

HISTORIC PRESERVATION COMMISSION

Marc Elrich
County Executive

Sandra I. Heiler Chairman

Date: December 23, 2019

MEMORANDUM

TO: Hadi Mansouri

Department of Permitting Services

FROM: Dan Bruechert

Historic Preservation Section

Maryland-National Capital Park & Planning Commission

SUBJECT: Historic Area Work Permit #896587: Solar Panel Installation

The Montgomery County Historic Preservation Commission (HPC) has reviewed the attached application for a Historic Area Work Permit (HAWP). This application was **Approved** at the December 18, 2019 HPC meeting.

The HPC staff has reviewed and stamped the attached construction drawings.

THE BUILDING PERMIT FOR THIS PROJECT SHALL BE ISSUED CONDITIONAL UPON ADHERENCE TO THE ABOVE APPROVED HAWP CONDITIONS AND MAY REQUIRE APPROVAL BY DPS OR ANOTHER LOCAL OFFICE BEFORE WORK CAN BEGIN.

Applicant: Maryam Salass (Kelli Delacruz, Agent)

Address: 25 Oxford St., Chevy Chase

This HAWP approval is subject to the general condition that the applicant will obtain all other applicable Montgomery County or local government agency permits. After the issuance of these permits, the applicant must contact this Historic Preservation Office if any changes to the approved plan are made. Once work is complete the applicant will contact Dan Bruechert at 301.563.3400 or Dan.bruechert@montgomeryplanning.org to schedule a follow-up site visit.



APPROVED

Montgomery County

Historic Preservation Commission

GOVERNING CODES

ALL WORK SHALL CONFORM TO THE FOLLOWING CODES

B. 2014 NATIONAL ELECTRICAL CODE

B. 2015 INTERNATIONAL BUILDING CODE

C. 2016 INTERNATIONAL RESIDENTIAL CODE

d. ANY OTHER LOCAL AMENDMENTS

Sandrad. Kkiler

REVIEWED

By Dan.Bruechert at 1:07 pm, Dec 23, 2019

SHEET INDEX:

PV 0.0 - COVER SHEET

PV 1.0 - SITE PLAN

S 1.0 - MOUNT DETAILS

S 1.1 - MOUNT DIAGRAM

E 1.0 - ELECTRICAL DIAGRAM E 2.0 - ELECTRICAL NOTES

E 3.0 - WARNING LABELS

E 4.0 - WARNING LABEL LOCATIONS

GENERAL ELECTRICAL NOTES:

- ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL a. MEANS DESIGNED AND LISTED FOR SUCH USE. FOR ROOF-WOUNTED SYSTEMS, WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF OF THE ROOF SURFACE.
- ANY CODE VIOLATIONS EVIDENT IN THE INTERCONNECTION PANEL WILL BE b. CORRECTED ON INSTALLATION.
- 3. SYSTEM SHALL BE INSTALLED IN ACCORDANCE WITH ALL RELEVANT CODE c. RAPID SHUTDOWN INITIATION TAKES PLACE AT THE AC DISCONNECT, RAPID d.
- SHUTDOWN COMMENCES UPON LOSS OF UTILITY SOURCE VOLTAGE.

 5. SEE "E 1.0 AND "E 2.0 FOR DIAGRAMS CALCULATIONS SCHEDULE AND SPECIFICATIONS.

GENERAL STRUCTURAL NOTES:

THE SOLAR PANELS ARE TO BE MOUNTED TO THE ROOF FRAMING USING THE ROCK-IT SYSTEM BY ECOFASTEN. THE MOUNTING FEET ARE TO BE SPACED AS SHOWN IN THE DETAILS. AND MUST BE STAGGERED TO ADJACENT FRAMING MEMBERS TO SPREAD OUT THE ADDITIONAL LOAD, UNLESS NOTED OTHERWISE, MOUNTING ANCHORS SHALL BE \hat{y}_n^* LAG SCREWS WITH A MINIMUM OF $2\hat{y}_n^*$ PENETRATION INTO ROOF FRAMING. THE PROPOSED PV SYSTEM ADDS 2.6 psf TO THE ROOF FRAMING SYSTEM. ROOF LIVE LOAD = 20 psf TYPICAL, 0 psf UNDER NEW PV SYSTEM, GROUND SNOW LOAD = 30 psf

WIND SPEED = 115 mph

EXPOSURE CATEGORY = B



JURISDICTIONAL NOTES:

