



HISTORIC PRESERVATION COMMISSION

Marc Elrich
County Executive

Robert K. Sutton
Chairman

Date: October 10, 2024

MEMORANDUM

TO: Rabbiah Sabbakhan, Director
Department of Permitting Services

FROM: Laura DiPasquale
Historic Preservation Section
Maryland-National Capital Park & Planning Commission

SUBJECT: Historic Area Work Permit # 1085063 - Solar panel installation

The Montgomery County Historic Preservation Commission (HPC) has reviewed the attached application for a Historic Area Work Permit (HAWP). This application was **approved with two conditions** at the October 9, 2024 HPC meeting:

1. The eight (8) panels proposed on the southeast (front) corner of the main roof must be eliminated unless the applicant fully demonstrates that no alternative locations are feasible, in which case the minimum number of panels is to be installed and the panels pulled back from the front wall plane and installed in a consistent pattern. The applicant has the option to instead install panels on the garage dormer and/or rear roof, but only after staff reviews and approves a revised plan.
2. The panels proposed on the northwest-facing front edge must be pulled back at minimum to the front wall plane and not project over the existing eaves.

The HPC staff has reviewed and stamped the attached construction drawings.

THE BUILDING PERMIT FOR THIS PROJECT SHALL BE ISSUED CONDITIONAL UPON ADHERENCE TO THE ABOVE APPROVED HAWP CONDITIONS AND MAY REQUIRE APPROVAL BY DPS OR ANOTHER LOCAL OFFICE BEFORE WORK CAN BEGIN.

Applicant: Jill Feasley; Tina Crouse (Agent)
Address: 316 Tulip Avenue, Takoma Park

This HAWP approval is subject to the general condition that the applicant will obtain all other applicable Montgomery County or local government agency permits. After the issuance of these permits, the applicant must contact this Historic Preservation Office if any changes to the approved plan are made. Once work is complete the applicant will contact Laura DiPasquale at 301-495-2167 or laura.dipasquale@montgomeryplanning.org to schedule a follow-up site visit.





FOR STAFF ONLY:
HAWP# 1085063
DATE ASSIGNED _____

APPLICATION FOR HISTORIC AREA WORK PERMIT

HISTORIC PRESERVATION COMMISSION
301.563.3400

APPLICANT:

Name: _____ E-mail: _____
Address: _____ City: _____ Zip: _____
Daytime Phone: _____ Tax Account No.: _____

AGENT/CONTACT (if applicable):

Name: _____ E-mail: _____
Address: _____ City: _____ Zip: _____
Daytime Phone: _____ Contractor Registration No.: _____

LOCATION OF BUILDING/PREMISE: MIHP # of Historic Property _____

Is the Property Located within an Historic District? Yes/District Name _____
No/Individual Site Name _____

Is there an Historic Preservation/Land Trust/Environmental Easement on the Property? If YES, include a map of the easement, and documentation from the Easement Holder supporting this application.

Are other Planning and/or Hearing Examiner Approvals /Reviews Required as part of this Application? (Conditional Use, Variance, Record Plat, etc.?) If YES, include information on these reviews as supplemental information.

Building Number: _____ Street: _____

Town/City: _____ Nearest Cross Street: _____

Lot: _____ Block: _____ Subdivision: _____ Parcel: _____

TYPE OF WORK PROPOSED: See the checklist on Page 4 to verify that all supporting items for proposed work are submitted with this application. Incomplete Applications will not be accepted for review. Check all that apply:

- | | | |
|---|--|--|
| <input type="checkbox"/> New Construction | <input type="checkbox"/> Deck/Porch | <input type="checkbox"/> Shed/Garage/Accessory Structure |
| <input type="checkbox"/> Addition | <input type="checkbox"/> Fence | <input type="checkbox"/> Solar |
| <input type="checkbox"/> Demolition | <input type="checkbox"/> Hardscape/Landscape | <input type="checkbox"/> Tree removal/planting |
| <input type="checkbox"/> Grading/Excavation | <input type="checkbox"/> Roof | <input type="checkbox"/> Window/Door |
| | | <input type="checkbox"/> Other: _____ |

I hereby certify that I have the authority to make the foregoing application, that the application is correct and accurate and that the construction will comply with plans reviewed and approved by all necessary agencies and hereby acknowledge and accept this to be a condition for the issuance of this permit.

Tina Crouse

Signature of owner or authorized agent

Date

Description of Property: Please describe the building and surrounding environment. Include information on significant structures, landscape features, or other significant features of the property:

Description of Work Proposed: Please give an overview of the work to be undertaken:

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024

APPROVED

Montgomery County
Historic Preservation Commission

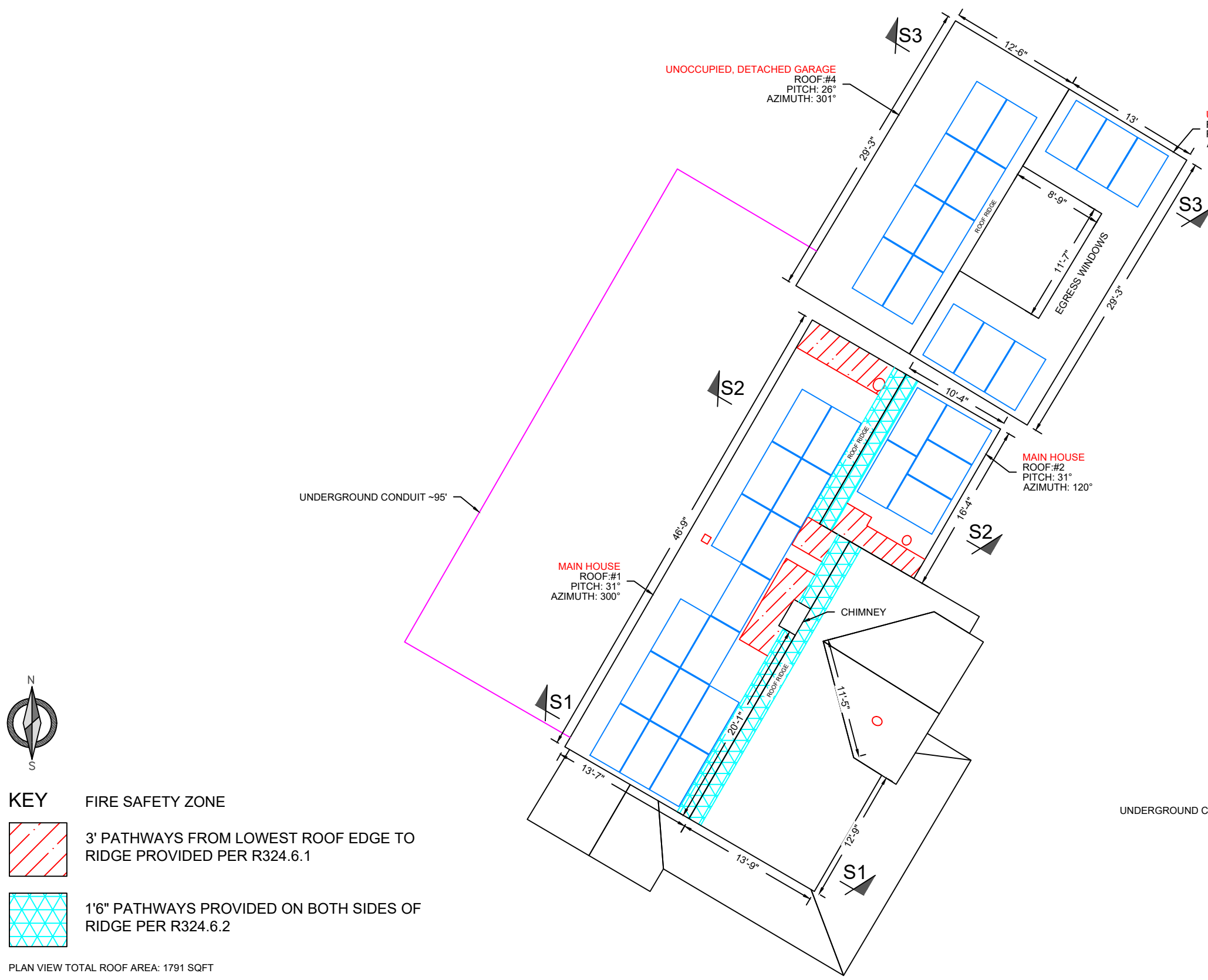





Robert A. Potter

APPROVED
 Montgomery County
 Historic Preservation Commission



REVIEWED
 By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024




- KEY**
-  FIRE SAFETY ZONE
 -  3' PATHWAYS FROM LOWEST ROOF EDGE TO RIDGE PROVIDED PER R324.6.1
 -  1'6" PATHWAYS PROVIDED ON BOTH SIDES OF RIDGE PER R324.6.2

PLAN VIEW TOTAL ROOF AREA: 1791 SQFT
 SOLAR ARRAY AREA: 588.54 SQFT
 THE SOLAR ARRAY IS 32.86% OF THE PLAN VIEW TOTAL ROOF AREA

- NOTES:**
- THE SYSTEM SHALL INCLUDE (34) LONGI LR5-54HABB-400M.
 - SNAPRACK TOPSPEED WILL BE INSTALLED IN ACCORDANCE WITH SNAPRACK INSTALLATION MANUAL.
 - REFER TO STRUCTURAL DRAWING FOR SECTIONS MARKED AND ADDITIONAL NOTES.

SOLAR PANEL LAYOUT
 Scale: 3/32" = 1'-0"

Solar Energy World
 Because Tomorrow Matters

Solar Energy World LLC.
 14880 Sweitzer Lane
 Laurel, MD 20707
 (888) 497-3233

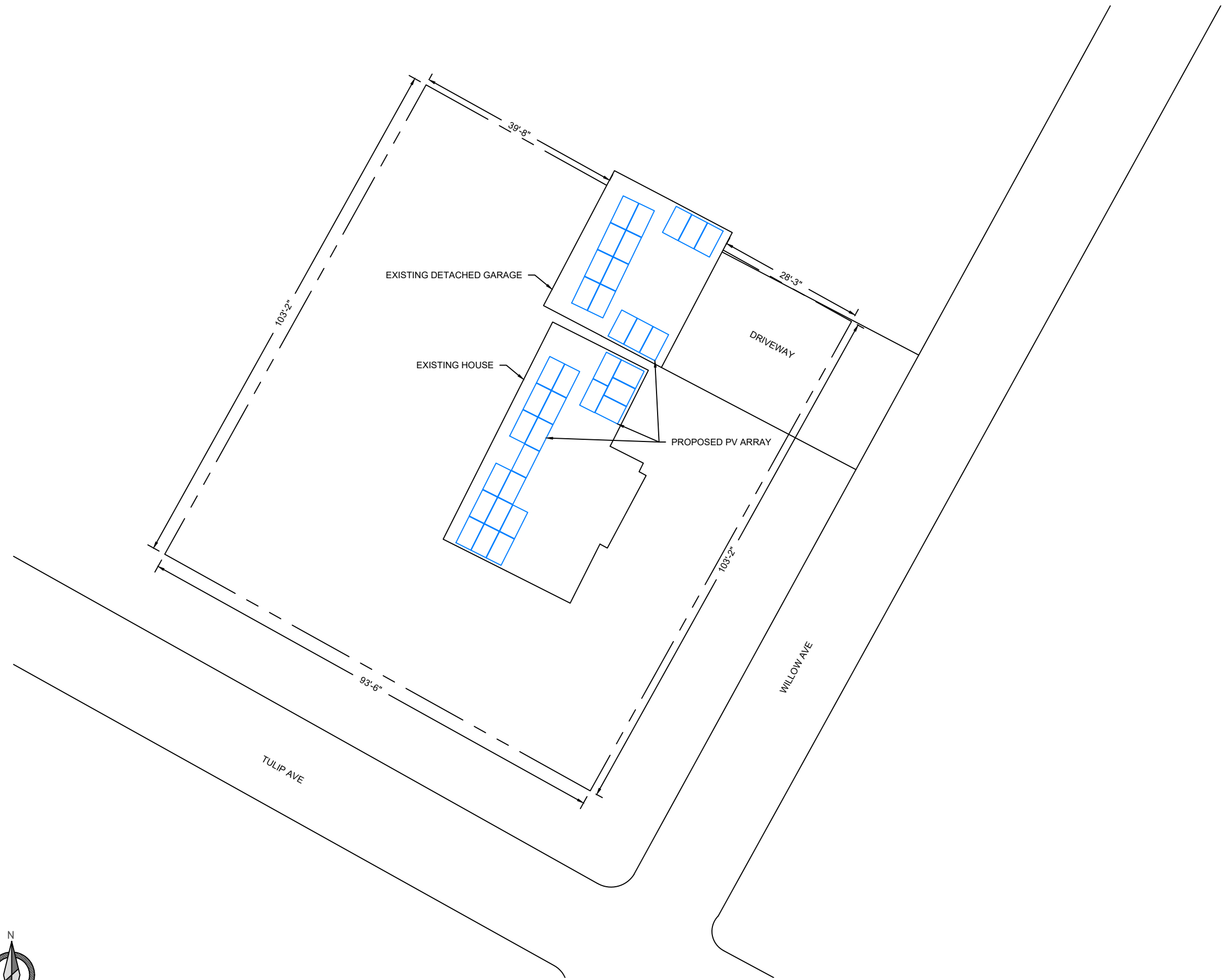
Disclaimer:
 This drawing is the property of Solar Energy World Inc. The information herein contained shall be used for the sole benefit of Solar Energy World. It shall not be disclosed to others outside the recipient's organization, in whole or in part, without the written permission of Solar Energy World, except in connection with the sale and use of the respective Solar Energy equipment.

Building Code		International Residential Code (IRC) 2018	
Electrical Code		National Electrical Code (NEC) 2017	
Wind Speed	Snow Load	115 MPH	30 PSF
Modules			
(34) LONGi LR5-54HABB-400M			
Inverters(s)			
(34) IQ8+-72-M-US			
DC System Size	AC System Size	13.600 kW	9.860 kW
Customer Information			
Jill Feasley 316 Tulip Ave Takoma Park, MD, 20912			
Permit/Lender			
None			
City	Utility	Montgomery	Pepco
Sheet Name			
Solar Panel Layout			
Drawn By	Date	AT	October 9, 2024
Scale	Job Number	AS NOTED	MD20658
			Sheet
			A-1


APPROVED
 Montgomery County
 Historic Preservation Commission



REVIEWED
 By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024



SITE PLAN
 Scale: 1" = 20'-0"



Solar Energy World
 Because Tomorrow Matters

Solar Energy World LLC.
 14880 Sweitzer Lane
 Laurel, MD 20707
 (888) 497-3233

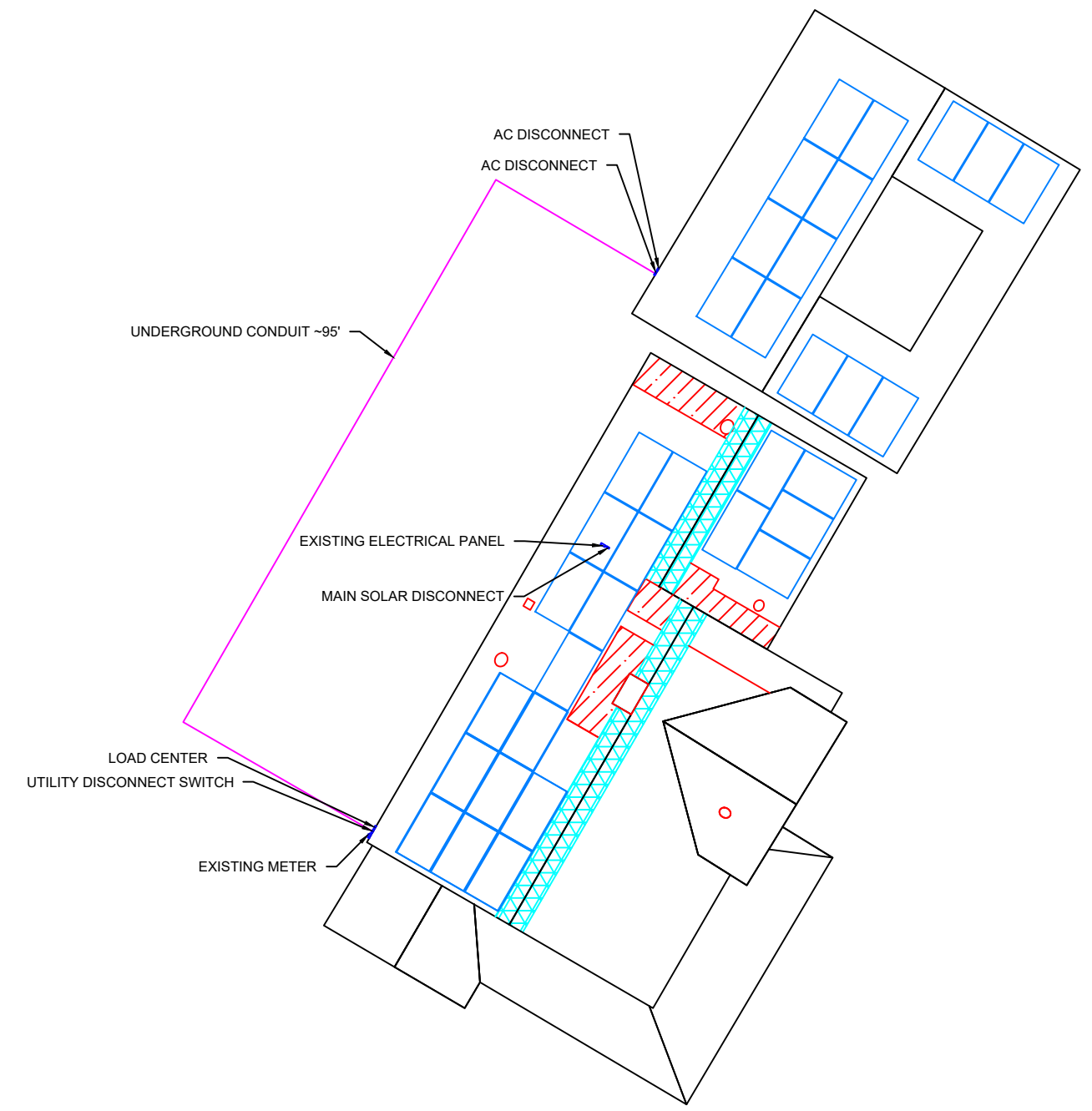
Disclaimer:
 This drawing is the property of Solar Energy World Inc. The information herein contained shall be used for the sole benefit of Solar Energy World. It shall not be disclosed to others outside the recipient's organization, in whole or in part, without the written permission of Solar Energy World, except in connection with the sale and use of the respective Solar Energy equipment.

Building Code		
International Residential Code (IRC) 2018		
Electrical Code		
National Electrical Code (NEC) 2017		
Wind Speed	Snow Load	
115 MPH	30 PSF	
Modules		
(34) LONGi LR5-54HABB-400M		
Inverter(s)		
(34) IQ8+-72-M-US		
DC System Size	AC System Size	
13.600 kW	9.860 kW	
Customer Information		
Jill Feasley 316 Tulip Ave Takoma Park, MD, 20912		
Plaintiff/Lender		
None		
ATU	Utility	
Montgomery	Pepco	
Sheet Name		
Site Plan		
Drawn By	Date	
AT	October 9, 2024	
Scale	Job Number	Sheet
AS NOTED	MD20658	A-2

APPROVED
 Montgomery County
 Historic Preservation Commission




REVIEWED
 By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024



EQUIPMENT LOCATION PLAN
 Scale: NTS

NOTE:
 EQUIPMENT LOCATION PLAN IS APPROXIMATE, EXACT LOCATION TO BE VERIFIED WITH INSTALLATION CREW AND HOME OWNER AT THE TIME OF INSTALLATION.



