tile roof hook.

See Tile Hook Universal Mount Installation Manual for Additional Information.

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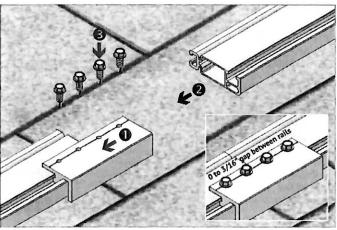
**Historic Preservation Commission** 

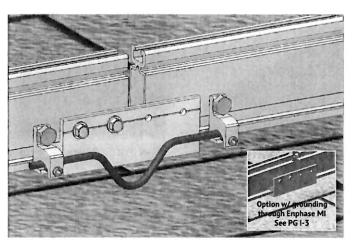
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### SPLICE & THERMAL BREAK INSTALLATION GUIDE PAGE





#### SPLICE INSTALLATION (IF REQUIRED PER SYSTEM DESIGN)

If your installation uses SOLARMOUNT splice bars, attach the rails together before mounting to the L-feet / footings. Use splice bars only with flush installations or those that use low-profile tilt legs. A rail should always be supported by more than one footing on both sides of the splice. There should be a gap between rails, up to 3/16" at the splice connections. T-bolts should not be placed less than a distance of 1" from the end of the rail regardless of a splice.

#### TORQUE VALUE (See Note on PG. A)

Hex head socket size 5/16" - Do not exceed 10 ft-lbs. Do not use Anti-Seize. Max length of spliced rail is 40 ft An expansion joint is required > 40 ft.

#### EXPANSION JOINT USED AS THERMAL BREAK

Expansion joints prevent buckling of rails due to thermal expansion. Splice bars may be used for thermal expansion joints. To create a thermal expansion joint, slide the splice bar into the footing slots of both rail lengths. Leave approximately ½" between the rail segments. Secure the splice bar with two screws on one side only. Footings (such as L-feet or standoffs) should be secured normally on both sides of the splice. No PV module or mounting hardware component should straddle the expansion joint. Modules must clearly end before the joint with mounting hardware (top mount Endclamps) terminating on that rail. T-bolts should not be placed less than a distance of 1" from the end of the rail regardless of a splice. The next set of modules would then start after the splice with mounting hardware beginning on the next rail. A thermal break is required every 40 feet of continuously connected rail. For additional concerns on thermal breaks in your specific project, please consult a licensed structural engineer. Runs of rail less than 40 feet In length, with more than two pairs spliced together, are an acceptable installation for the SOLARMOUNT systems.

Bonding connection for splice used as a thermal break. Option shown uses two llsco lugs (Model No. GBL-4DBT P/N GBL-4DBT - see product data sheet for more details) and solid copper wire.

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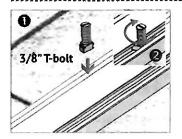
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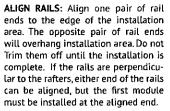
**REVIEWED** By Dan.Bruechert at 2:16 pm, Nov 18, 2019



# ATTACH RAIL TO L-FEET

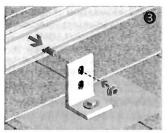


**PLACE T-BOLT INTO RAIL & SECURE BOLT:** Insert 3/8" T-bolt into rail at L-foot locations. Apply Anti-Seize to bolt. Rotate T-bolt into position.



If the rails are parallel to the rafters, the aligned end of the rails must face the lower edge of the roof. Securely tighten all hardware after alignment is complete.

Mount modules to the rails as soon as possible. Large temperature changes may bow the rails within a few hours if module placement is delayed.



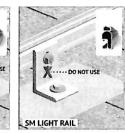
**SECURE T-BOLT:** Apply Anti-Seize to bolt. Rotate T-bolt into position.

Note: Allowable L-foot slot Locations for SM Standard & Light Rail



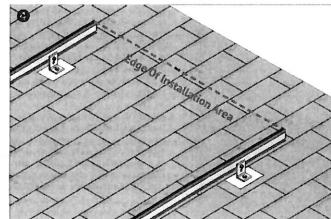
SM STANDARD RAIL: Use either slot to connect the L-foot to the rail to obtain the desired height and alignment when using SM Standard rail.

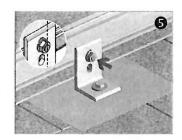




SM LIGHT RAIL: For a lower profile array when using SM Light rail, rotate the L-foot to orient the side with only one (1) slot against the rail. Only use the slot location closet to the rail to connect the lag bolt to the flashing / roof on the side with two (2) slots.