PHOTOVOLTAIC SYSTEM SPECIFICATIONS:

Oxford St

SYSTEM SIZE - 14.490kW DC | 10.580kW AC
MODULE TYPE & AMOUNT - (46) LG LG315N1K-V5
MODULE DIMENSIONS - (L/W/H) 66.38"/ 40.08"/ 1.57"
INVERTER - (46) Enphase Energy IQ6-60-2-US
INTERCONNECTION METHOD - SUPPLY TAP

vivint.Solar

1800 ASHTON BLVD. LEHI, UT, 84043 1.877.404.4129 MD LICENSE: HIC-130385 ME.11692

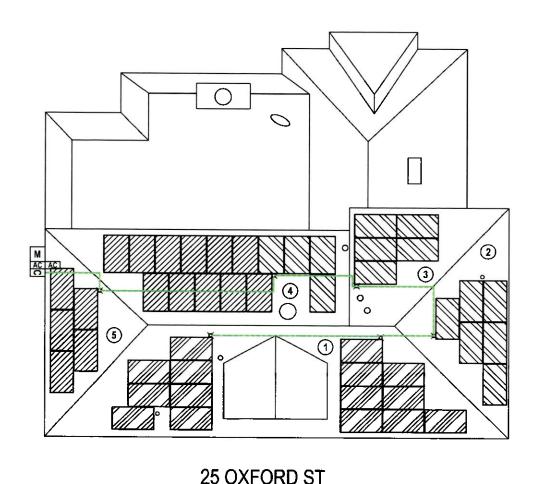
HASHIM RESIDENCE 25 OXFORD ST

CHEVY CHASE, MD, 20815-4230 UTILITY ACCOUNT #: 5502 4452 496

SERVICE # S-12/7/175

REGIONAL
OPERATING CENTER MID-01
DATE 10/6/20/9
DRAWN BY DIN

SHEET



FRONT OF HOUSE,

SITE PLAN

SCALE: 1/8" = 1'-0"

PV CIRCUIT(S):

#1, 16 MODULES

#2; 15 MODULES

#3) 15 MODULES

ROOF SECTION(S):

1)SLOPE - 23 AZIMUTH - 180 MATERIAL -

COMPOSITION SHINGLE 2 SLOPE - 22 AZIMUTH - 90

MATERIAL -COMPOSITION SHINGLE (3) SLOPE - 18 AZIMUTH - 0

MATERIAL -COMPOSITION SHANGLE 4 SLOPE - 23 AZIMUTH - 0 MATERIAL -

COMPOSITION SHINGLE 5 SLOPE - 22 AZIMUTH - 270 MATERIAL -

COMPOSITION SHINGLE

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REVIEWED

By Dan.Bruechert at 1:10 pm, Dec 23, 2019

SYSTEM LEGEND

PV SYSTEM SIZE:

NEW 14.490kW DC 10.580kW AC EXISTING INTERIOR MAIN SERVICE PANE. 8

POINT OF INTERCONNECTION, TIED TO UTILITY
NETER #NYA108697335. NEW PL SYSTEM AC DISCONNECT(RSD). LOCATED WITHIN 10' OF MSP.

NEW DEDICATED PV SYSTEM COMBINER PANE... 46 NEW LG LG315A1K-V5 MODULES NEW ENPHASE ENERGY IQ6-60-2-US INVERTERS. MOUNTED ON THE BACK OF EACH MODULE.

NEW PV CONCUTT RUN. ISEE EE1 0 CONDUIT SCHEDULE

NEW JUNCTION BOX, (MOUNTED WITH SOLADECK

PROFESSIONAL CERTIFICATION LIHEREBY CERTIFY THAT THIS DOCUMENT V. AS PREPARED OR APPROVED BY ME. AND THAT I AM A DULY LICENSED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF MARYLAND.