Solar Energy World
 Because Tomorrow Matters

Solar Energy World LLC.
 14880 Sweitzer Lane
 Laurel, MD 20707
 (888) 497-3233

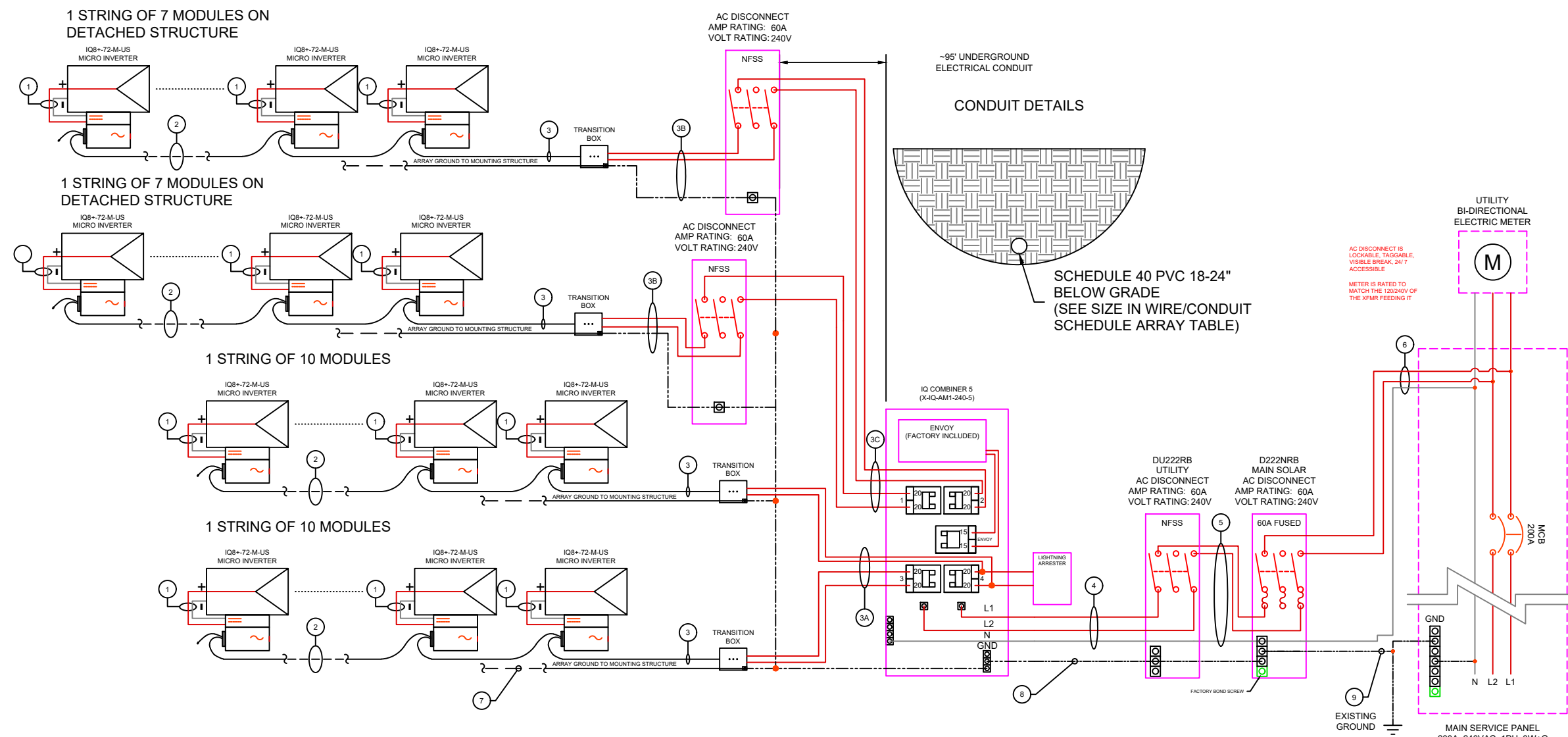
Disclaimer:
 This drawing is the property of Solar Energy World Inc. The information herein contained shall be used for the sole benefit of Solar Energy World. It shall not be disclosed to others outside the recipient's organization, in whole or in part, without the written permission of Solar Energy World, except in connection with the sale and use of the respective Solar Energy equipment.

Building Code	
International Residential Code (IRC) 2018	
Electrical Code	
National Electrical Code (NEC) 2017	
Wind Speed	Snow Load
115 MPH	30 PSF
Modules	
(34) LONGi LR5-54HABB-400M	
Inverter(s)	
(34) IQ8+-72-M-US	
DC System Size	AC System Size
13.600 kW	9.860 kW
Customer Information	
Jill Feasley 316 Tulip Ave Takoma Park, MD, 20912	
Plaintiff/Lender	
None	
City	Utility
Montgomery	Pepco
Sheet Name	
Equipment Location Plan	
Drawn By	Date
AT	October 9, 2024
Scale	Job Number
AS NOTED	MD20658
Sheet	
E-1	

APPROVED
Montgomery County
Historic Preservation Commission



REVIEWED
By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024



MODULE SPECIFICATIONS	
MODEL NUMBER	LR5-54HABB-400M
PEAK POWER	400 W
RATED VOLTAGE (V _{mpp})	30.94 V
RATED CURRENT (I _{mp})	12.93 A
OPEN CIRCUIT VOLTAGE (V _{oc})	37.05 V
SHORT CIRCUIT CURRENT (I _{sc})	13.72 A
MAXIMUM SYSTEM VOLTAGE	1000VDC

INVERTER SPECIFICATIONS	
MODEL NUMBER	IQ8PLUS-72-M-US
MAXIMUM DC VOLTAGE	60 V
MAXIMUM POWER OUTPUT	290 W
NOMINAL AC VOLTAGE	240 VAC
MAXIMUM AC CURRENT	1.21 A
CEC EFFICIENCY	97.0%


ARRAY DETAILS		
NO. OF MODULES PER STRING	10	7
NO. OF STRINGS	1	1
ARRAY WATTS AT STC	4000	2800
MAX. VOLTAGE	240 V	240 V

3-LINE DIAGRAM

WIRE/CONDUIT SCHEDULE ARRAY			
TAG	DESCRIPTION	WIRE SIZE/TYPE	NOTES
1	Panel to Micro Inverter	PV Wire (Factory Made)	INTEGRATED
2	Micro Inverter to Micro Inverter	Pre-Manufactured Cable	
3	Micro Inverter to Transition Box	Pre-Manufactured Cable	
3A	Transition Box to Load Center	#10 THHN/THWN-2	INTEGRATED
3B	Transition Box to AC Disconnect	#10 THHN/THWN-2	
3C	AC Disconnect to Load Center	#10 THHN/THWN-2 in 1" SCH 40 PVC	
4	Load Center to AC Disconnect	#6 Cu THHN/THWN-2	
5	AC Disconnect to AC Disconnect	#6 Cu THHN/THWN-2	
6	AC Disconnect to Interconnection Point	#6 Cu THHN/THWN-2	
7	Equipment Grounding Conductor	#8 Cu Bare Copper Wire	
8	Equipment Grounding Conductor	#8 Cu THHN/THWN-2	
9	Grounding Electrode Conductor	#6 Cu	

GENERAL ELECTRIC NOTES: NEC2017

- EQUIPMENT USED SHALL BE NEW, UNLESS OTHERWISE NOTED.
 - EQUIPMENT USED SHALL BE UL LISTED, UNLESS OTHERWISE NOTED.
 - EQUIPMENT SHALL BE INSTALLED PROVIDING ADEQUATE PHYSICAL WORKING SPACE AROUND THE EQUIPMENT AND SHALL COMPLY WITH NEC.
 - COPPER CONDUCTORS SHALL BE USED AND SHALL HAVE AN INSULATION RATING OF 600V, 90°C, UNLESS OTHERWISE NOTED.
 - CONDUCTORS SHALL BE SIZED IN ACCORDANCE TO THE NEC. CONDUCTORS AMPACITY SHALL BE DE-RATED FOR TEMPERATURE INCREASE, CONDUIT FILL AND VOLTAGE DROP.
 - ALL CONDUCTORS, EXCEPT PV WIRE SHALL BE INSTALLED IN APPROVED CONDUITS OR RACEWAY. CONDUITS SHALL BE ADEQUATELY SUPPORTED AS PER NEC.
 - AC DISCONNECT SHOWN IS REQUIRED IF THE UTILITY REQUIRES VISIBLE-BLADE SWITCH.
 - EXPOSED NON-CURRENT CARRYING METAL PARTS SHALL BE GROUNDED AS PER NEC.
 - LINE SIDE INTER-CONNECTION SHALL COMPLY WITH NEC.
 - SMS MONITORING SYSTEM AND IT'S CONNECTION SHOWN IS OPTIONAL. IF USED, REFER TO SMS INSTALLATION MANUAL FOR WIRING METHODS AND OPERATION PROCEDURE.
 - ASHRAE FUNDAMENTAL OUTDOOR DESIGN TEMPERATURES DO NOT EXCEED 47°C IN THE U.S. (PHOENIX, AZ OR PALM SPRINGS, CA)
 - FOR LESS THAN 9 CURRENT-CARRYING CONDUCTORS IN ROOF MOUNTED SUNLIGHT CONDUIT USING THE OUTDOOR TEMPERATURE OF 47°C
 - 10AWG CONDUCTOR ARE GENERALLY ACCEPTABLE FOR MODULES WITH AN I_{sc} OF 9.6 AMPS WITH A 15 AMP FUSE.
- WIRE SIZING FOR OCPD
EX (I_{sc} * (1.25) / (# OF STRINGS IN PARALLEL)) = WIRE AMPACITY OR USING NEC TABLE 690.8



Solar Energy World
Because Tomorrow Matters

Solar Energy World LLC.
14880 Sweitzer Lane
Laurel, MD 20707
(888) 497-3233

Disclaimer:
This drawing is the property of Solar Energy World Inc. The information herein contained shall be used for the sole benefit of Solar Energy World. It shall not be disclosed to others outside the recipient's organization, in whole or in part, without the written permission of Solar Energy World, except in connection with the sale and use of the respective Solar Energy equipment.

Building Code	International Residential Code (IRC) 2018
Electrical Code	National Electrical Code (NEC) 2017
Wind Speed	115 MPH
Snow Load	30 PSF

Modules
(34) LONGi LR5-54HABB-400M

Inverter(s)
(34) IQ8+-72-M-US

DC System Size	13.600 kW	AC System Size	9.860 kW
----------------	-----------	----------------	----------

Customer Information
Jill Feasley
316 Tulip Ave
Takoma Park, MD, 20912

Permit/Lender
None

City	Montgomery	Utility	Peppo
------	------------	---------	-------

Sheet Name
Electrical 3-Line Diagram

Drawn By	AT	Date	October 9, 2024
Scale	AS NOTED	Job Number	MD20658
Sheet	E-2		

CAUTION
SOLAR CIRCUIT

CAUTION
PHOTOVOLTAIC POWER SOURCE

LABEL LOCATION:
CONDUIT (10' SPACING)
(PER CODE: NEC 690.31 (D)(2))

WARNING
ELECTRIC SHOCK HAZARD
THE CONDUCTORS OF THIS
PHOTOVOLTAIC SYSTEM ARE
UNGROUND AND MAY BE ENERGIZED

LABEL LOCATION:
ALL SOLAR JUNCTION BOXES
(PER CODE: NEC 690.13 (B))

WARNING
INVERTER OUTPUT CONNECTION
DO NOT RELOCATE THIS
OVERCURRENT DEVICE

LABEL LOCATION:
AC DISCONNECT
(PER CODE: NEC 705.12 (B)(3)(2))

**MAIN PHOTOVOLTAIC
SYSTEM DISCONNECT**

LABEL LOCATION:
SOLAR MAIN DISCONNECT
(PER CODE: NEC 690.13 (B))

**PHOTOVOLTAIC
DISCONNECT FOR
UTILITY OPERATION**

LABEL LOCATION:
UTILITY DISCONNECT
(PER CODE: NEC 690.59)

WARNING
AC VOLTAGE = 240V
MAX FUSE: 60 A
RATED AC OUTPUT CURRENT: 41.14 A

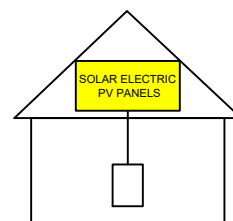
LABEL LOCATION:
PV AC DISCONNECT
(PER CODE: NEC 690.54)

WARNING
DUAL POWER SOURCE
SECOND SOURCE IS PV SYSTEM

LABEL LOCATION:
ELECTRICAL PANELS
(PER CODE: NEC 690.59 & NEC 705.12 (C))

**SOLAR PV SYSTEM EQUIPPED
WITH RAPID SHUTDOWN**

TURN RAPID
SHUTDOWN SWITCH
TO THE "OFF" POSITION
TO SHUTDOWN PV
SYSTEM AND REDUCE
SHOCK HAZARD IN
ARRAY




LABEL LOCATION:
DC DISCONNECT
(PER CODE: NEC 690.56 (C))







APPROVED
Montgomery County
Historic Preservation Commission
Ronald A. Adams

REVIEWED
By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024

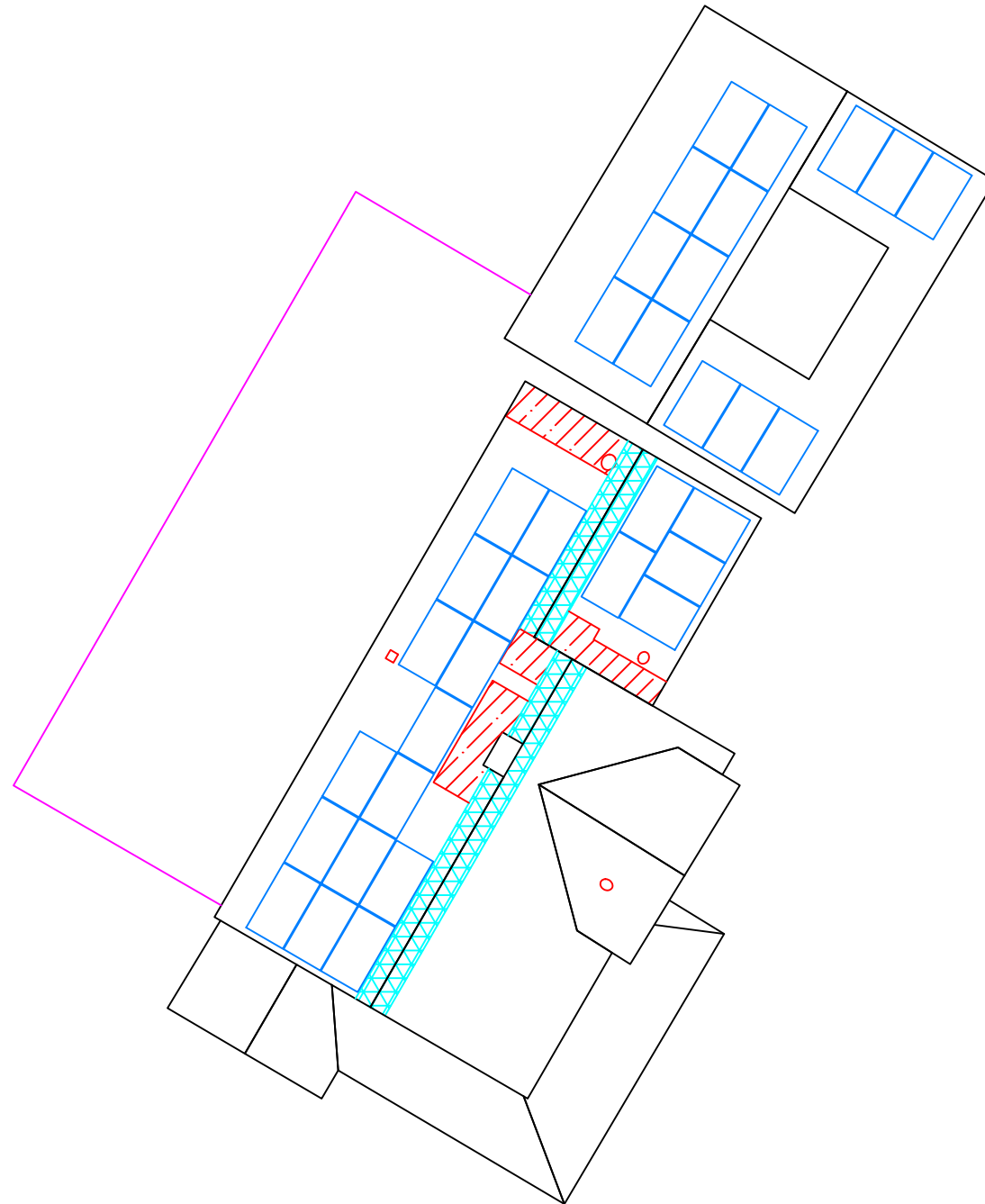
 Solar Energy World Because Tomorrow Matters Solar Energy World LLC. 14880 Sweitzer Lane Laurel, MD 20707 (888) 497-3233	
<small>Disclaimer:</small> This drawing is the property of Solar Energy World Inc. The information herein contained shall be used for the sole benefit of Solar Energy World. It shall not be disclosed to others outside the recipient's organization, in whole or in part, without the written permission of Solar Energy World, except in connection with the sale and use of the respective Solar Energy equipment.	
<small>Building Code</small> International Residential Code (IRC) 2018	
<small>Electrical Code</small> National Electrical Code (NEC) 2017	
<small>Wind Speed</small> 115 MPH	<small>Snow Load</small> 30 PSF
<small>Modules</small> (34) LONGi LR5-54HABB-400M	
<small>Inverter(s)</small> (34) IQ8+-72-M-US	
<small>DC System Size</small> 13.600 kW	<small>AC System Size</small> 9.860 kW
<small>Customer Information</small> Jill Feasley 316 Tulip Ave Takoma Park, MD, 20912	
<small>Permit/Lender</small> None	
<small>Utility</small> Montgomery	<small>Utility</small> Pepco
<small>Sheet Name</small> Labels	
<small>Drawn By</small> AT	<small>Date</small> October 9, 2024
<small>Scale</small> AS NOTED	<small>Job Number</small> MD20658
<small>Sheet</small> E-3	

JOB LEAD : _____

NEAREST HOSPITAL ADDRESS : _____

- KEY**
-  FIRE SAFETY ZONE
 -  LADDER
 -  ROOF ANCHOR
 -  EXCLUSION ZONE

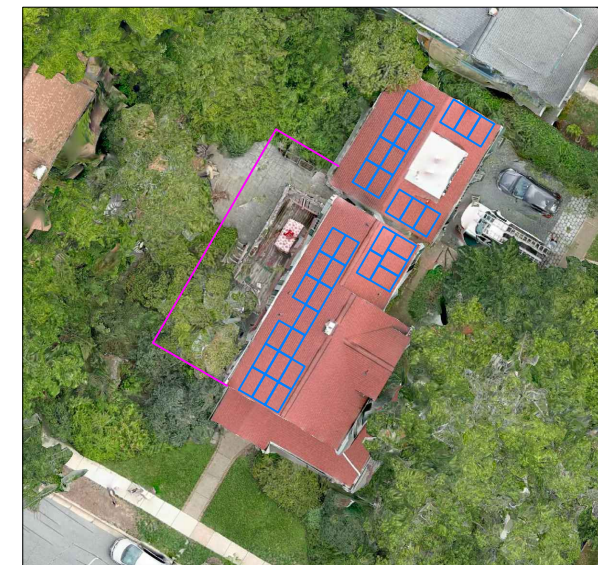
CREW SIGNATURES



SAFETY PLAN


Anchor distance from leading edge	Working distance along roof edge (from perpendicular)
6'-0"	8'-0"
10'-0"	9'-9"
15'-0"	11'-7"
20'-0"	13'-3"
25'-0"	14'-6"
30'-0"	16'-0"
35'-0"	17'-2"

Please Note Hazards (overhead powerlines, tree branches, uneven terrain, etc)



APPROVED
 Montgomery County
 Historic Preservation Commission


REVIEWED
 By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024



Solar Energy World
 Because Tomorrow Matters

Solar Energy World LLC.
 14880 Sweitzer Lane
 Laurel, MD 20707
 (888) 497-3233

Disclaimer:
 This drawing is the property of Solar Energy World Inc. The information herein contained shall be used for the sole benefit of Solar Energy World. It shall not be disclosed to others outside the recipient's organization, in whole or in part, without the written permission of Solar Energy World, except in connection with the sale and use of the respective Solar Energy equipment.