NOTE: Use only the top slot to connect the L-foot to the rail to obtain the desired height and alignment when using SM Light rail.





ALIGN POSITION INDICATOR: Hand tighten nut until rail alignment is complete. Verify that position indicator on bolt is vertical (perpendicular to rail)

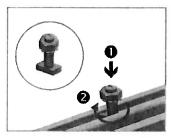
TORQUE VALUE (See Note on PG. A) 3/8" nut to 30 ft-lbs



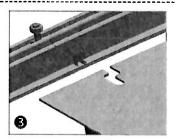
**REVIEWED** By Dan.Bruechert at 2:16 pm, Nov 18, 2019



### MICROINVERTER MOUNTING INSTALLATION GUIDE PAGE



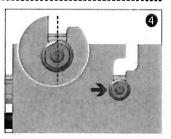
**INSTALL. MICROINVERTER MOUNT T-BOLT**: Apply Anti-Seize and install pre-assembled ¼" dia. bonding T-bolts into top ¼" rail slot at microinverter locations. Rotate bolts into position.



**INSTALL MICROINVERTER:** Install microinverter on to rail. Engage with bolt.



INSTALL MICROINVERTER: TORQUE VALUE (See Note on PG.A) 1/4" nut to 10 ft-lbs w/Anti-Seize



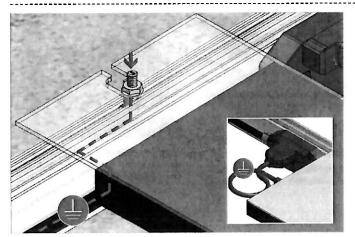
ALIGN POSITION INDICATOR: Verify that position indicator on bolt is perpendicular to rail.



By Dan.Bruechert at 2:16 pm, Nov 18, 2019



### MICROINVERTER SYSTEM GROUNDING



SM EQUIPMENT GROUNDING THROUGH ENPHASE MICROINVERTERS

The Enphase M215 and M250 microinverters have integrated grounding capabilities built in. In this case, the DC circuit is isolated from the AC circuit, and the AC equipment grounding conductor (EGC) is built into the Enphase Engage integrated grounding (IG) cabling.

In order to ground the SOLARMOUNT racking system through the Enphase microinverter and Engage cable assembly, there must be a minimum of three PV modules connected to the same trunk cable within a continuous row. Continuous row is defined as a grouping of modules installed and bonded per the requirements of this installation guide sharing the same two rails. The microinverters are bonded to the SOLARMOUNT rail via the mounting hardware. Complete equipment grounding is achieved through the Enphase Engage cabling with integrated grounding (IG). No additional EGC grounding cables are required, as all fault current is carried to ground through the Engage cable.

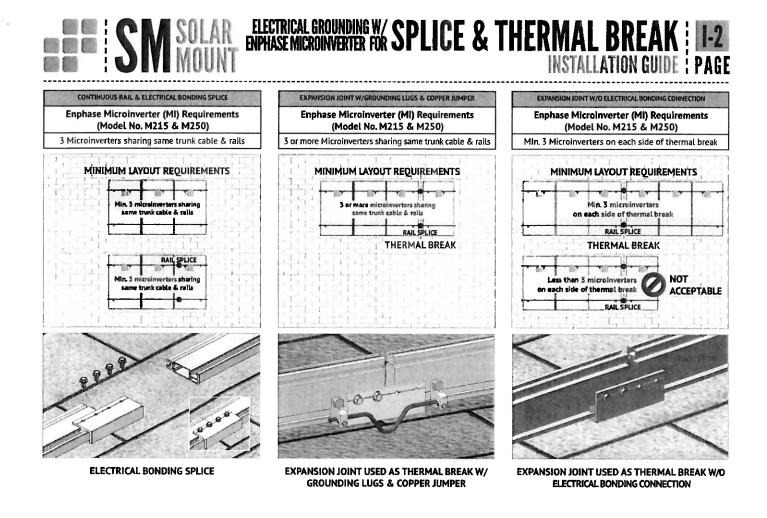
SOLARMOUNT INTEGRATED BONDING ADVANTAGE

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**REVIEWED** By Dan.Bruechert at 2:16 pm, Nov 18, 2019



NOTE: THE ABOVE IMAGES ARE SAMPLE CONFIGURATIONS TO ILLUSTRATE THE REQUIREMENTS FOR SM SYSTEM GROUNDING THROUGH ENPHASE MICROINVERTERS DESCRIBED ON PAGE I-2

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By Dan.Bruechert at 2:16 pm, Nov 18, 2019