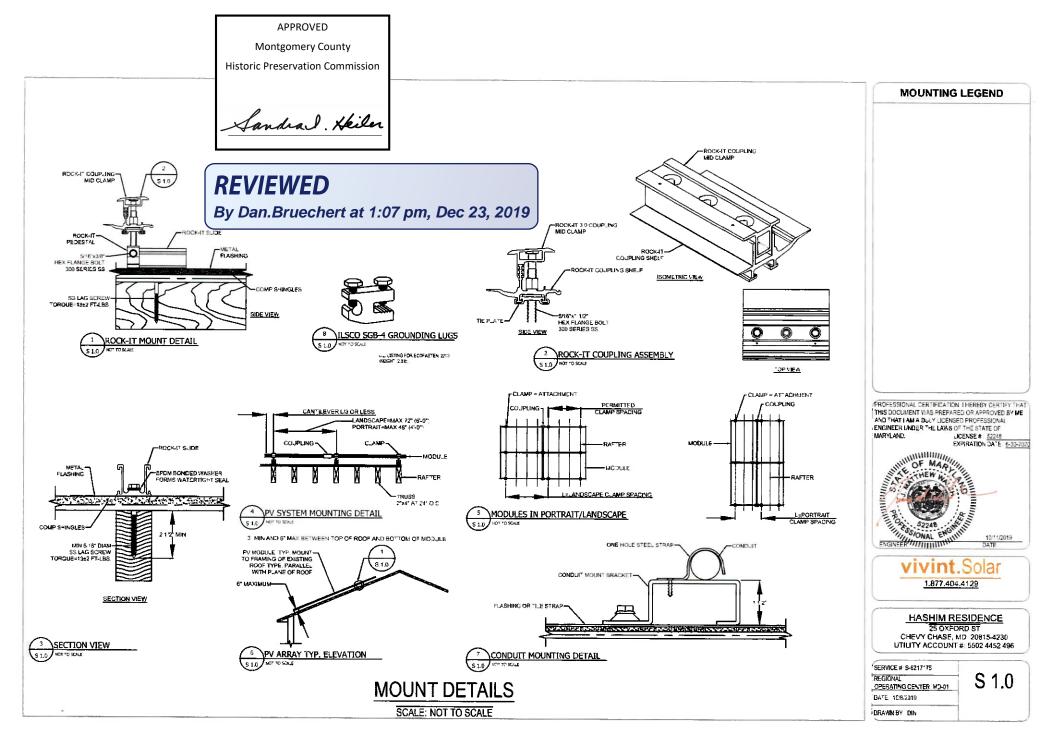
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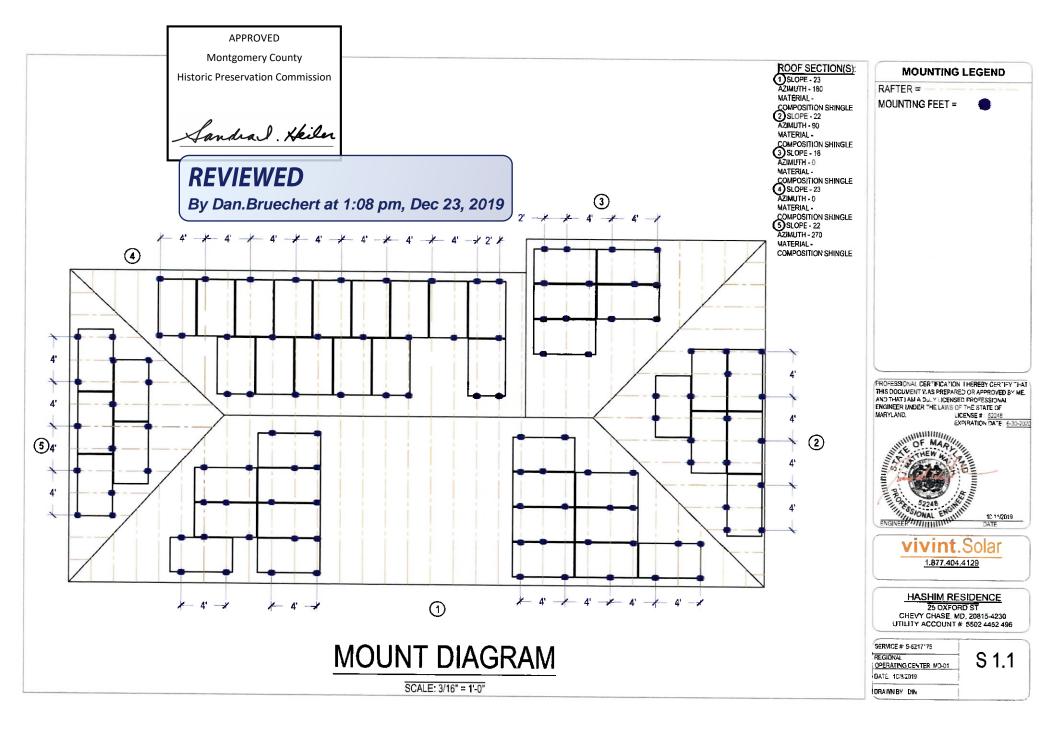
HASHIM RESIDENCE 25 OXFORD ST CHEVY CHASE, MD, 20815-4230 UTILITY ACCOUNT # 5502 4452 496