Building Code
 International Residential Code (IRC) 2018

Electrical Code
 National Electrical Code (NEC) 2017

Wind Speed
 115 MPH

Snow Load
 30 PSF

Modules
 (34) LONGi LR5-54HABB-400M

Inverter(s)
 (34) IQ8+-72-M-US

DC System Size
 13.600 kW

AC System Size
 9.860 kW

Customer Information
 Jill Feasley
 316 Tulip Ave
 Takoma Park, MD, 20912

Permit/Lender
 None

City
 Montgomery

Utility
 Pepco

Sheet Name
 Safety Plan

Drawn By
 AT

Date
 October 9, 2024

Scale
 AS NOTED

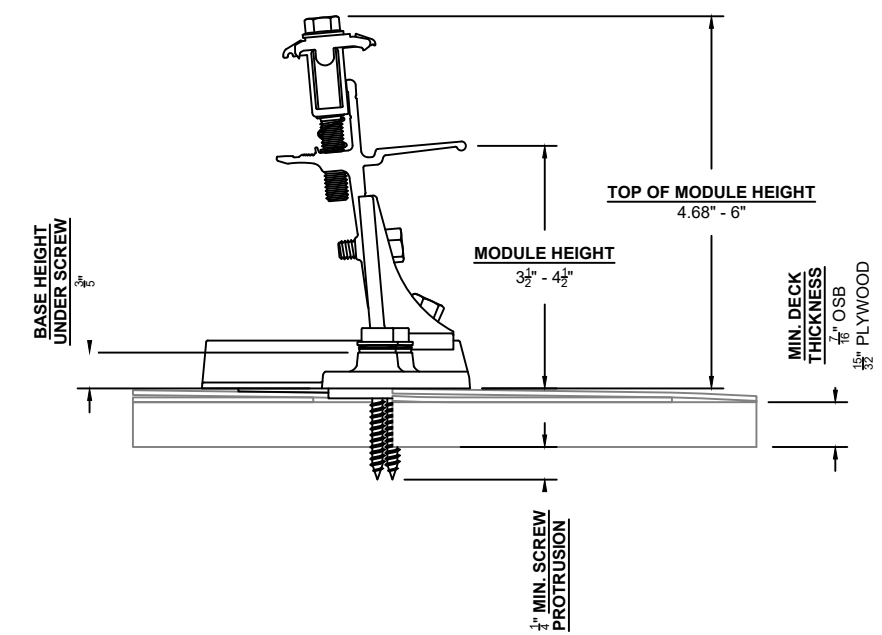
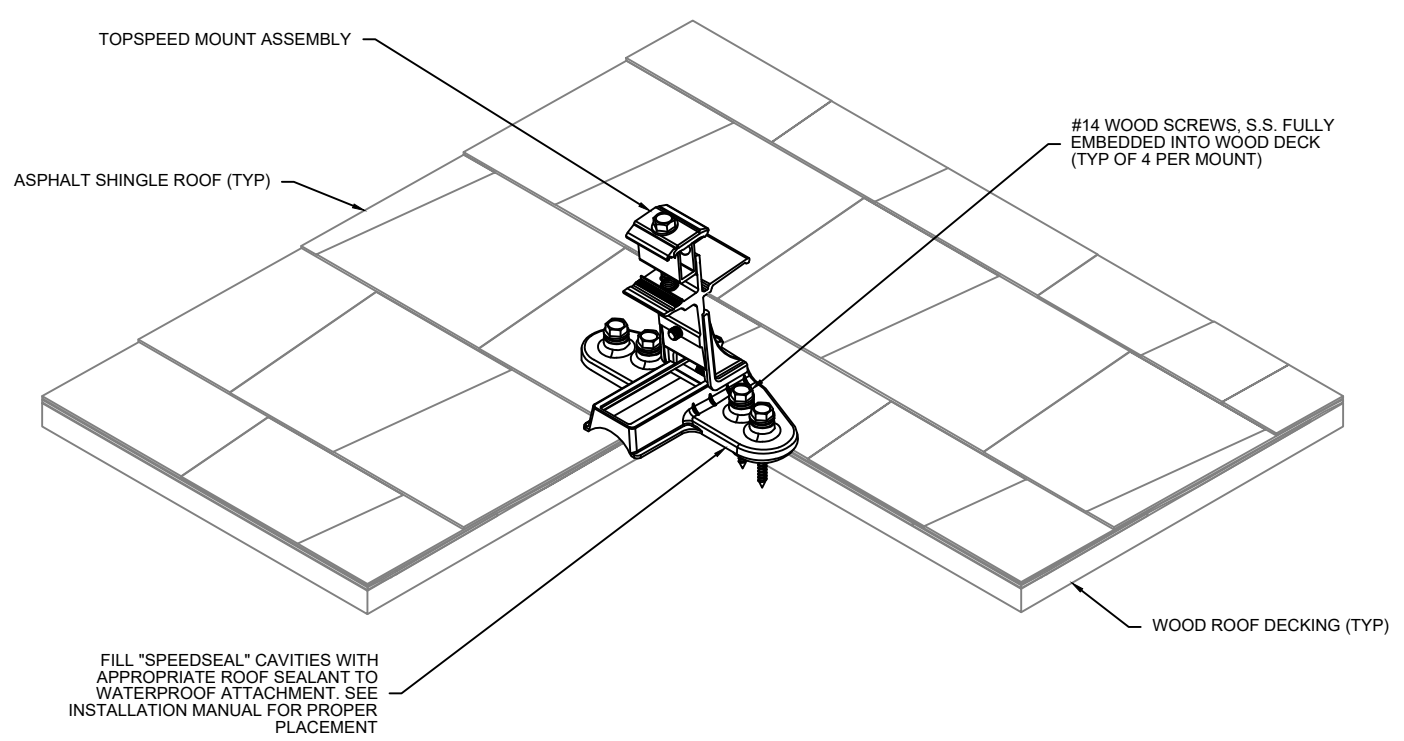
Job Number
 MD20658

Sheet
JHA

APPROVED
 Montgomery County
 Historic Preservation Commission




REVIEWED
 By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024



Structural Details		
S1	Rafter	2x6 O.C. 24"
S2	Rafter	2x6 O.C. 24"
S3	Rafter	2x8 O.C. 24"

- NOTES:**
- ALL WORK SHALL COMPLY WITH REQUIREMENTS OF INTERNATIONAL RESIDENTIAL CODE (IRC 2018), LOADING CODE (ASCE 7-16), WOOD DESIGN CODE (NDS 2015), AND LOCAL REQUIREMENTS.
 - LOAD CRITERIA PER :
 - EXPOSURE CATEGORY "B"
 - GROUND SNOW LOAD, $P_g = 30$ PSF
 - LATERAL LOAD RISK CATEGORY "II"
 - ULTIMATE DESIGN WIND SPEED = 115 MPH
 - SOLAR PANELS AND RACKING SYSTEMS SHALL BE INSTALLED PER MANUFACTURER'S RECOMMENDATION.
 - FOLLOW ALL LOCAL AND FEDERAL SAFETY REQUIREMENTS.

STRUCTURAL ATTACHMENT DETAIL



Solar Energy World
 Because Tomorrow Matters

Solar Energy World LLC.
 14880 Sweitzer Lane
 Laurel, MD 20707
 (888) 497-3233

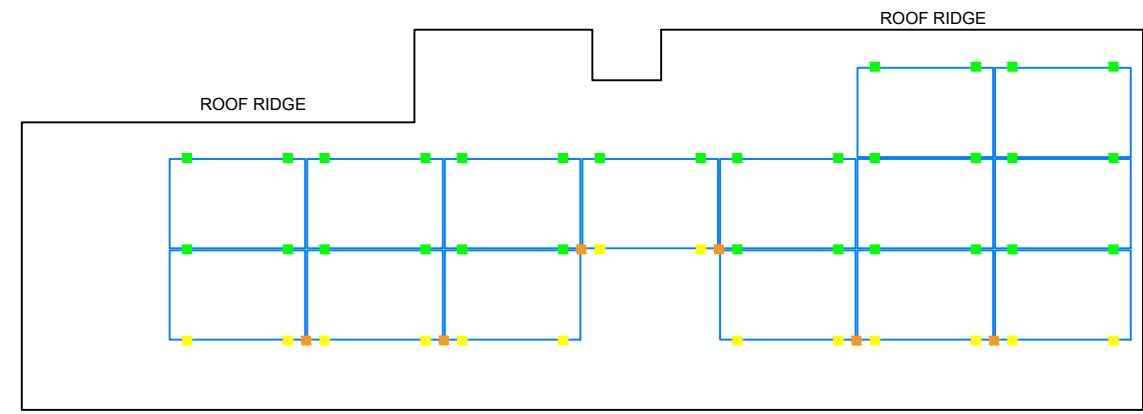
Disclaimer:
 This drawing is the property of Solar Energy World Inc. The information herein contained shall be used for the sole benefit of Solar Energy World. It shall not be disclosed to others outside the recipient's organization, in whole or in part, without the written permission of Solar Energy World, except in connection with the sale and use of the respective Solar Energy equipment.

Building Code International Residential Code (IRC) 2018	
Electrical Code National Electrical Code (NEC) 2017	
Wind Speed 115 MPH	Snow Load 30 PSF
Modules (34) LONGi LR5-54HABB-400M	
Inverter(s) (34) IQ8+-72-M-US	
DC System Size 13.600 kW	AC System Size 9.860 kW
Customer Information Jill Feasley 316 Tulip Ave Takoma Park, MD, 20912	
Permit/Lender None	
City Montgomery	Utility Pepco
Sheet Name Structural Attachment Details	
Drawn By AT	Date October 9, 2024
Scale AS NOTED	Job Number MD20658
Sheet S-1	

APPROVED
 Montgomery County
 Historic Preservation Commission

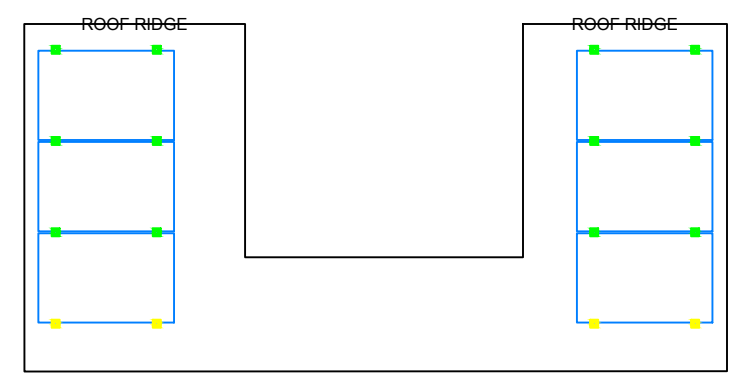


REVIEWED
 By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024



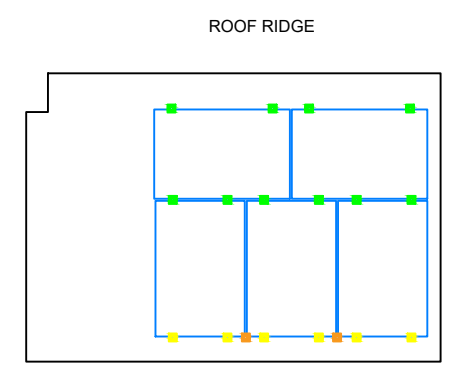
SOLAR PANEL FOOTING PLAN R1

Scale: 1/8" = 1'-0"



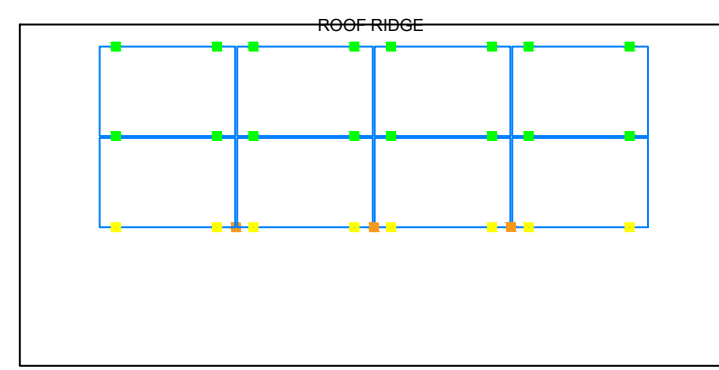
SOLAR PANEL FOOTING PLAN R3

Scale: 1/8" = 1'-0"







SOLAR PANEL FOOTING PLAN R2

Scale: 1/8" = 1'-0"




SOLAR PANEL FOOTING PLAN R4

Scale: 1/8" = 1'-0"

- KEY**
-  MOUNTS WITHOUT SPACERS
 -  MOUNTS WITH SPACERS
 -  CLAMPS WITHOUT SPACERS
 -  CLAMPS WITH SPACERS

- NOTES:**
1. SNAPRACK TOPSPEED SHALL BE INSTALLED IN ACCORDANCE WITH SNAPRACK INSTALLATION MANUAL.
 2. ADD TOPSPEED CLAMP IF GREATER THAN (SOLAR PANEL LENGTH / 4) FOR LANDSCAPE OR (SOLAR PANEL WIDTH / 4) FOR PORTRAIT
 3. NO SOLAR PANEL SHALL CANTILEVER MORE THAN 1/4 SOLAR PANEL LENGTH OR WIDTH DEPENDING ON ORIENTATION. UNLESS FOR MANUFACTURER SPECIFIED CLAMPING ZONE



Solar Energy World
 Because Tomorrow Matters

Solar Energy World LLC.
 14880 Sweitzer Lane
 Laurel, MD 20707
 (888) 497-3233

Disclaimer:
 This drawing is the property of Solar Energy World Inc. The information herein contained shall be used for the sole benefit of Solar Energy World. It shall not be disclosed to others outside the recipient's organization, in whole or in part, without the written permission of Solar Energy World, except in connection with the sale and use of the respective Solar Energy equipment.

Building Code		International Residential Code (IRC) 2018	
Electrical Code		National Electrical Code (NEC) 2017	
Wind Speed	Snow Load	115 MPH	30 PSF
Modules			
(34) LONGi LR5-54HABB-400M			
Inverter(s)			
(34) IQ8+-72-M-US			
DC System Size	AC System Size	13.600 kW	9.860 kW
Customer Information			
Jill Feasley 316 Tulip Ave Takoma Park, MD, 20912			
Payment/Lender			
None			
HTU	Utility	Montgomery	Pepco
Sheet Name			
Solar Panel Footing Plan			
Drawn By	Date	AT	October 9, 2024
Scale	Job Number	AS NOTED	MD20658
			Sheet S-2

Company Name: -

Create Date: 10/9/2024

Project Name: Jill Feasley

PV Attributes

Module Manufacturer: CUSTOM

Module Model: CUSTOM

Rated Power: 400 W

Length: 67.8 in

Width: 44.7 in

Depth: 30 in

Frame color: BLACK

Environmental Attributes

Wind Speed: 115 mph

Snow Load: 30 psf

Roof Type: 2018 IBC

Exposure Category: B

Installation Attributes

Total System Size: 13600 W

Number of Sub-Arrays: 0

Number of Modules: 34

Roof Type: Composition Shingle

Roof Pitch: 28°



REVIEWED

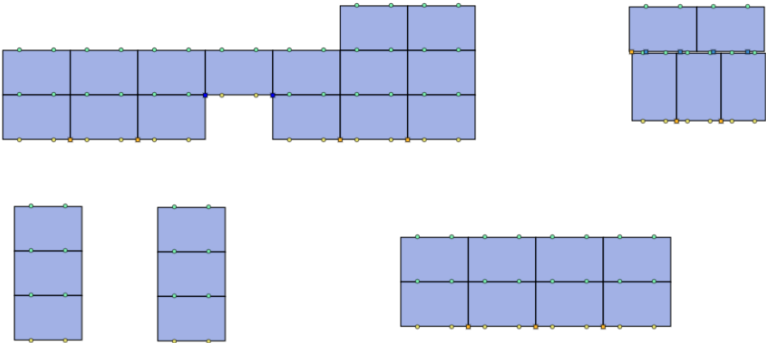
By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024

Total MSRP Price
\$3,389.86

SKU	Description	Quantity	Total MSRP Price
242-10005	TopSpeed Mount	100	\$2,468.00
242-10011	TopSpeed Clamp	13	\$84.50
232-02493	Universal Double Portrait Skirt, 83", Black (Bundles of 72, priced as each)	2	\$105.34
232-02492	Universal Landscape Skirt, 70", Black (Bundles of 72, priced as each)	14	\$643.58
232-02532	Universal Skirt Spacer, 30MM	41	\$41.00
232-01173	Smart Clip II	16	\$7.04
232-01176	Smart Clip XL	20	\$12.20
242-92202	Grounding Lug	6	\$28.20

APPROVED
 Montgomery County
 Historic Preservation Commission


REVIEWED
 By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024



REVIEWED
 By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024

APPROVED
 Montgomery County
 Historic Preservation Commission

For details on this project, please visit our website:



<https://snapnrack.com/array/a65d7610-ade7-4ab4-9aac-1010b9a568d9/bom>

For support documentation, manuals, and more information, view resources here:



REVIEWED

By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024


<https://snapnrack.com/resource>


APPROVED
Montgomery County
Historic Preservation Commission





DAVID C. HERNANDEZ, PE

513-418-8812 

4912 Prospect Ave., Blue Ash OH 45242 

davehernandezpe@gmail.com 

DATE: August 29, 2024

RE: 316 Tulip Ave, Takoma Park, MD 20912

To Whom It May Concern,

As per your request, Exactus Energy has conducted a site assessment of the building at the above address.

PV solar panels are proposed to be installed on roof areas as shown in the submitted plans. The panels are clamped and attached to the roof deck with a rail-less mounting system. The PV system (PV modules, racking, mounting hardware, etc.) shall be installed according to the manufacturer's approved installation specifications. The Engineer of Record and Exactus Energy claim no responsibility for misuse or improper installation.

It was found that the roof systems satisfactorily meet the applicable codes of the International Building Code (IBC) 2018, IRC 2018, IEBC 2018 and ASCE 7-16 as well as the design criteria shown below:

REVIEWED added in the IBC
By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024

Design Criteria:

Risk Category	= II
Exposure Category	= B
Wind speed	= 115 mph
Ground snow load	= 30 psf
Roof dead load	= 9 psf
Solar system dead load	= 3 psf

APPROVED
Montgomery County
Historic Preservation Commission



Overall, the roof systems integrity is adequate to support the PV alteration with no modifications or reinforcements as required per 2018 IEBC Sections 502.4 and 502.5.

This letter was completed in accordance to recognized design standards, professional engineering experience, and judgement. Prior to installation, the on-site contractor must notify Exactus Energy if there are any discrepancies, or damages to the members, that was not addressed in the plan set.

If you have any further questions, please do not hesitate to contact me.


Acknowledged by:

David C. Hernandez, PE Digitally sign Date: 2024.0



PROFESSIONAL CERTIFICATION | HEREBY CERTIFY THAT THESE DOCUMENTS WERE PREPARED OR APPROVED BY ME, AND THAT I AM A DULY LICENSED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF MARYLAND, LICENSE NO. 49993, EXP. 11/06/2024.

DAVID C. HERNANDEZ, PE

513-418-8812 

4912 Prospect Ave., Blue Ash OH 45242 

davehernandezpe@gmail.com 

ASCE 7-16

IEBC IMPACT CHECK					
Inputs	Roof 1	Roof 2	Roof 3	Roof 4	Unit
Existing Gravity Loads					
Roof Dead Load (DL _r)	9	9	9	9	psf
Roof Live Load (LL _r)	20	20	20	20	psf
Roof Snow Load (SL _r)	23.1	23.1	23.1	23.1	psf
(DL _r +LL _r)/Cd =	23.2	23.2	23.2	23.2	psf
(DL _r +SL _r)/Cd=	27.91	27.91	27.91	27.91	psf
Max. Existing Gravity Load	27.91	27.91	27.91	27.91	psf
Proposed Gravity Loads					
Roof Dead Load with PV Panel Load (DL)	12	12	12	12	psf
Roof Live Load (LL)	0	0	0	0	psf
Roof Snow Load (SL)	15.02	15.02	15.02	17.09	psf
(DL+LL)/Cd =	13.33	13.33	13.33	13.33	psf
(DL+SL)/Cd=	23.5	23.5	23.5	25.3	psf
Max. Proposed Gravity Load	23.5	23.5	23.5	25.3	psf
% Change =	-15.8	-15.8	-15.8	-9.35	%

The change in gravity loads for Roofs 1, 2, 3, and 4 after the proposed solar installation is less than 5%, therefore passes the Impact Check.

APPROVED
 Montgomery County
 Historic Preservation Commission




REVIEWED

By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024



DAVID C. HERNANDEZ, PE

513-418-8812 

4912 Prospect Ave., Blue Ash OH 45242 

davehernandezpe@gmail.com 

SEISMIC CHECK

Breakdown of Loads		
Asphalt Shingles:	4	psf
Insulation:	1.5	psf
Plywood Sheathing:	1.5	psf
Rafters:	1	psf
Misc:	1	psf
Live load:	20	psf

Existing Roof Seismic Weight			
Element	Unit Weight (psf)	Area (Sq.ft)	Weight (lbs)
Roof DL	9	2929.47	26365.23
Exterior Walls	8	4351.68	34813.44
Interior Walls	6	4351.68	26110.08
Existing Seismic Weight @Roof Level, $W_e =$			87288.75

New PV System Seismic Weight			
Element	Unit Weight (psf)	Area (Sq.ft)	Weight (lbs)
Pv System	3	714.00	2142.00
Seismic Weight of New PV System, $W_{pv} =$			2142.00

% Increase in Lateral (Seismic) Weight @Roof Level Due to PV System Addition, %-increase = W_{pv} / W_e	2.45% < 10% - Pass
---	--------------------

REVIEWED
 By Laura DiPasquale, M-NCPPC at 8:14 pm, Oct 09, 2024

APPROVED
 Montgomery County
 Historic Preservation Commission

REVIEWED
By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission


Project Property Owner Jill Feasley

Address 316 Tulip Ave, Takoma Park, MD 20912

I reviewed the design of the photovoltaic (PV) system, as designed by the manufacturer, and the design criteria utilized for the mounting equipment and panel mounting assembly (rack system) for the installation of (34) panels supported by the rack system, as shown on the drawings prepared for the above referenced address. I certify that the configurations and design criteria meet the standards and requirements of the International Residential Code (IRC) and International Existing Building Code (IEBC) adopted by Montgomery County in COMCOR08.00.02.

The attachment of the rack system to the building at the above address, including the location, number, and type of attachment points; the number of fasteners per attachment point; and the specific type of fasteners (size, diameter, length, minimum embedment into structural framing, etc.) meets the standards and requirements of the IRC and IEBC adopted by Montgomery County in COMCOR 08.00.02.

I evaluated the existing roof structure of the building at the above address and analyzed its capacity to support the additional loads imposed by the PV system. I certify that no structural modifications of the existing roof structure are required. The existing roof structure meets the standards and requirements of the IRC and IEBC, adopted by Montgomery County in COMCOR 08.00.02, necessary to support the PV system.

I evaluated the existing roof structure of the building at the above address and analyzed its capacity to support the additional loads imposed by the PV system. Structural modifications of the existing roof structure are required. I certify that the roof structure, as modified on the drawings for this project, will support the additional loads imposed by the PV system. I further certify that design of the modified roof structure meets the standards and requirements of the IRC and IEBC, adopted by Montgomery County in COMCOR 08.00.02.

I prepared or approved the construction documents for the mounting equipment, rack system, roof structure for this project.

49993
Maryland PE License Number

Date 08/29/2024

Signature David C. Hernandez, PE
Digitally signed by David C. Hernandez,
Date: 2024.08.29 12:08:56 -04:00

Seal



Must be submitted with plans





Property Owners Name: _____

Property Owners Address: _____

Address of installation if different than owner's address:

I certify that:

- o I prepared or approved the electrical drawings and related documents for the photovoltaic {PV} system at the above location.
- o The design of the PV system, and all electrical Installations and equipment, meets the standards and requirements of the National Electrical Code as adopted by Montgomery County *in* COMCOR 17.02.01.
- o I reviewed and completed the Worksheet for PV System, which was attached to the permit application for the PV system at the **above** location.

15732

State Master Electrician License Number

Date: _____

Signature: Matt Heun

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED

Montgomery County
Historic Preservation Commission

Ronald A. Potter



REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED

Montgomery County

Historic Preservation Commission



SnapNrack™

Solar Mounting Solutions

TopSpeed™ Mounting System

Installation Manual

snapnrack.com

SnapNrack's primary goal is to provide our customers with the lowest possible installed cost for mounting residential solar modules, without compromising the values the industry has come to expect: ease of use, quality, aesthetics, and safety. Designing with this goal in mind, we are proud to present the SnapNrack TopSpeed™ mounting system with SpeedSeal™ Technology.

SnapNrack has created a ground breaking system combining great features and benefits we are known for, with our TopSpeed™ System and the most up to date technical innovation in the industry, thus reducing parts while driving down labor, material, and total installation costs. Designed to work with standard module frames, achieving UL 2703 Listing for Grounding/Bonding and Fire Classification, providing integrated wire management, aesthetics and our industry leading "Snap-In" features, SnapNrack is providing the simplest and most cost effective solar mounting solution on the market with TopSpeed™ including integrated fasteners and SpeedSeal™ Technology.

Advantages of Installing the SnapNrack TopSpeed™ System

Modules are installed with a minimum number of parts

This elimination of parts leads to a lower estimated system cost for both the installer and home owner.

Built in Wire Management and Aesthetics

Extensive wire management solutions have been designed specifically for the system that adapts to multiple possible mounting positions.

The system is designed to be aesthetically pleasing and sturdy with a skirt that provides considerable strength at the leading edge and an elegant look for those seeking high end looking systems.

SnapNrack TopSpeed™ includes SpeedSeal™ Technology

SpeedSeal™ Technology features integrated flashing. This eliminates loosening layers of composition and removing nails with a pry bar, leading to less damage to the roof, minimized potential roof leaks, and much faster installs.

TopSpeed™ Mounts attach Directly to the Decking

As well as all of the benefits associated with the standard SpeedSeal™ Technology, TopSpeed™ attaches to the roof sheathing and does not require rafter attachment. Simply attaching to the roof sheathing removes the requirement for finding rafters and drilling pilot holes, creating potential rafter misses that can cause leaks.

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED

Montgomery County

Historic Preservation Commission



Project Plans

Certification Details 4

Component Details 5

Pre-Installation Requirements 7

Installation Steps

TopSpeed™ Skirt Layout 8

TopSpeed™ Mount to Module Installation 9

TopSpeed™ Mount Skirt Installation 10

Wire Management 13

MLPE Attachment 16

Module Installation 19

Grounding Specifications 22

Maintaining the Grounding Bonding When Removing a Module 23

Appendix A: List of approved Modules and MLPEs 25

REVIEWED
By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission


Certification Details

SnapNrack TopSpeed™ mounting system has been evaluated by Underwriters Laboratories (UL) and Listed to UL Standard 2703 for Grounding/Bonding, and Fire Classification.

Grounding/Bonding

Only specific components have been evaluated for bonding, and are identified as being in the ground path. The TopSpeed™ components that have been evaluated for bonding are the Mount Assembly (Mount Clamp Top, Module Clamp Tower, Angle Bracket), Clamp Assembly, Universal Skirt, Universal Skirt Clamp, Ground Lugs, and Smart Clips.

Universal Skirt Spacers, Mount Channel Nut, and Mount Base are not required to be bonded to the system based on the exceptions in clause 9.1 of UL 2703 1st Ed. Wire management clips are utilized to route conductors away from these components and must be assembled according to the instructions.

This mounting system may be used to ground and/or mount a PV module complying with UL 1703 or UL 61703 only when the specific module has been evaluated for grounding and/or mounting in compliance with the included instructions. See Appendix A for the list of modules tested for use with the TopSpeed™ System for integrated grounding.

Ground Lugs have been evaluated to both UL 467 and UL 2703 Listing requirements. The following ground lugs have been approved for use: SnapNrack model 242-92202, and IlSCO models GBL-4DBT and SGB-4.

The following components have been evaluated for bonding as the fault current ground path: TopSpeed™ Mount Assembly, (Mount Clamp Top, Module Clamp Tower, Angle Bracket), Clamp Assembly, Wire Management Clips, and Ground Lugs. In order to maintain the Listing for bonding, wire management clips must be assembled to route conductors away from parts that have not been evaluated for bonding.

A Listed (QIMS) and Unlisted Component (KDER3) grounding lug, SnapNrack part no. 242-92202, is attached to the module frame flange for the normal attachment of a Grounding Electrode Conductor, which provides bonding within the system and eventual connection to a Grounding Electrode, as required by the U.S. NEC. Details of part no. 242-92202 can be found in Volume 1, Section 4, and Volume 2, Section 2. When this method is used, the grounding symbol is stamped onto the body of the ground lug to identify the grounding terminal.

An alternate method of grounding, a UL Listed (KDER and QIMS) grounding lug, IlSCO (E34440 and E354420) model SGB-4 is attached to the module frame flange. When this method is used, the grounding terminal is identified by the green colored screws of the lug.

An alternate method of grounding, a UL Listed (KDER and QIMS) grounding lug, IlSCO (E34440 and E354420) model GBL-4BDT is attached to the module frame flange through the specified hardware and torque values. When this method is used, the grounding terminal is identified by the green colored set screw of the lug.

An alternate method of grounding, Enphase R/C (QIKH2)(QIMS2) model M250, M215 & C250 is bonded to the Listed PV module frame by the Enphase R/C (QIMS2) Model EFM-XXMM anodization piercing mounting/clamping kit. The total roof-mounted PV system is bonded (modules and microinverters) together and the assembly is bonded to ground through the Enphase R/C (QIMS2) Model ETXX-240, ETXX-208 or ETXX-277, when properly grounded at the set screw of the R/C (QIMS2), Dynoraxx (E357716) photovoltaic bonding device cat. no. Dynobond component that may be used with this system. The Dynobond device has been evaluated for module to module bonding. The Dynobond device attaches to the frame flange of the PV module. The Dynobond device is a UL Listed (QIMS), SnapNrack MLP (E357716) component. The Dynobond device is an approved MLPE device back panel.

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission

Ronald H. Adams

Fire

SnapNrack TopSpeed™ has been investigated for a Class A System Fire Classification for Steep-Sloped and low sloped roofs with Type 1 and Type 2 modules. Because the system was tested at 5 inches above the test roof fixture, TopSpeed™ can be installed without any height restrictions due to System Fire Classification. See Appendix A for potential module-specific height restrictions due to module temperature. The Skirt is considered an optional component with respect to Fire Classification, as SnapNrack TopSpeed™ maintains the same Fire Classification Rating both with and without the skirt.

NOTE: Modules with an asterisk* have a fire rating that is different from Type 1, Type 2 or Type 29. SNR systems have only been evaluated for use with Type 1, Type 2, or Type 29 modules. Modules with a different fire type rating should be considered to not have been evaluated for use with SNR systems with respect to a system fire rating.

Inspection Practices

SnapNrack recommends a periodic re-inspection of the completed installation for loose components, loose fasteners, and any corrosion, such that if found, the affected components are to be immediately replaced.

REVIEWED
By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission


TopSpeed™ Structural Components



TopSpeed™ Mount

SnapNrack TopSpeed™ Mount assembly including SpeedSeal™ base, clamp top, and (4) SnapNrack #14 SS Wood Screws with 1/2" Hex Head.



TopSpeed™ Clamp

SnapNrack TopSpeed™ Clamp assembly including including Link bottom, Link top, and springs.



Universal Skirt

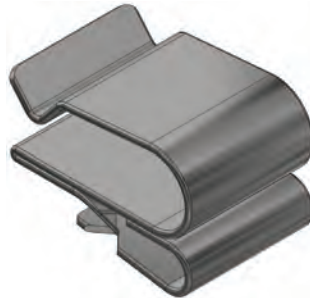
SnapNrack Universal Skirt in double portrait or single landscape lengths.

Wire Managements Components



Skirt Spacers

SnapNrack Universal Skirt Spacer for 40mm, 38mm, 35mm, 32mm, and 30mm modules.



Smart Clip

Module frame cable clip, holds two PV wires or Enphase IQ-Cables.



Smart Clip XL

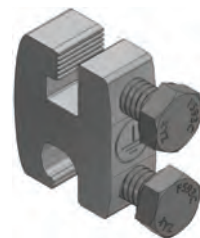
Module frame cable clip, holds six PV wires or four Enphase IQ-Cable.

Grounding/MLPE Components



Wire Saver

Designed to secure conductors that become loose and hang below the array, holds one conductor.



Ground Lug

SnapNrack Ground Lug assembly attaching the Equipment Grounding Conductor on to one module array TopSpeed™ Mount



MLPE

Attach...
Perfo...
relate...
frame

REVIEWED
By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission
Ronald H. ...

Hardware Torque Specifications

The recommended torque to be applied to components for proper assembly and bonding are as follows:

Hardware Description	Torque Specification
All TopSpeed™ ½” bolts; System Leveling Bolt, TopSpeed™ Mount Clamping Bolt, Clamp Bolt	16 ft-lb
Ground Lug model 242-92202 to Module Frame or anywhere on the TopSpeed™ Mount, and Ground Lug model 242-92202 to Grounding Electrode Conductor (6-12 SOL)	8 ft-lb
MLPE Frame Attachment Kit, MLPE Rail Attachment Kit	10 ft-lb
SolarEdge Frame Mounted Microinverter Bracket to Module Frame	11 ft-lb
Enphase Frame Mounted Microinverter Bracket to Module Frame	13 ft-lb
Ground Lug model SGB-4 to module	75 in-lb
Ground Lug model SGB-4 to Grounding Electrode Conductor (4-14 SOL or STR)	35 in-lb
Ground Lug model GBL-4DBT to module	35 in-lb
Ground Lug model GBL-4DBT to Grounding Electrode Conductor (10-14 SOL or STR)	20 in-lb
Ground Lug model GBL-4DBT to Grounding Electrode Conductor (8 SOL or STR)	25 in-lb
Ground Lug model GBL-4DBT to Grounding Electrode Conductor (4-6 SOL or STR)	35 in-lb

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission



Site Survey

- Measure the roof surfaces and develop an accurate drawing, including any obstacles such as chimneys and roof vents.
- If plans for the roof structure are available, verify that the plans match the final structure.
- Identify any roof access or setback areas as required by the local AHJ.
- Identify any construction issues that may complicate the process of locating rafters from the roof surface.
- If you find structural problems such as termite damage or cracked rafters that may compromise the structure's integrity consult a structural engineer.

Design Guidance

- PV Designers should account for the 0.75 inch spacing between rows and columns of modules when creating the layout.
- Determine site conditions for calculating the engineering values, confirm site conditions and code versions comply with local AHJ requirements.
- Reference site conditions and system specifications in TopSpeed™ Structural Engineering Report to determine the number of attachments per module side.
- Insert SnapNrack installation details into design plan set specific to the project requirements.
- Draw roof attachment locations on plan set layout based on TopSpeed™ Structural Engineering.

Best Practice:

If environmental load conditions require three TopSpeed™ attachments per module side this is only required when modules share attachments.

- Identify homerun and Junction Box locations based on rooftop wiring requirements.
- Mark distance from array edge to identifiable roof feature in x and y axes.

Safety Guidance

- Always wear appropriate OSHA approved safety equipment when at active construction site.
- Appropriate fall protection or prevention gear should be used. Always use extreme caution when near the edge of a roof.
- Use appropriate ladder safety equipment when accessing the roof from ground level.

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

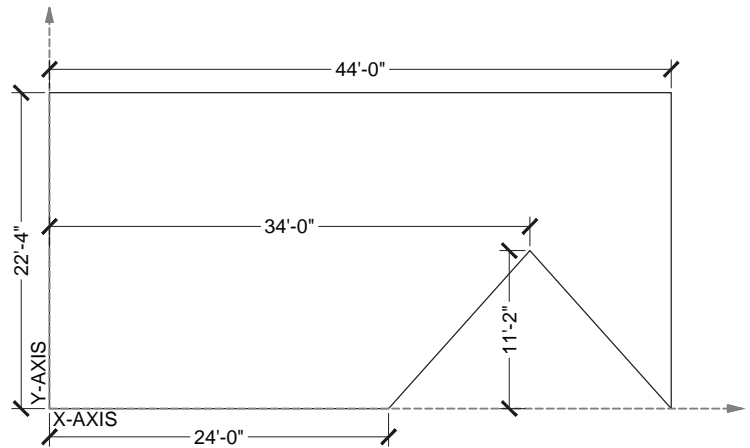


Image note: X-Axis described in this manual is cross-slope on the roof, Y-Axis is in line with the roof slope.

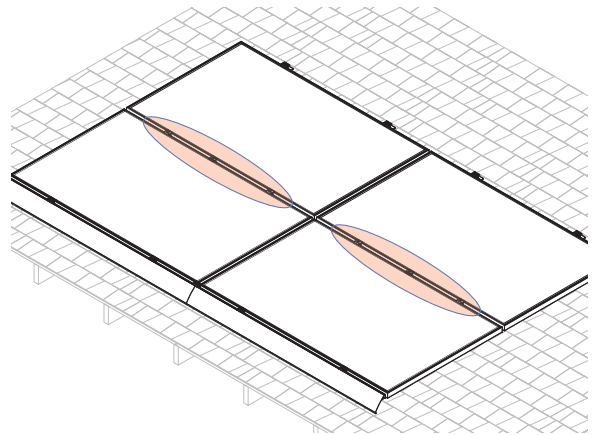
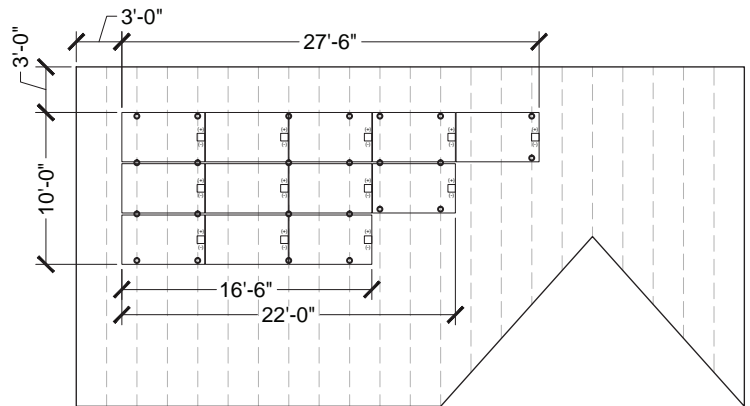


Image note: This four module array is installed in a high load configuration with three attachments per side where two modules share attachments, three attachments are new to the array.

APPROVED
Montgomery County
Historic Preservation Commission
[Signature]

Safety Guidance

- Safety equipment should be used.
- Always wear proper eye protection when required.

Required Tools

● Socket Wrench/Impact Driver

● Torque Wrench

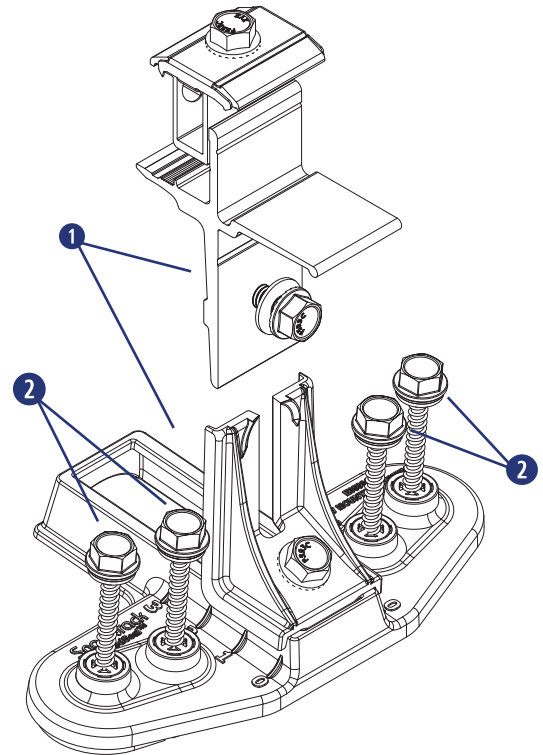
● 1/2" Socket

Materials Included - TopSpeed™ System with SpeedSeal™ Technology

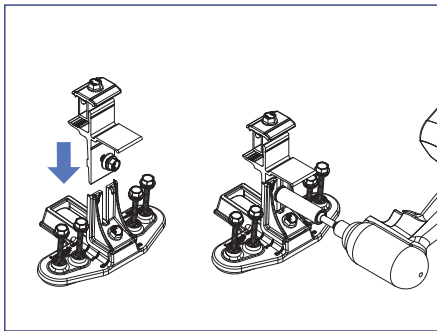
- 1 (1) SnapNrack TopSpeed™ Mount
- 2 (4) SnapNrack #14 Wood Screw with 1/2" Hex Head & sealing washer

Best Practice:

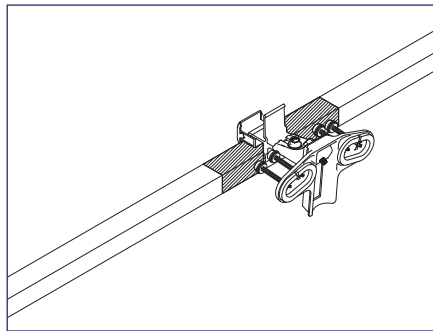
Attach all TopSpeed™ mounts as the modules are being prepped with MLPEs on the ground. Attach Mounts before attaching MLPEs to simplify wire management.