SERVICE # S-8217*75 REGIONAL OPERATING CENTER MD-01

DRAWNBY DIN

PV 1.0 DATE: 10/7/2019





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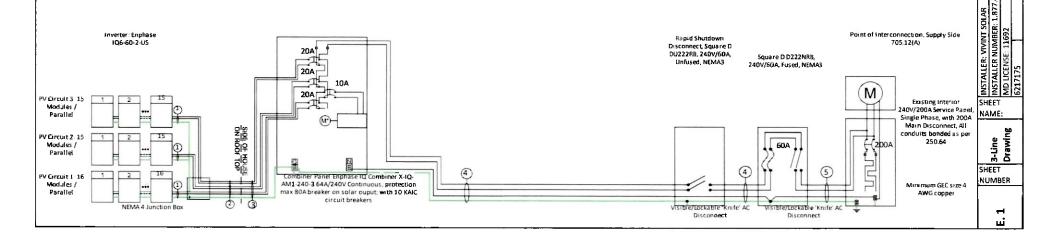
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Photovoltaic System			
14490			
10580			
46			

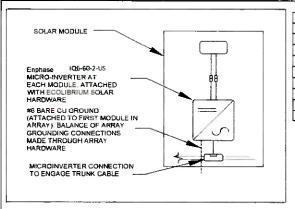
Conduit Conductor Schedule (Unless Otherwise Specified Canductors Shall be Capper)							
Tag	Description	Wire Gauge	# of Conductors/Color	Conduit Type	Conduit Size	Ι.	
3	inverter Output(Enphase Q Cable)	12 AWG	3(L1, L2, G)	Free Arr	N/A	g	
1	EGC (Bare Copper Ground)	6 AWG	1 BARE	Free Air	N/A	ā.	
2	rverter Output (THWA-2)	10 AWC	6(3L1, 3L2)	FMC	3/4°	esid	
2	EGC (THWN-2)	12 AWG	1(GRN)	FMC	3/4"	Ē	
3	nverter Output (TPWN-2)	10 AWG	6(3L1, 3L2)	EMIT	3/4"	ĮĘ.	
3	EGC (THWN-2)	12 AWG	1(GRN)	EMIT	3/4"	[꽃	
4	everter Output (THWN-2)	6 AWG	3(L1, L2, N) B/R/W	EMT	3/4"	ᆵ	
4	EGC (THWN-2)	10 AWG	1(GRN)	EMT	3/4"	Эa	
5	Service Feeder (THWN-2)	6 AWG	3(L2, L2, N) B/R/W	EMT	3/4"	l	
5	GEC (THWN-2)	8 AWG	1(GRN)	EMT	3/4"	ı	

REVIEWED

By Dan.Bruechert at 1:08 pm, Dec 23, 2019



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inverter Make/Model	Enphas	Enphase IQ6-60-2-US	
Max. Dc Volt Rating	48	Volts	
Max. Power at 40 C	230	Watts	
Nominal AC Voltage	240	Volts	
Max. AC Current	0.96	Amps	
Max. OCPD Rating	20	Amps	
Max. Panels/Circuit	16		
Short Circuit Current	15	Amps	

· All interior raceways carrying DC current shall be metallic

Other Notes

Designed according to and all code citations are relevant to the 2014 National Electrical Code.

PV Module Ratii	ng @ STC	
Module Make/Model	LG LG315N1K-V5	
Max. Power-Point Current (Imp)	9.58	Amps
Max. Power-Point Voltage (Vmp)	32.9	Volts
Open-Circuit Voltage (Voc)	40.7	Volts
Short-Circuit Current (Isc)	10.15	Amps
Max. Series Fuse (OCPD)	20	Amps
Nom. Max. Power at STC (Pmax)	315	Watts
Max. System Voltage	1000(UL/IEC	:)
Voc Temperature Coefficient	-0.27	%/C

AC Output Current According to art. 690.8(B)(1)	44.16	Amps			
Nominal AC Voltage	240	Volts			
THIS PANEL IS FED BY MULTIPLE SOURCES (UTILITY AND SOLAR)					

Rooftop conductor ampacities designed in compliance with art. 690 8, Tables 310.15(8)(2)(a), 310.15(8)(3)(a), 310.15(8)(3)(c), 310.15(8)(16), Chapter 9 Table 4, 5, & 9. Location specific temperature obtained from ASRRAE 2017 data tables.