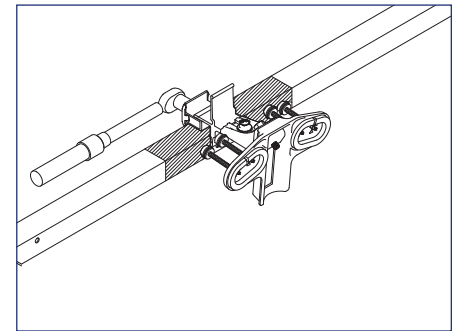
INSTALLATION INSTRUCTIONS



1) Assemble all TopSpeed™ Mounts required for the installation. Slide the clamp tower assembly into the angle bracket riser and tighten the leveling bolt to 16 ft-lbs.



2) Position TopSpeed™ Mount clamp on the module frame within the module manufacturers required clamping zone.



3) Tighten 1/2" clamping bolt to 16 ft-lb. Only two Mounts are required per module on one side.

Install Note:

F
a
t
m

APPROVED

Montgomery County

Historic Preservation Commission

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

Required Tools

- Roof Marking Crayon or Chalk
- Tape Measure

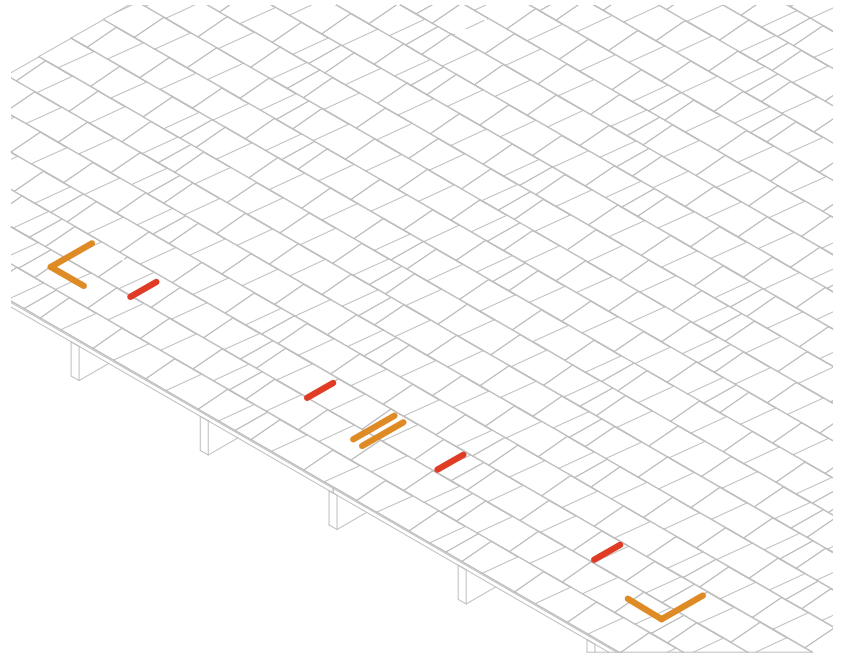
LAYOUT INSTRUCTIONS

1) Use a tape measure to verify that all modules will fit properly on the roof surface.

2) On the roof draw the layout for the skirt installation including module gaps (recommended 0.75 inch gap), bottom corners, and locations of the two TopSpeed™ attachments per module that clamp to the skirt. Three attachments per module is never required at the skirt.

Install Note:

If environmental load conditions require three TopSpeed™ attachments per module side this is only required when modules share attachments.



REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission



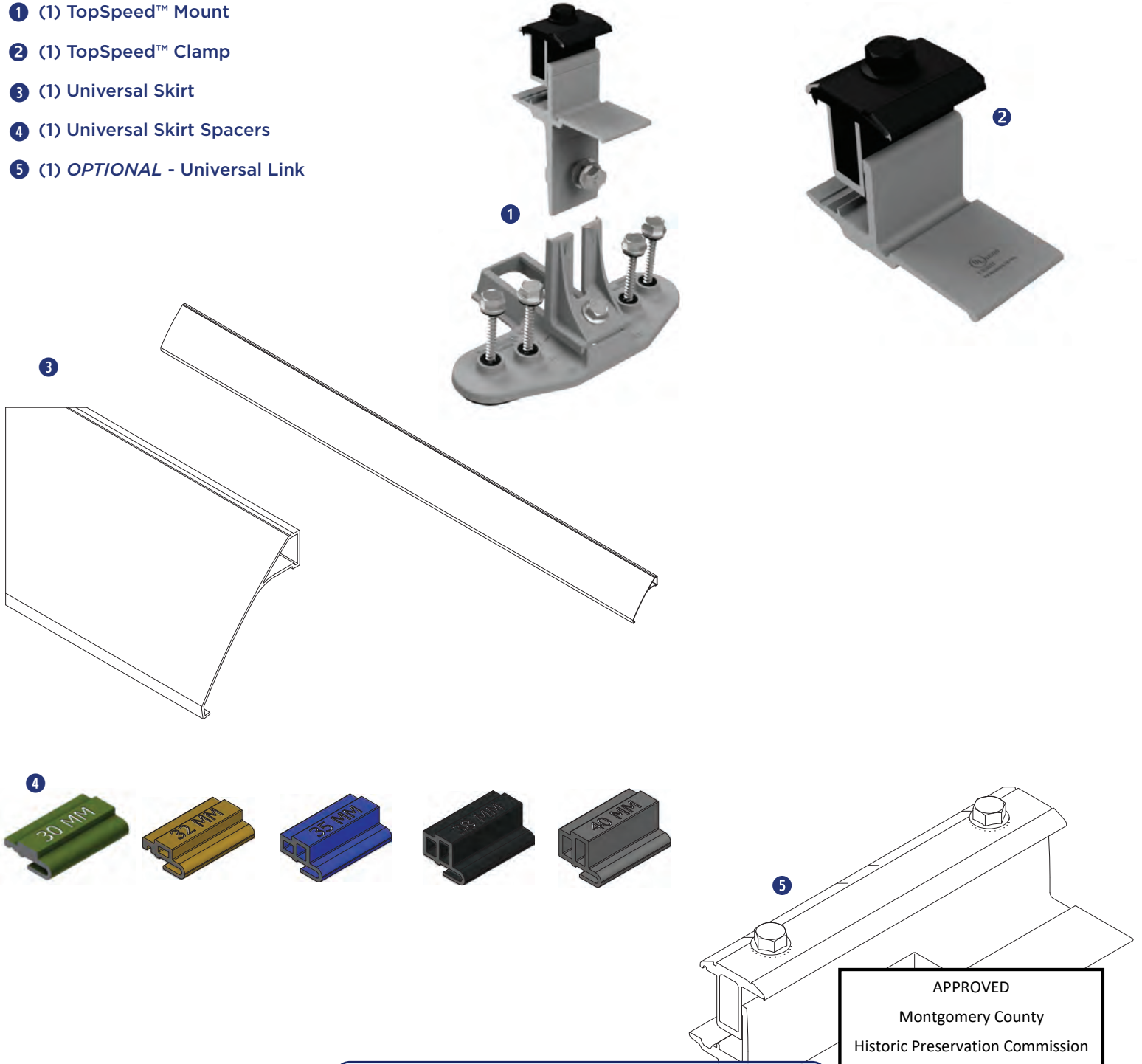
TopSpeed™ Mount: Skirt Installation

Required Tools

- Socket Wrench/Impact Driver
- Torque Wrench
- 1/2" Socket
- Roofing sealant

Materials Included - TopSpeed™ Mount with SpeedSeal™ Technology

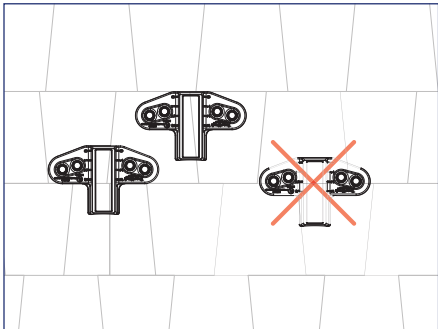
- ① (1) TopSpeed™ Mount
- ② (1) TopSpeed™ Clamp
- ③ (1) Universal Skirt
- ④ (1) Universal Skirt Spacers
- ⑤ (1) *OPTIONAL* - Universal Link



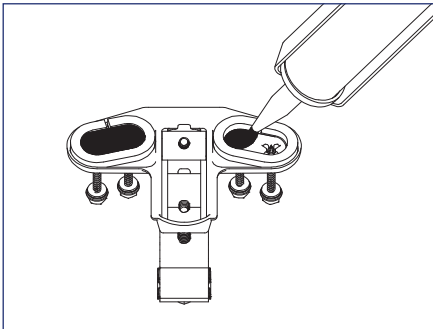
REVIEWED
By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission
Ronald E. Adams

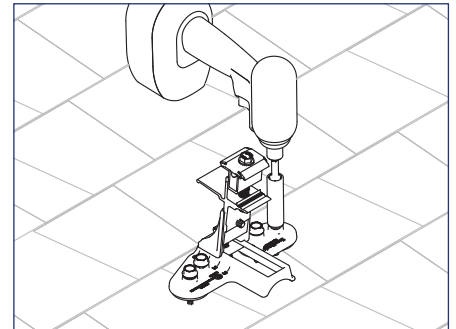
INSTALLATION INSTRUCTIONS



1) Install TopSpeed™ Mounts at locations drawn during the skirt layout. Mounts must be installed entirely on one course of composition.



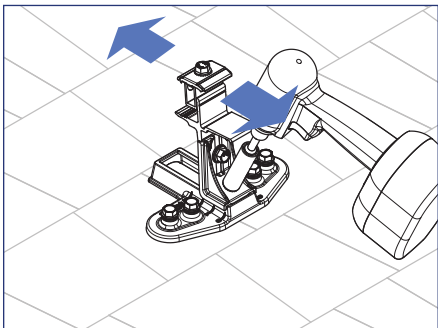
2) Fill both cavities on bottom of TopSpeed™ Mount created by SpeedSeal™ gasket with roof sealant to ensure a watertight seal.



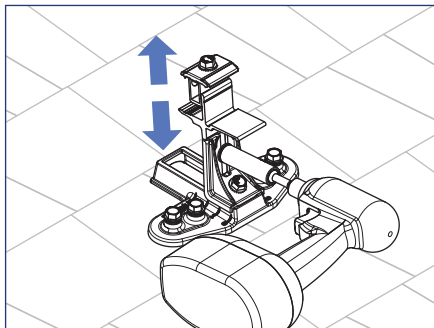
3) Attach TopSpeed™ Mount to roof using the (4) SnapNrack #14 Wood Screws with 1/2" hex head that are captured in the Mount.

Install Note:

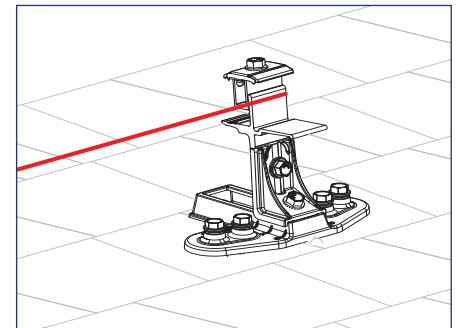
Roof sealant should be expelled from both vents of the TopSpeed™ Mount as it is installed to assure the proper amount of roof sealant has been applied. If sealant is not expelled from all four vents, remove TopSpeed™ Mount, add more sealant to the cavity, then reinstall.



4) Loosen Course Adjustment bolt and adjust end Mounts up or down until aligned with bottom edge of array as marked on the roof, then tighten the Course Adjustment bolt.



5) To set the TopSpeed™ Mount level loosen the Leveling bolt and move the clamp up or down, then tighten the Leveling bolt and torque to 16 ft-lb.



6) Pull string line tight from one corner mount to opposite corner mount to align and level all TopSpeed™ Mounts between the end mounts.

Install Note:

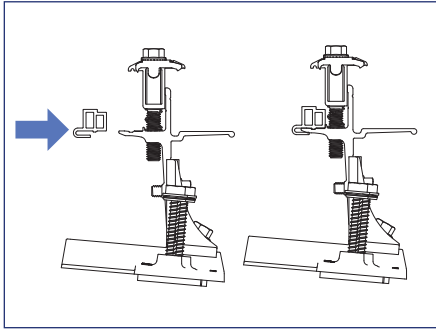
Use the string line alignment feature of M

APPROVED
Montgomery County
Historic Preservation Commission

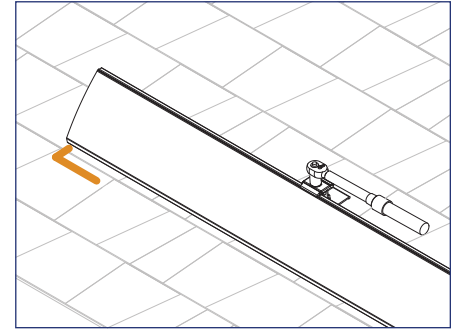
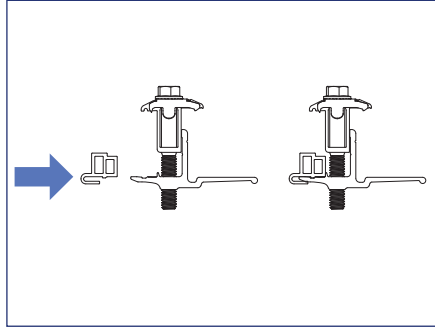
REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

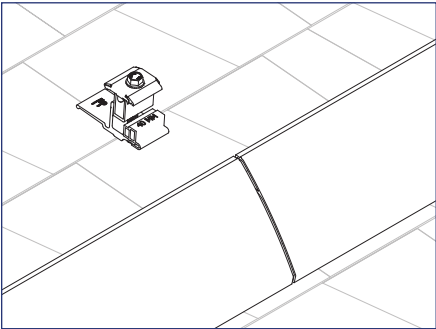
INSTALLATION INSTRUCTIONS



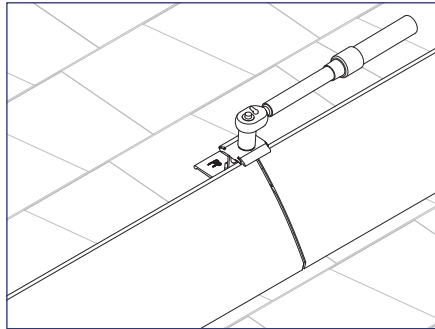
7) Universal Spacers will need to be added to Mounts and Clamps where Skirt will be installed.



8) Install Universal Skirt by holding the skirt in Mount, sliding Skirt to align with array layout marks, and clamping skirt into mount.



9) Use TopSpeed™ Clamps to connect multiple lengths of Array Skirt.



Install Note:

Optionally use Universal Links to connect lengths of Array Skirt.

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission

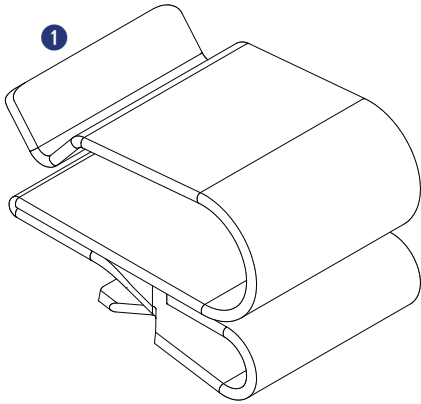
Required Tools

- Socket Wrench
- Torque Wrench
- 1/2" Socket
- Electrician Tools

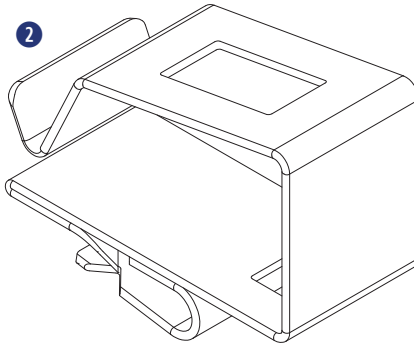
Materials Included

Smart Clips

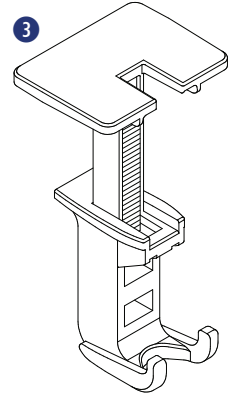
- 1 (1) Smart Clip [(2) PV Wire, (1) Enphase IQ Cable]
- 2 (1) Smart Clip XL [(6) PV Wire, (4) Enphase IQ]
- 3 (1) Wire Saver [(1) PV Wire]



Smart Clip



Smart Clip XL



Wire Saver

REVIEWED

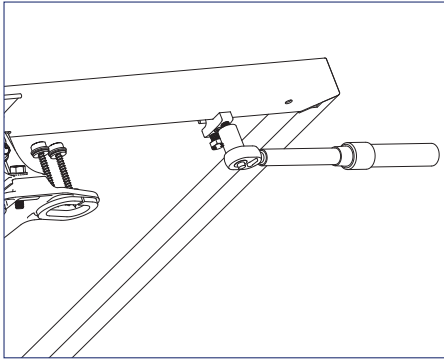
By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission

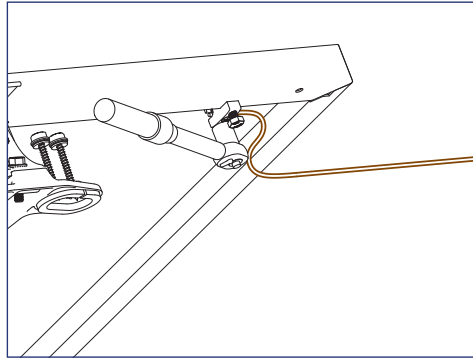


INSTALLATION INSTRUCTIONS - GROUND LUG

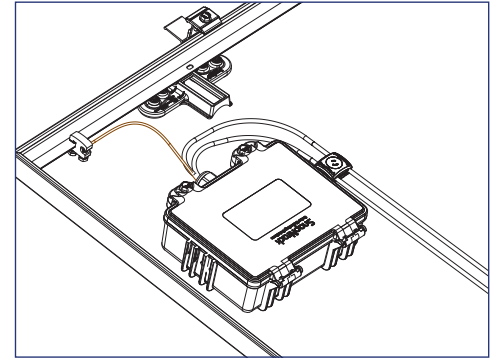
The SnapNrack Ground Lug to be used in accordance with the National Electric Code, ANSI/NFPA 70.



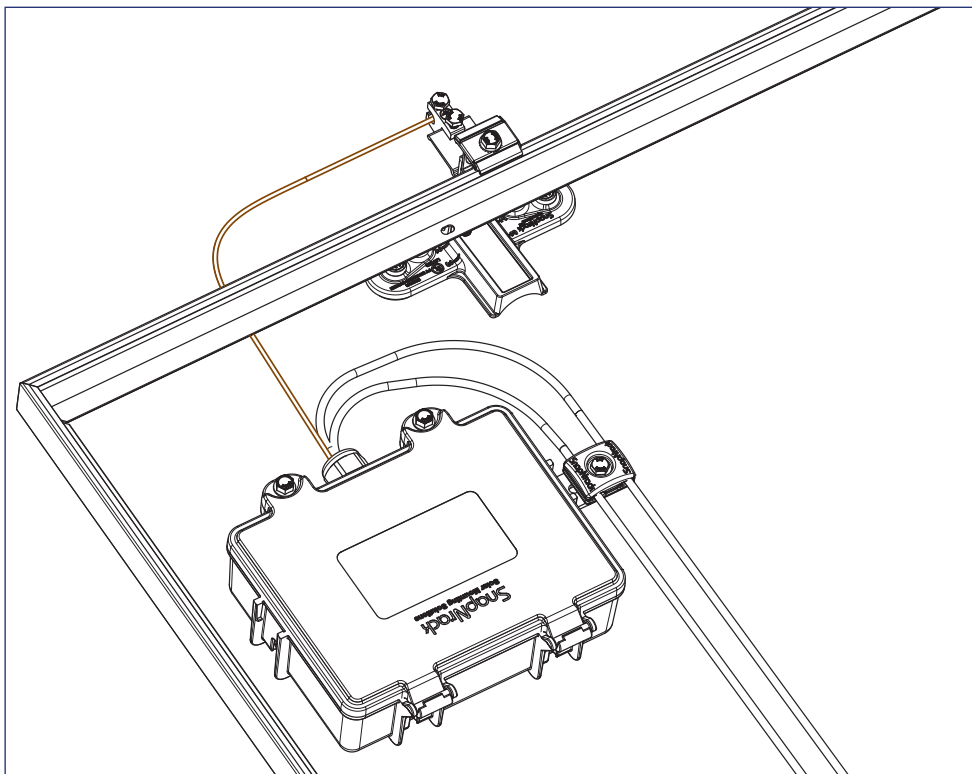
1) Ground Lug (242-92202) can be attached anywhere along the module frame or any TopSpeed™ Mount near the Junction Box. Torque module clamping bolt to 8 ft-lb.



2) Run 10 - 6 AWG, solid, bare copper GEC into Ground Lug channel, torque wire clamping bolt to 8 ft-lb.



3) Run bare, solid EGC from Ground Lug R to Junction Box, bond bare EGC to stranded EGC in Junction Box. For details on installing the Junction Box reference the **Junction Box Installation Manual**.



4) Optionally; Install Ground Lug on the Mount Landing Pad at the top of the array. Run bare copper between ground lug and Junction Box.

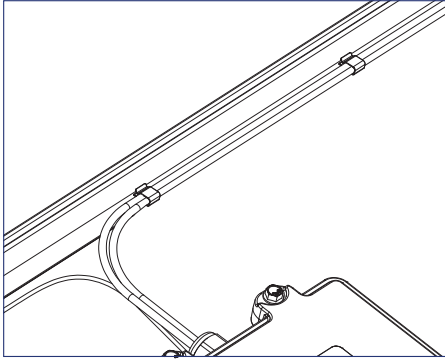
REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

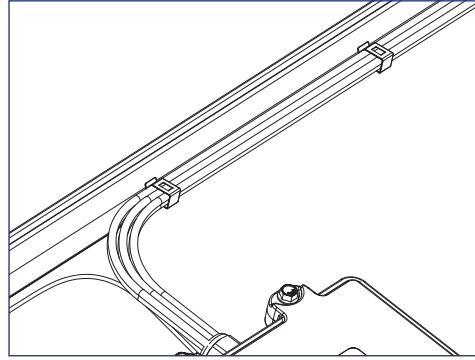
APPROVED
Montgomery County
Historic Preservation Commission

INSTALLATION INSTRUCTIONS - SMART CLIPS

SmartClip and SmartClip XL should be used to route conductors in a neat and workmanlike manner away from all non-bonded components and support the conductors adequately to eliminate potential damage.



1) Use SnapNrack Smart Clip II to manage up to two PV wires inside the module frame while prepping out the modules on the ground or installing modules on the roof.



2) Use SnapNrack Smart Clip XL to manage larger bundles of PV wire; up to 6 PV wires per clip

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission

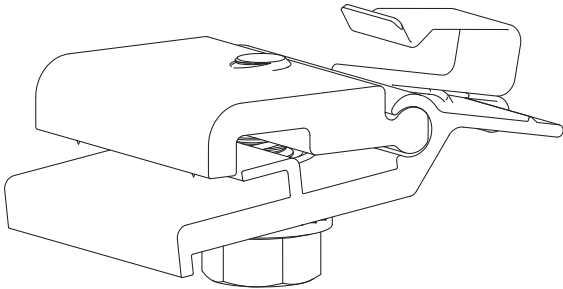
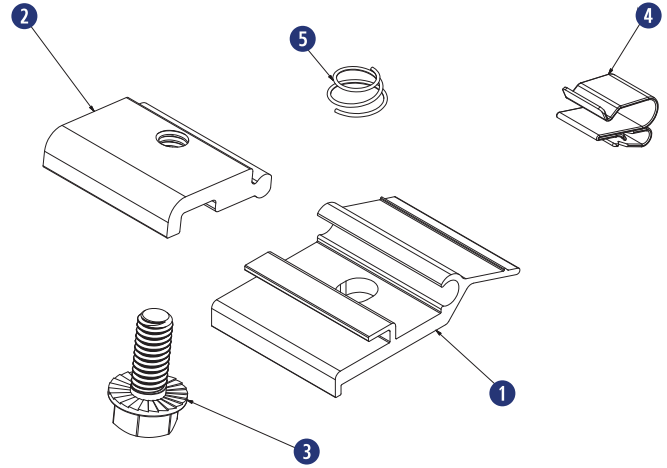
A handwritten signature in black ink, appearing to read "Robert H. Adams", is written over a horizontal line.

Required Tools

- Socket Wrench
- Torque Wrench
- 1/2" Socket

Materials Included - MLPE Rail Attachment Kit

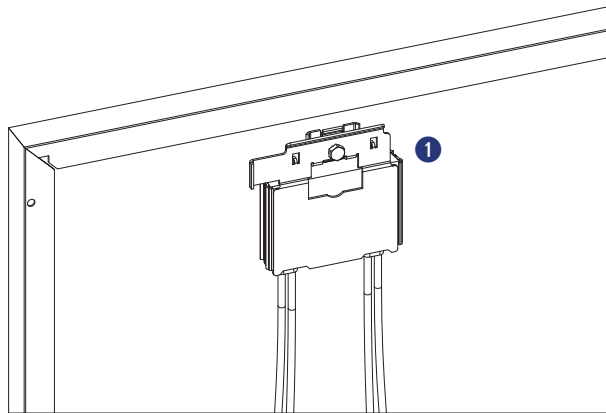
- 1 (1) SnapNrack MLPE Frame Attachment Top
- 2 (1) SnapNrack MLPE Frame Attachment Bottom
- 3 (1) 5/16"-18 X 3/4" Serrated Flange Bolt SS
- 4 (1) SnapNrack Smart Clip
- 5 (1) SnapNrack MLPE Frame Attachment Coil Spring SS



Materials Included

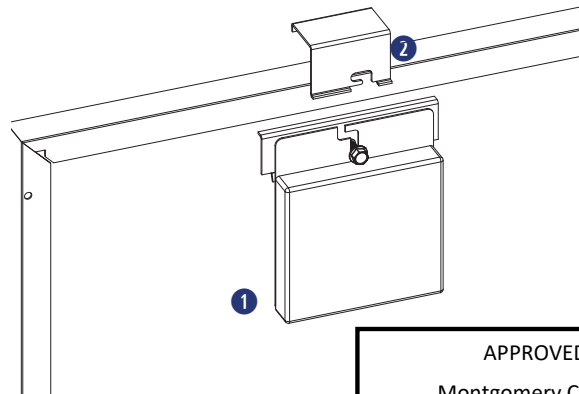
SolarEdge Frame Mount

- 1 (1) SolarEdge Optimizer w/ Frame-Mounted Module Add-On



Enphase Frame Mount

- 1 (1) Enphase Microinverter
- 2 (1) Enphase Frame Mount

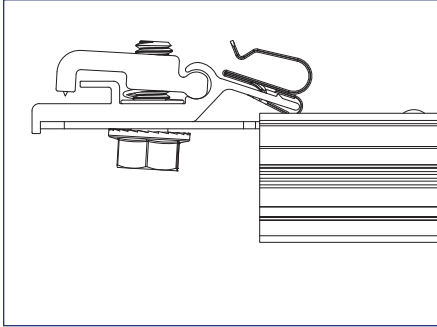


REVIEWED
 By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

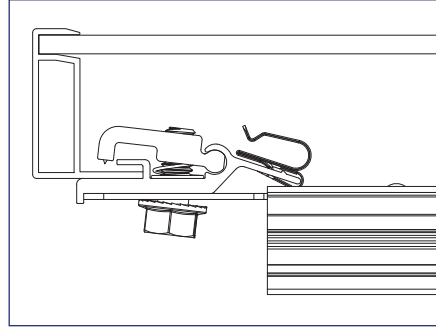
APPROVED
 Montgomery County
 Historic Preservation Commission


INSTALLATION INSTRUCTIONS - SNAPRACK MLPE FRAME ATTACHMENT KIT

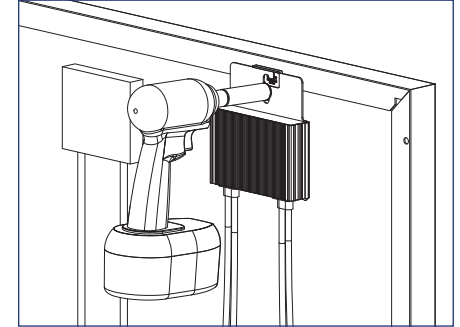
SnapNrack MLPE Frame Attachment kit are used to attach module level performance enhancing devices, and other devices such as an SRD (rapid shutdown device), directly to module frames, and provide integrated grounding/bonding for Devices grounded through metal back plate. (Refer to the list of tested MLPE devices on page XX of this manual).



1) Slide the backplate channel of the MLPE device under the MLPE Frame Attachment Kit bolt. The MLPE mounting plate should rest against the MLPE mounting plate backstop on the MLPE Frame Attachment Kit.



2) Position the MLPE Frame Attachment Kit on the module frame flange in a location that will not interfere with mounting system components. The module frame flange should rest against the module flange backstop on the MLPE Frame Attachment Kit.



3) Tighten the mounting bolt on the MLPE Frame Attachment Kit to 12 lb-ft (144 lb-in).



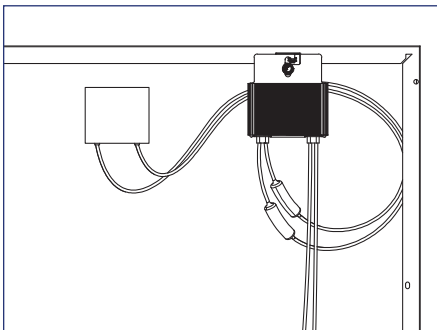
Install Note:

The MLPE Frame Attachment Kit bonds the following components: Module Frame, MLPE backplate and Smart Clip.



Install Note:

Avoid blocking module frame drainage holes when installing the MLPE Frame Attachment Kit.



4) Connect the module leads to the input connectors on the MLPE device and manage conductors with the integrated Smart Clip.

REVIEWED

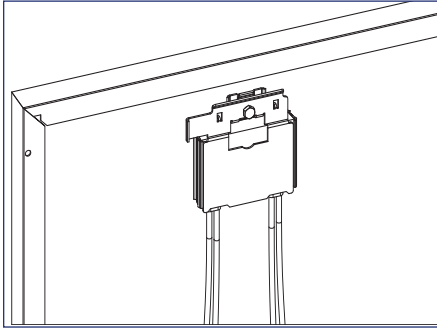
By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED

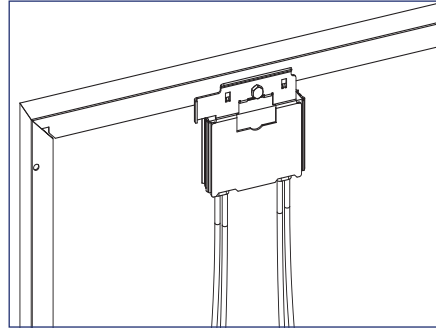
Montgomery County

Historic Preservation Commission

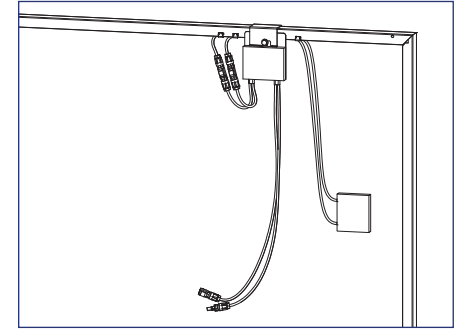
INSTALLATION INSTRUCTIONS - SOLAREGE FRAME MOUNT



1) Locate the SolarEdge optimizer with Frame-Mounted Module Add-On at a location on the module frame that will not interfere with the TopSpeed™ Mounts.



2) Install the optimizer mounting plate onto the module frame and tighten hardware to 11 ft-lbs.



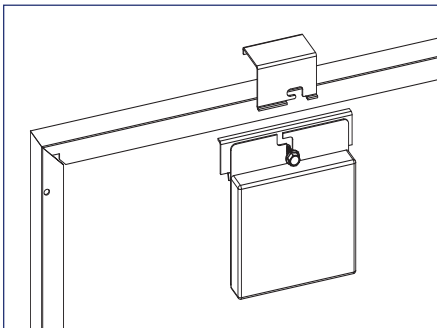
3) Connect the module leads to the input connectors on the optimizer and manage conductors with SnapNrack Smart Clips.



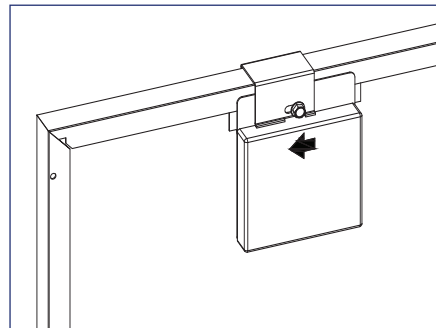
Install Note:

If module is mounted in portrait, install MLPE on long side, short side for landscape.

INSTALLATION INSTRUCTIONS - ENPHASE FRAME MOUNT



1) Locate the Enphase Frame Mount bracket clamp at a location on the module frame that will not interfere with the TopSpeed™ Mounts.

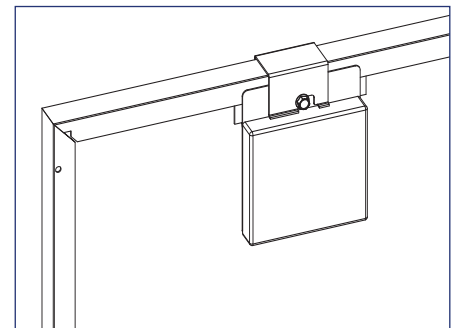


2) Slide the microinverter unit onto the bracket clamp, then move it slightly to the left.



Install Note:

The microinverter mounting flange should be on the outside of the module frame.



3) Tighten the hardware to 13 ft-lbs.

4) Connect module leads to microinverter DC connectors.



Install Note:

Refer to the Enphase Frame Mount installation guide for additional instructions.

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED

Montgomery County

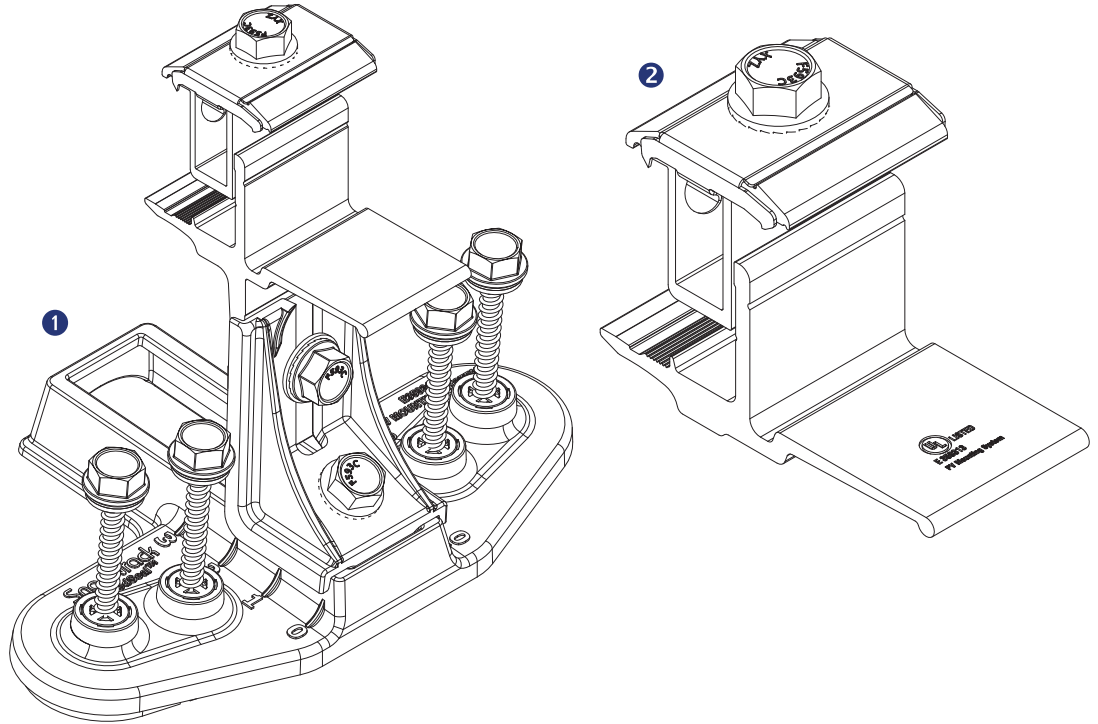
Historic Preservation Commission

Required Tools

- Socket Wrench
- Torque Wrench
- 1/2" Socket
- Roofing Sealant

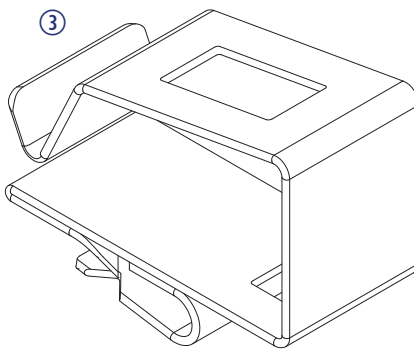
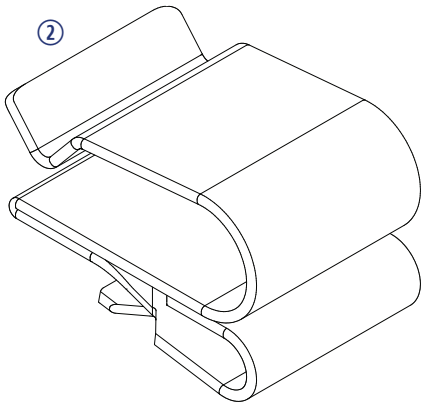
Materials Included

- ① SnapNrack TopSpeed™ Mount
- ② SnapNrack TopSpeed™ Clamp



Other Materials Required

- ② SnapNrack Smart Clip (2-5 per module)
See Wire Management section for details
- ③ SnapNrack Smart Clip XL (10-20 per array)
See Wire Management section for details



REVIEWED
By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission


INSTALLATION INSTRUCTIONS - BOTTOM ROW

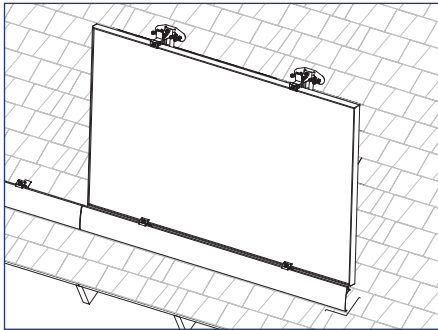
Recommended Best Practice:

Attach all TopSpeed™ mounts as the modules are being prepped with MLPEs on the ground. Attach Mounts before attaching MLPEs to simplify wire management.

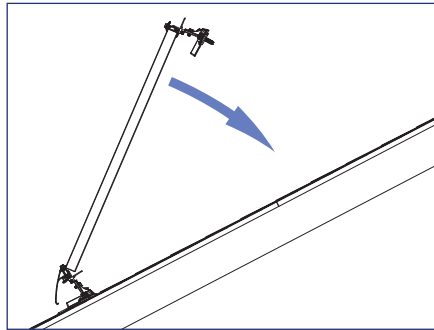
Install Note:

It is recommended that module leads and connectors are prepared for installation using SnapNrack Smart Clips before being brought to the rooftop.