ASHRAE 2017 - RONALD REAGAN WASHINGTON NATL Highest Monthly 2% D.B. Design Temp.: 35.3 °C Lowest Min. Mean Extreme D.B.: -14.5 °C

Conductor Calculations

Wire gauge calculated from code art. 310.15(B)(16) with ambient temperature calculations from art. 310.15(B)(2)(a).

For "On Roof" conductors we use the 90°C column ampacity, 0.5"-3.5" off-the-roof temperature adjustment from 310.15(B)(3)(c), and raceway fill adjustments from 310.15(B)(16). Conduit shall be installed at least 1" above the roof deck

For "Off Roof" conductors we use the 75°C column ampacity, or the 90°C column ampacity with the relevant ambient temperature and raceway fill adjustments, whichever is less.

The rating of the conductor after adjustments MUST be greater than, or equal to, the continuous duty uprated output current.

Calculation Example - Wire Rating (90°C) x Ambient Temperature Adjustment x Conduit Fill Adjustment >= Continuous Duty Output Current

(Tag 2 Attic):

Inverter Output 10 AWG rated 40 A, 40 A \times 0.71 \times 0.8 = 22 72 A >= 19.2 A (Tag 3 On Roof):

Inverter Output: 10 AWG rated 40 A, $40 \text{ A} \times 0.71 \times 0.8 = 22.72 \text{ A} >= 19.2 \text{ A}$ (Tag 4 Off Roof):

Inverter Output: 6 AWG rated 65 A, 65 A >= 55 2 A

(Tag 5 Off Roof):

Service Feeder: 6 AWG rated 65 A, 65 A >= 60 A

OCPD Calculations

Breakers sized according to continuous duty output current. Pvi circuit nominal current based off # of modules per Circuit X (1.25[art. 690.8(A)]) Y (0.96 Max AC current per micro-inverter) Circuit #1 = 16 modules, Output Current will continuous duty = 19.2 <= 20A Breaker Circuit #2 = 15 modules, Output Current will continuous duty = 18 <= 20A Breaker Circuit #3 = 15 modules, Output Current will continuous duty = 18 <= 20A Breaker

system output current w/ continuous duty = 55.2 <= 60A (System OCPD)

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2

Conduit, Raceways, and J Boxes (Labeled Every 10') Per 690.31(G)(3) & (4)

WARNING: PHOTOVOLTAIC POWER SOURCE

Interactive System Point of Interconnection Per 690.54

PHOTOVOLTAIC AC POWER SOURCE RATED AC OUTPUT CURRENT: 44.16 A NOM. OPERATING AC VOLTAGE: 240 V

PV System Disconnects Per 690.13(B) PV SYSTEM DISCONNECT

All Disconnecting Means Per 690.13(B) & 690.15(D)

WARNING **ELECTRICAL SHOCK HAZARD** TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

Power Source Output Connection, Adjacent to Backfed Breaker Per 705.12

WARNING POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

Rapid Shutdown Switch Per 690.56(C)(3)

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

Plaques and Directories at the Service Equipment (MSP) and the Location of All System Disconnects Per 690.56(B) & 705.10

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNETS LOCATED AS SHOWN AT ES METER AND MAIN SERVICE AC DISCONNECT DC DISCONNECT

PV With Rapid Shutdown, Installed Within 3 ft of the Service Disconnecting Means Per 690.56(C)(1)(a)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUTDOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY

ALL STICKERS DESCRIBED HEREIN SHALL BE MADE OF WEATHERPROOF ADHESIVE. THEY SHALL BE REFLECTIVE, THEY SHALL CONTAIN NO

ALL PLACARDS SHALL BE WEATHER-RESISTANT, PERMANENTLY ETCHED PLACARDS. HANDWRITTEN SIGNS WILL NOT BE ACCEPTABLE.

SMALLER THAN 3/8" WHITE ARIAL FONT TEXT, AND HAVE A RED BACKGROUND, UNLESS OTHERWISE DEPICTED OR DESCRIBED.



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SHEET NUMBER:

SHEET

NAME:

Warning Labels Page

TO

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12