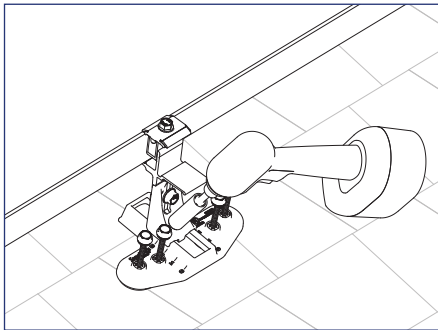
- With no MLPE, secure module leads to module frame to allow access to connectors while modules are installed
- Secure MLPE device to module frame with SnapNrack MLPE Frame Attachment Kit and connect module leads to MLPE, and manage leads by positioning connectors to allow access during installation



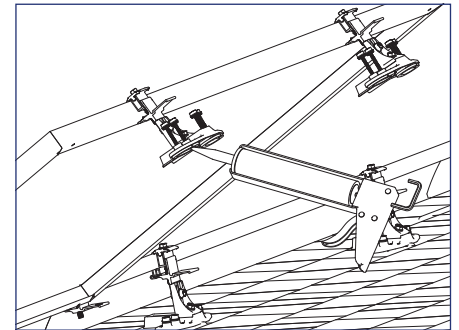
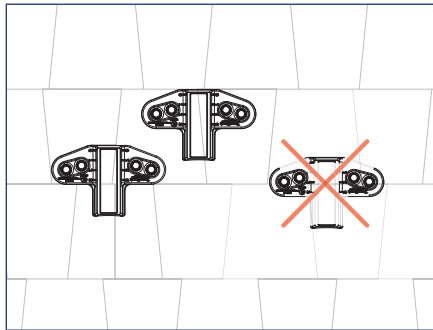
1) Rest downslope edge of module on the Mounts and/or Clamps position module so side edge is flush with marked edge of array layout or Skirt.



2) Lower upslope edge of module while simultaneously applying slight pressure to seat module into Mounts and/or Clamps.



3) When module is level with roof verify the Speedseal™ portion of the TopSpeed™ Mounts are positioned entirely on one course of composition. If required listen the 1/2" nut and adjust the base as needed then tighten the bolt.



4) Lift the upslope edge of the module and fill the SpeedSeal™ reservoir with roofing sealant.

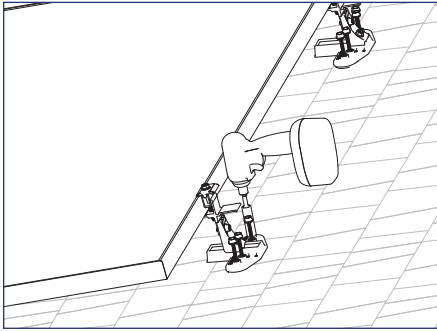
REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

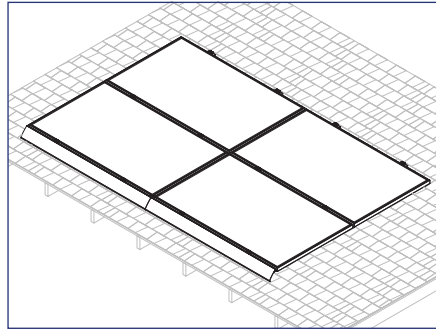
APPROVED
Montgomery County
Historic Preservation Commission



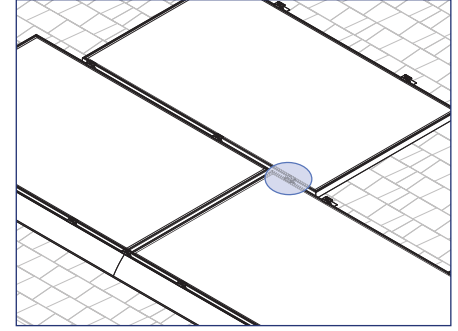
INSTALLATION INSTRUCTIONS - BOTTOM ROW



5) Lower the module to the roof and drive the (4) pre installed Snapnrack #14 Wood Screws with 1/2" hex head into the roof sheathing.



6) Repeat steps 1 through 5 for additional modules in the array.



7) For staggered arrays and arrays with mixed orientation, use the TopSpeed™ Clamp as needed to support the modules.

Install Note:

Roof sealant should be expelled from both vents of the TopSpeed™ Mount as it is installed to assure the proper amount of roof sealant has been applied. If sealant is not expelled from both vents, remove TopSpeed™ Mount, add more sealant to the cavity, then reinstall.

When installing a TopSpeed™ Clamp for support of an over cantilevered module, the clamp shall be installed 2-6" from the edge of the upslope (cantilevered) module.

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission

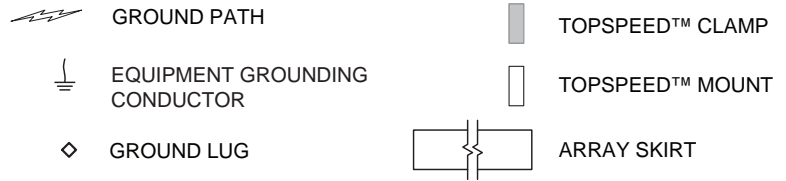
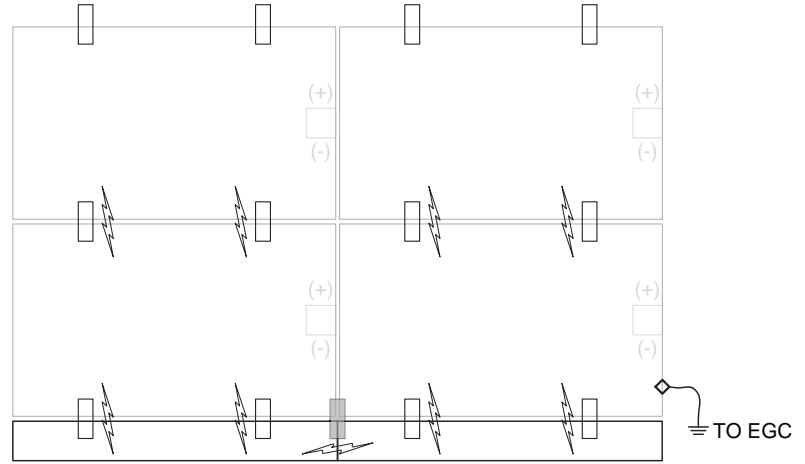


GROUND PATH DETAILS

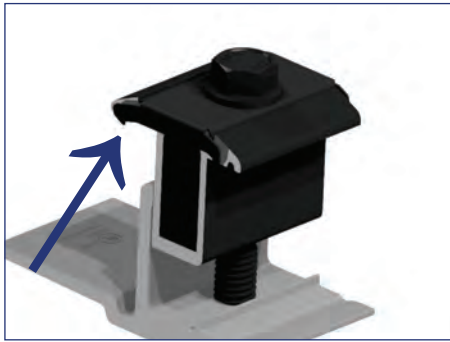
All TopSpeed™ components in the fault current ground path have been Certified to be used multiple times for grounding/bonding. The UL 2703 Listing does not specify a maximum number of uses for the Mount, Link, or Ground Lug. Review the requirements of the National Electrical Code (NEC) Article 250 to select the appropriate Equipment Grounding Conductor size based on the short-circuit current of the PV system.

When using Ground Lug R the following components are part of the fault current ground path:

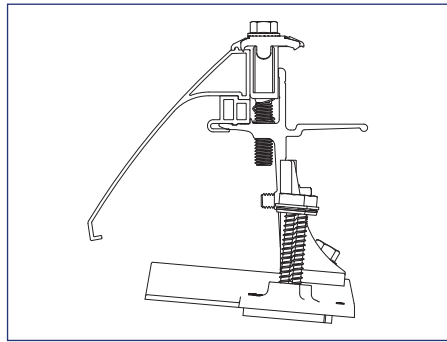
- SnapNrack, TopSpeed™ Mount
- SnapNrack, TopSpeed™ Clamp



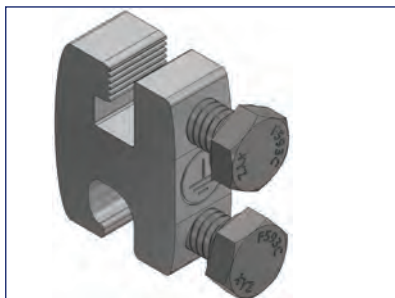
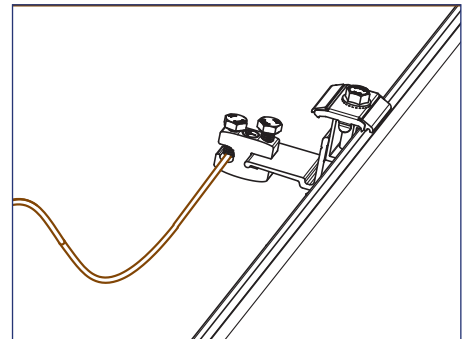
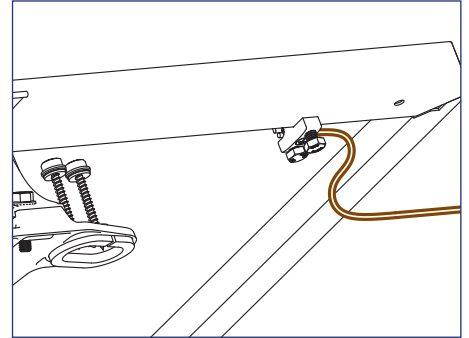
GROUNDING METHOD DETAILS



1) Row to row module bonding provided by bonding clips in Mount assembly and Clamp assembly.



2) Column to column bonding provided by Universal Skirt and bonding clips in the Clamp assembly and/or the RL Universal Link assembly. Module heights evaluated for bonding with Link Bonding Clamps: 40mm, 38mm, 35mm, 32mm, 30mm



GROUNDING MARKING DETAILS

The **REVIEWED** symbol is used with the ground symbol.

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

3) E...
con...
Con...
(24...
per...
Vo...
array.

APPROVED

Montgomery County
Historic Preservation Commission

Maintaining the Grounding Bonding When Removing a Module

INSTRUCTION FOR MAINTAINING THE GROUNDING BONDING WHEN REMOVING A MODULE FOR SERVICING

CAUTION: Module removal may disrupt the bonding path and could introduce the risk of electric shock. Additional steps may be required to maintain the bonding path. Modules should only be removed by qualified persons in compliance with the instructions in this manual.

Module removal is not presented as a frequently expected occurrence and will not be required as part of routine maintenance.

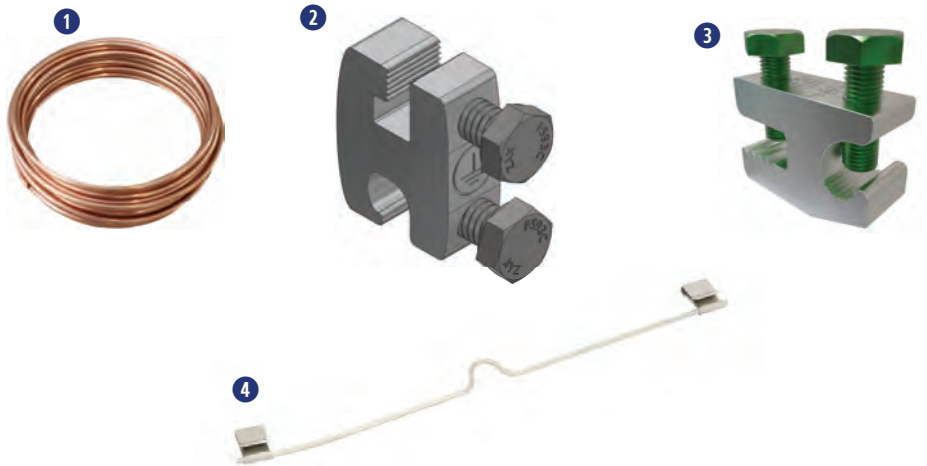
Scenarios that could result in a disruption of the bonding path are described, for example irregularly-shaped arrays, arrays consisting of individual rows, and any other scenario where module removal could disrupt the bonding path. In most cases, the removal of a module for servicing will not disturb or break grounding continuity. If a module is to be removed that will break continuity, these are the steps that must be taken to maintain a continuously bonded SnapRack TopSpeed™ System.

Required Tools

- Socket Wrench
- Torque Wrench
- 1/2" Socket
- 7/16" Socket

Required Materials

- 1 #10 Or Larger Bare Copper Conductor
- 2 SnapRack Ground Lug part no. 242-92202
- 3 IlSCO Part No. SGB-4
- 4 DnoRaxx Dynobond™



REVIEWED
By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

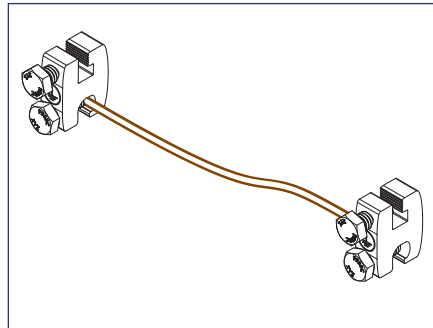
APPROVED
Montgomery County
Historic Preservation Commission


Maintaining the Grounding Bonding When Removing a Module

JUMPER ASSEMBLY INSTRUCTION & INSTALLATION

CAUTION: Do Not Remove the Module until the Jumper is installed

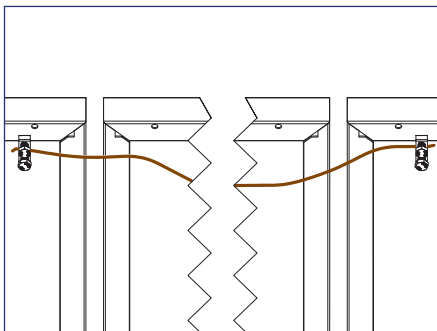
1) Identify the existing ground path at the location of module removal and choose an appropriate length of #10 bare copper to bridge the soon to be broken ground path.



Example of assembled bonding jumper using (2) SnapNrack Ground Lugs

2) Attach one ground lug to each end of #10 bare copper wire. See recommended options below:

1. (2) SnapNrack Ground Lug part no. 242-922022
2. (2) IlSCO part no. SGB-4
3. (1) DroRaxx DynoBond™



3) Before the module is removed, attach the assembled bonding jumper. Depending on where the module will be removed and choice of ground lug, jumper attachment locations will vary.

- SnapNrack Ground Lug part no. 242-92202 or IlSCO SGB-4 lugs can be attached to module frames or anywhere on the TopSpeed™ Mount.
- DynoRaxx DynoBond™ is approved and appropriate when a short bonding jumper is needed from module to module.

4) Service the array. With the bonding jumper installed, it is now safe to remove the module for service or maintenance.

5) After Servicing the array reinstall the module and original ground path. Only then Remove the bonding jumper.

Caution: Do not remove the bonding jumper until original ground path is established.

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission




APPROVED MODULE & MLPE INFORMATION

SnapNrack TopSpeed™ System has been tested with the following UL Listed module series: The SnapNrack TopSpeed™ System employs top-down clamps and links which have been evaluated for frame-to-system bonding, at specific mounting torques and with the specific module series listed below. All wattage values are covered.

Module manufacturer approval letters can be found at www.snaprack.com.

Manufacturer	Model	
Aptos Solar	DNA-120-MF23-XXX	DNA-120-BF26-XXXW
	DNA-120-BF23-XXX	DNA-144-BF26-XXXW
	DNA-144-MF23-XXX	DNA-108-BF10-xxxW
	DNA-144-BF23-XXX	DNA-120-BF10-xxxW
	DNA-120-MF26-XXXW	DNA-108-MF10-xxxW
	DNA-144-MF26-XXXW	
Canadian Solar	CS6K-XXX-M	CS1H-XXX-MS
	CS6K-XXX-M-SD	CS1H-XXX-MS-AB
	CS6K-XXX-P	CS3W-XXX-P
	CS6K-XXX-P-SD	CS3N-XXX-MS
	CS6K-XXX-MS	CS1Y-XXX-MS
	CS3K-XXX-P	CS3W-MB-AG
	CS3K-XXX-MS	CS3Y-MB-AG
	CS3U-XXX-MS	CS6W-XXXMB-AG
	CS3U-XXX-P	CS6R-XXXMS-HL
	CS1K-XXX-MS	CS3W-XXX-MS
CertainTeed	CTXXXHC11-06	
Chint Solar	CHSM6612M-XXX	CHSM72M-HC-XXX* (Astro 4)
	CHSM6612M(BL)-XXX	CHSM72M-HC-XXX* (Astro 5)
	CHSM6612M/HV-XXX	
Dehui Solar	DH-M760B-XXXW	DH-M760F-XXXW
	DH-M760W-XXXW	DH-M772F-XXXW
	DH-M772W-XXXW	
Freedom Forever	FF-MP-BBB-xxx	
Hanwha Q Cells	Q.PEAK DUO-G5-XXX	Q.PEAK DUO XL-G10.3/BFG-XXX
	Q.PEAK DUO-BLK-G5-XXX	Q.PEAK DUO G10-XXX
	Q.PLUS DUO-G5-XXX	Q.PEAK DUO BLK G10-XXX
	Q.PEAK DUO-G7-XXX	Q.PEAK DUO G10+-XXX
	Q.PEAK DUO-BLK-G7-XXX	Q.PEAK DUO BLK G10+-XXX
	Q.PEAK DUO-G7.2-XXX	Q.PEAK DUO XL-G10.3-XXX
	Q.PEAK DUO-G6+-XXX	Q.PEAK DUO G10+-XXX
	Q.PEAK DUO-BLK-G6+-XXX	Q.PEAK DUO BLK G10+-XXX
	Q.PEAK DUO-G6-XXX	Q.PEAK DUO G10+-XXX
	Q.PEAK DUO-BLK-G6-XXX	Q.PEAK DUO BLK G10+-XXX
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p>REVIEWED</p> <p>By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024</p> </div>		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p>APPROVED</p> <p>Montgomery County Historic Preservation Commission</p>  </div>


Appendix A

Manufacturer	Model	
Hanwha Q Cells	Q.PEAK DUO-G8-XXX	Q.PEAK DUO ML-G10+-XXX
	Q.PEAK DUO-BLK-G8-XXX	Q.PEAK DUO BLK ML-G10-XXX
	Q.PEAK DUO BLK-G6+/AC-XXX	Q.PEAK DUO ML-G10.a+-XXX
	Q.PEAK DUO-ML-G9-XXX	Q.PEAK DUO BLK ML-G10.a+-XXX
	Q.PEAK DUO-BLK-ML-G9-XXX	Q.PEAK DUO ML-G10.a-XXX
	Q.PEAK DUO-BLK-G9-XXX	Q.PEAK DUO BLK ML-G10.a-XXX
	Q.PEAK DUO-BLK-ML-G9+-XXX	Q.PEAK DUO BLK G10+/AC XXX
	Q.PEAK DUO-ML-G9+-XXX	Q.PEAK DUO BLK G10+/HL XXX
	Q.PEAK DUO-BLK-ML-G9+-XXX	Q.PEAK DUO XL-G11.3 XXX
	Q.PEAK DUO XL-G9.2-XXX	Q.PEAK DUO XL-G11.3 BFG XXX
	Q.PEAK DUO XL-G9.3-XXX	Q.TRON-G1+ XXX
	Q.PEAK DUO XL-G9.3/BFG-XXX	Q.TRON BLK-G1+ XXX
	Q.PEAK DUO XL-G10.2-XXX	
HT-SAAE	HT60-166M-XXX	HT60-182M-XXX
Heliene	60M-XXX	72M-XXX
	60P-XXX	72P-XXX
"Hyundai (All may be followed by "BK")"	HiA-SXXXMS	HiS-SXXXYI
	HiS-SXXXXY	HiS-SXXXYH(BK)
Hyperion/Runergy	HY-DH108P8-XXX(Y)	
JA Solar	JAM60S09-XXX/PR	JAM72S10-XXX/PR
	JAM60S10-XXX/MR	JAM72S12-XXX/PR
	JAM60S10-XXX/PR	JAM60S17-XXX/MR
	JAM60S12-XXX/PR	JAM54S30-XXX/MR
	JAM72S09-XXX/PR	JAM54S31-XXX/MR
	JAM72S10-XXX/MR	JAM72D30-XXX/MB
Jinko Solar	JKMXXXM-60	JKMXXXP-72-V
	JKMXXXM-60L	JKMXXXPP-72
	JKMXXXM-60HL	JKMXXXPP-72-V
	JKMXXXM-60HBL	JKMSXXXP-72
	JKMXXXP-60	JKMXXXM-72HL-V
	JKMXXXP-60-J4	JKMXXXM-72HL-TV
	JKMXXXP-60-V	JKMXXXM-72HBL
	JKMXXXP-60B-J4	JKMXXXM-6TL3-B
	JKMXXXPP-60	JKMXXXM-6RL3-B
	JKMXXXPP-60-V	JKMXXXM-7RL3-V
	JKMXXXM-72	JKMXXXM-7RL3-TV
	JKMXXXM-72L-V	JKMXXXM-72HL4-V
	JKMXXXP-72	JKMXXXM-72HL4-TV
LG	LGXXXN1C-A5	<div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>APPROVED</p> <p>Montgomery County</p> <p>Historic Preservation Commission</p>  </div>
	LGXXXN1K-A5	
	LGXXXQ1C-A5	
	<div style="border: 2px solid blue; padding: 5px; display: inline-block;"> <p>REVIEWED</p> <p>By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024</p> </div>	
	LGXXXN2W-B3	

Manufacturer	Model	
LG	LGXXXN1C-G4	LGXXXN1W-A6
	LGXXXN1K-G4	LGXXXQ1C-A6
	LGXXXS1C-G4	LGXXXQ1K-A6
	LGXXXN2C-G4	LGXXXM1K-A6
	LGXXXN2K-G4	LGXXXM1C-A6
	LGXXXN2W-G4	LGXXXA1C-A6
	LGXXXS2C-G4	LGXXXQAC-A6
	LGXXXS2W-G4	LGXXXQAK-A6
	LGXXXN1C-V5	LGXXXN1K-B6
	LGXXXN1W-V5	LGXXXN2W-E6
	LGXXXN2T-V5	LGXXXN2T-E6
	LGXXXN2T-J5	LGXXXN1K-E6
	LGXXXN1T-V5	LGXXXN3K-V6
	Longi	LR6-60-XXXM
LR6-60BK-XXXM		LR4-60HIB-XXXM
LR6-60HV-XXXM		LR4-60HPH-XXXM
LR6-60PB-XXXM		LR4-60HIH-XXXM
LR6-60PE-XXXM		LR6-60HIH-XXXM
LR6-60PH-XXXM		LR6-60HIB-XXXM
LR6-60HPB-XXXM		LR4-72HPH-XXXM
LR6-60HPH-XXXM		
Meyer Burger	Meyer Burger Black*	Meyer Burger White*
mSolar	TXI6-XXX120BB	
Mission Solar	MSEXXSQ5T	MSEXXSQ4S
	MSEXXSQ5K	MSEXXSQ8K
	MSEXXSQ5T	MSEXXSQ8T
	MSEXXSQ5K	MSEXXSQ9S
	MSEXXM4J	MSE60AXXX
	MSEXXM6J	MSEXXSX5K
	MSEXXSQ6W	MSEXXSX5T
	MSEXXSQ4J	MSEXXSX6S
	MSEXXSQ6J	MSEXXSX6W
	MSEXXSQ6S	MSEXXSX5R
Next Energy Alliance	USNEA-XXXM3-60	USNEA-XXXM3-72
	USNEA-XXXM3B-60	USNEA-XXXM3B-72
Panasonic	VBHNXXXKA03	VBHXXXRA18N
	VBHNXXXKA04	VBHXXXRA03K
	VBHNXXXSA17	EVPVXXX(K)
	VBHNXXXSA18	
	VBHN325SA17E	
Phono Solar	PSXXXM-20/U	
	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p>REVIEWED PSXXXM8GFH-24/TH By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024</p> </div>	

APPROVED

Montgomery County
Historic Preservation Commission



Manufacturer	Model	
REC (All may be followed by "BLK" or "BLACK")	RECXXTP2	RECXXTP2SM 72 BLK2
	RECXXTP2-BLK	RECXXXAA
	RECXXNP	RECXXTP3M
	RECXXTP2M	RECXXTP4
	RECXXTP2M 72	RECXXXAA Pure
	RECXXTP2M 72 BLK	RECXXXAA Pure-R
	RECXXTP2M 72 BLK2	RECXXNP2
	RECXXTP2SM 72	RECXXNP3
	RECXXTP2SM 72 BLK	
SEG Solar	SEG-400-BMB-HV	SEG-xxx-BMD-HV
	SEG-400-BMB-TB	SEG-xxx-BMD-TB
Silfab	SLAXXX-M	SILXXXNT
	SLAXXX-P	SILXXXHL
	SSAXXX-M	SILXXXBK
	SSAXXX-P	SILXXXNX
	SILXXXBL	SILXXXNU
	SILXXXML	SILXXXHC
	SILXXXNL	SILXXXHN
	SLGXXX-M	SILXXXBG
	SLGXXX-P	SIL-xxxHC+
	SSGXXX-M	SIL-xxxHM
	SSGXXX-P	
Solaria	Solaria PowerXT-XXXR-PX	Solaria PowerXT-XXXR-PM
	Solaria PowerXT-XXXR-BX	Solaria PowerXT-XXXR-PM-AC
	Solaria PowerXT-XXXR-AC	
Sunpower	SPR-AXXX-G-AC	SPR-MXXX-H-AC
	SPR-AXXX	SPR-MXXX
	SPR-AXXX-BLK-G-AC	SPR-MXXX-BLK-H-AC
	SPR-AXXX-BLK	SPR-MXXX-BLK
SunSpark	SST-XXXM3-60	SST-XXXM3-72
	SST-XXXM3B-60	SST-XXXM3B-72
Talesun	TP660M-XXX	TP672M-XXX
	TP660P-XXX	TP672P-XXX
Trina	TSM-XXXDD05(II)	TSMXXXDD05H.05(II)
	TSM-XXXDD05A.05(II)	TSM-XXXDD06M.05(II)
	TSM-XXXDD05A.08(II)	TSM-XXXDE15H(II)
	TSM-XXXDD05A.082(II)	TSM-XXXDE15M(II)
	TSM-XXXPA05	TSMXXXDF06X_05(II)
	TSM-XXXPA05.05	
	TSM-XXXPA05.08	
	TSM-XXXPD05	

REVIEWED
 By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
 Montgomery County
 Historic Preservation Commission


Manufacturer	Model	
Trina	TSM-XXXPD05.05S	TSM-XXXDEG21C.20
	TSM-XXXPD05.08	TSM-XXXDE09C.05
	TSM-XXXPD05.082	TSM-XXXDE09C.07
	TSM-XXXPD05.08D	TSM-xxxNE09RC.05
	TSM-XXXPD05.08S	
Vikram Solar	SOMERA VSMHBB.60.XXX.05	PREXOS VSMDHT.60.XXX.05
	SOMERA VSMH.72.XXX.05	PREXOS VSMDHT.72.XXX.05
VSUN	VSUNXXX-144BMH-DG	VSUNXXX-108BMH
	VSUNXXX-120BMH	
ZNShine	ZXM6-60-XXX/M	ZXM6-NH144-XXXM
	ZXM6-NH120-XXXM	ZXM7-SH108-XXXM

REVIEWED
 By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
 Montgomery County
 Historic Preservation Commission



SnapNrack TopSpeed™ has been tested with the following Module Level Power Electronic (MLPE) devices:

SnapNrack TopSpeed™ mounting systems has been tested with the following UL/NRTL Listed Module Level Power Electronic (MLPE) Devices. The back plates of the MLPEs have been evaluated for bonding to TopSpeed™ through the SnapNrack MLPE Frame Attachment Kit, model 242-02151.

MLPE Manufacturer	Model	
AP Smart	RSD-S-PLC	
Celestica International	DG-006-F001201x	DG-006-F001401x
Delta Electronics	GPI00010105	
Enphase	C250	IQ7PLUS-72-2-US
	M215	IQ7PLUS-72-B-US
	M250	IQ8-60
	IQ6-60-2-US	IQ8PLUS-72
	IQ6PLUS-72-2-US	IQ8A-72
	IQ7-60-2-US	IQ8H-208-72
	IQ7-60-B-US	IQ8H-240-72
Generec	S2502	
Ginlong Technologies	Solis-RSD-1G	
	Solis-MLRSD-R1-1G	Solis-MLRSD-R2-1G
SolarEdge	P300-5NC4ARS	P320-5NC4ARS
	P370-5NC4AFS	P400-5NC4AFS
	P320	P340
	P370	P400
	P401	P405
	P485	P505
	P730	P800p
	P850	P860
	P950	P1100
	P1101	S440
	S500	
	SMA	RSB-2S-US-10
Tigo	TS4-R-F	TS4-R-M
	TS4-R-O	TS4-R-S
	TS4-R-M-DUO	TS4-R-O-DUO
	TS4-R-S-DUO	TS4-A-F
	TS4-A-2F	TS4-A-O
	TS4-A-S	

REVIEWED
 By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
 Montgomery County
 Historic Preservation Commission



Hi-MO 5

LR5-54HABB 390~415M

- Suitable for distributed projects
- Advanced module technology delivers superior module efficiency
 - M10 Gallium-doped Wafer • Integrated Segmented Ribbons • 9-busbar Half-cut Cell
- Globally validated bifacial energy yield
- High module quality ensures long-term reliability

25

25-year Warranty for
Materials and Processing

30

30-year Warranty for Extra
Linear Power Output

Complete System and Product Certifications

IEC 61215, IEC 61730, UL 61730

ISO9001:2015: ISO Quality Management System

ISO14001: 2015: ISO Environment Management System

ISO45001: 2018: Occupational Health and Safety

IEC62941: Guideline for module design qualification and type approval

LONGI



REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission

Hi-MO 5

LR5-54HABB 390~415M

21.3%
MAX MODULE
EFFICIENCY

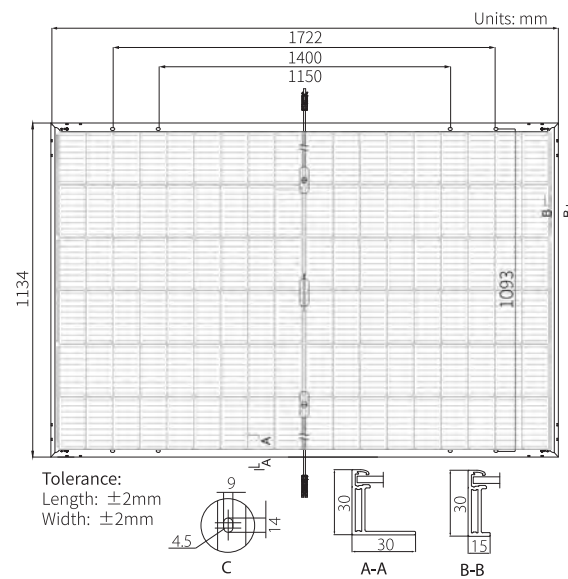
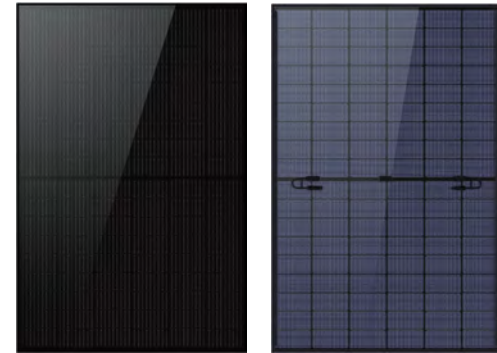
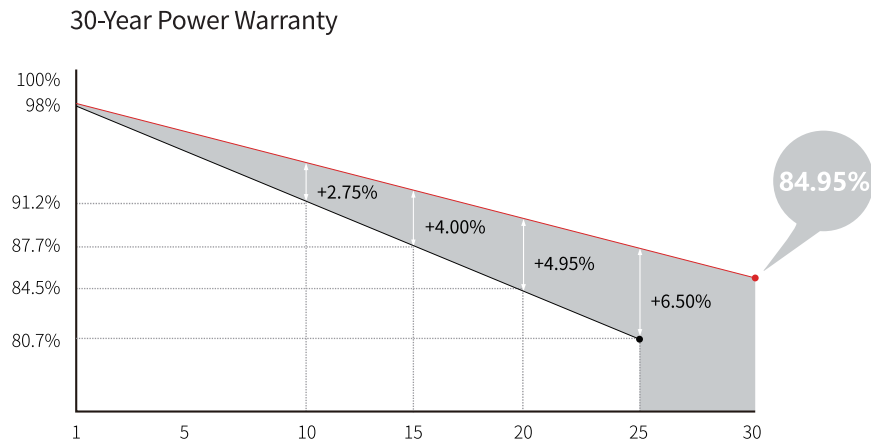
0~3%
POWER
TOLERANCE

<2%
FIRST YEAR
POWER DEGRADATION

0.45%
YEAR 2-30
POWER DEGRADATION

HALF-CELL
Lower operating temperature

Additional Value



Mechanical Parameters

Cell Orientation	108 (6×18)
Junction Box	IP68, three diodes
Output Cable	4mm ² , ±1200mm length can be customized
Glass	Dual glass, 2.0+1.6mm heat strengthened glass
Frame	Anodized aluminum alloy frame
Weight	22.5kg
Dimension	1722×1134×30mm
Packaging	36pcs per pallet / 216pcs per 20' GP / 936pcs or 792pcs(Only for USA) per 40' HC

Electrical Characteristics

STC: AM1.5 1000W/m² 25°C NOCT: AM1.5 800W/m² 20°C 1m/s Test uncertainty for Pmax: ±3%

Module Type	LR5-54HABB-390M		LR5-54HABB-395M		LR5-54HABB-400M		LR5-54HABB-405M		LR5-54HABB-410M		LR5-54HABB-415M	
	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax/W)	390	291.5	395	295.2	400	299.0	405	302.7	410	306.5	415	310.2
Open Circuit Voltage (Voc/V)	36.58	34.39	36.81	34.61	37.05	34.84	37.29	35.06	37.53	35.29	37.77	35.51
Short Circuit Current (Isc/A)	13.57	10.95	13.65	11.01	13.72	11.07	13.79	11.13	13.87	11.19	13.94	11.25
Voltage at Maximum Power (Vmp/V)	30.47	28.43	30.70	28.64	30.94	28.86	31.18	29.09	31.42	29.31	31.66	29.54
Current at Maximum Power (Imp/A)	12.80	10.26	12.87	10.31	12.93	10.36	12.99	10.41	13.05	10.45	13.11	10.50
Module Efficiency(%)	20.0		20.2		20.5		20.7		21.0		21.3	

Electrical characteristics with different rear side power gain (reference to 400W front)

Pmax /W	Voc/V	Isc /A	Vmp/V	Imp /A	Pmax gain
420	37.05	14.41	30.94	13.58	5%
440	37.05	15.09	30.94	14.22	10%
460	37.15	15.78	31.04	14.87	15%
480	37.15	16.46	31.04	15.52	20%
500	37.15	17.15	31.04	16.16	25%

Operating Parameters

Operational Temperature	-40°C ~ +85°C
Power Output Tolerance	0 ~ 3%
Voc and Isc Tolerance	±3%
Maximum System Voltage	DC1500V (IEC/UL)
Maximum Series Fuse Rating	30A
Nominal Operating Cell Temperature	45±2°C
Protection Class	Class II
Bifaciality	70±5%
Fire Rating	UL Similar type 38 * IEC Class C

*Reference Standard: UL61730 Second Edition, Dated October 28, 2022

Mechanical Loading

Front Side Maximum Static Loading	5400Pa
Rear Side Maximum Static Loading	2400Pa
Hailstone Test	25mm Hailstone at the speed of 23m/s

Temperature Ratings (STC)

Temperature Coefficient of Isc	+0.050%/°C
Temperature Coefficient of Voc	-0.265%/°C
Temperature Coefficient of Pmax	-0.340%/°C



No.8369 Shangyuan Road, Xi'an Economic And Technological Development Zone, Xi'an, Shaanxi, China
Web: www.longi.com

Specifications included in this datasheet are subject to change without notice. LONGI reserves the right of final interpretation. (20230115V17) Only for North America

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission



IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry’s first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built using advanced 55-nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-and-play MC4 connectors.



IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with various regulations, when installed according to the manufacturer’s instructions.

Easy to install

- Lightweight and compact with plug-and-play connectors
- Power line communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest high-powered PV modules

Microgrid-forming

- Compliant with the latest advanced grid support**
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB)

NOTE:

- IQ8 Microinverters cannot be mixed with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same system.
- IQ Microinverters ship with default settings that meet North America’s IEEE 1547 interconnection standard requirements. Region-specific adjustments may be requested by an Authority Having Jurisdiction (AHJ) or utility representative according to the IEEE 1547 interconnection standard. An IQ Gateway is required to make these changes during installation.

*Meets UL 1741 only when installed with IQ System Controller 2 or 3.
 **IQ8 and IQ8+ support split-phase, 240 V installations only.

© 2024 Enphase Energy. All rights reserved. Enphase, the e and CC logos, IQ, and certain other marks listed at <https://enphase.com/trademark-usage-guidelines> are trademarks of Enphase Energy, Inc. in the U.S. and other countries. Data subject to change.



IQ8 and IQ8+ Microinverters

INPUT DATA (DC)		UNITS	IQ8-60-2-US	IQ8PLUS-72-2-US
Commonly used module pairings ¹	W		235-350	235-440
Module compatibility	—	To meet compatibility, PV modules must be within maximum input DC voltage and maximum module I_{sc} listed below. Module compatibility can be checked at https://enphase.com/installers/microinverters/calculator .		
MPPT voltage range	V		27-37	27-45
Operating range	V		16-48	16-58
Minimum/Maximum start voltage	V		22/48	22/58
Maximum input DC voltage	V		50	60
Maximum continuous input DC current	A		10	12
Maximum input DC short-circuit current	A			25
Maximum module (I_{sc})	A			20
Overvoltage class DC port	—			II
DC port backfeed current	mA			0
PV array configuration	—	Ungrounded array; no additional DC side protection required; AC side protection requires maximum 20 A per branch circuit.		
OUTPUT DATA (AC)		UNITS	IQ8-60-2-US	IQ8PLUS-72-2-US
Peak output power	VA		245	300
Maximum continuous output power	VA		240	290
Nominal grid voltage (L-L)	V		240, split-phase (L-L), 180°	
Minimum and Maximum grid voltage ²	V		211-264	
Maximum continuous output current	A		1.0	1.21
Nominal frequency	Hz		60	
Extended frequency range	Hz		47-68	
AC short-circuit fault current over three cycles	Arms		2	
Maximum units per 20 A (L-L) branch circuit ³	—		16	13
Total harmonic distortion	%		<5	
Overvoltage class AC port	—		III	
AC port backfeed current	mA		30	
Power factor setting	—		1.0	
Grid-tied power factor (adjustable)	—		0.85 leading ... 0.85 lagging	
Peak efficiency	%		97.7	
CEC weighted efficiency	%		97	
Nighttime power consumption	mW		23	25
MECHANICAL DATA				
Ambient temperature range			-40°C to 60°C (-40°F to 140°F)	
Relative humidity range			4% to 100% (condensing)	
DC connector type			MC4	
Dimensions (H × W × D)			212 mm (8.3 in) × 175 mm (6.9 in) × 30.2 mm (1.2 in)	
Weight			1.08 kg (2.38 lbs)	
Cooling			Natural convection-no fans	
Approved for wet locations			Yes	
Pollution degree			PD3	
Enclosure			Class II double-insulated, corrosion-resistant polymeric enclosure	
Environmental category/UV exposure rating			NEMA Type 6/Outdoor	

(1) No enforced DC/AC ratio.

(2) Nominal voltage range can be extended beyond nominal if required by the utility.

(3) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024



COMPLIANCE

Certifications

CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01. This product is UL Listed as PV rapid shutdown equipment and conforms with NEC 2014, NEC 2017, NEC 2020, and NEC 2023 section 690.12 and C22.1-2018 Rule 64-218 rapid shutdown of PV Systems, for AC and DC conductors, when installed according to the manufacturer's instructions.

IQ8SP-12A-DSH-00207-3.0-EN-US-2024-02-12

REVIEWED

By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission



Revision history

REVISION	DATE	DESCRIPTION
DSH-00207-3.0	February 2024	Updated the information about IEEE 1547 interconnection standard requirements.
DSH-00207-2.0	October 2023	Included NEC 2023 specification in the "Compliance" section.
DSH-00207-1.0	September 2023	Updated module compatibility specification.

REVIEWED
By Laura DiPasquale, M-NCPPC at 8:15 pm, Oct 09, 2024

APPROVED
Montgomery County
Historic Preservation Commission
