



HISTORIC PRESERVATION COMMISSION

HAWP #: _____ at: _____

submitted on: _____

has been reviewed and determined that the proposal fits into the following category/categories:

Repair or replacement of a masonry foundation with new masonry materials that closely match the original in appearance;

Installation of vents or venting pipes in locations not visible from the public right-of-way;

New gutters and downspouts;

Removal of vinyl, aluminum, asbestos, or other artificial siding when the original siding is to be repaired and/or replaced in kind;

Removal of accessory buildings that are not original to the site or non-historic construction;

Repair or replacement of missing or deteriorated architectural details such as trim or other millwork, stairs or stoops, porch decking or ceilings, columns, railings, balusters, brackets shutters, etc., with new materials that match the old in design, texture, visual characteristics, and, where possible materials, so long as the applicant is able to provide one extant example, photographic evidence, or physical evidence that serves as the basis for the work proposed;

Construction of wooden decks that are at the rear of a structure and are not visible from a public right-of-way;

Roof replacement with -compatible roofing materials, or with architectural shingles replacing 3-Tab asphalt shingles;

Installation of storm windows or doors that are compatible with the historic resource or district;

Repair, replacement or installation of foundation-level doors, windows, window wells, and areaways, or foundation vents, venting pipes, or exterior grills that do not alter the character-defining features and/or the historic character of the resource;

Construction of fences that are compatible with the historic site or district in material, height, location, and design;

Fence is lower than 48" in front of rear wall plane;

Construction of walkways, parking pads, patios, driveways, or other paved areas that are not visible from a public right-of-way and measure no more than 150 square feet in size;

Replacement of existing walkways, parking pads, patios, driveways, or other paved areas with materials that are compatible with the visual character of the historic site and district and that are no greater than the dimensions of the existing hardscape;

Construction of small accessory buildings no larger than 250 square feet in size that are not visible from the public right-of-way;

Installations of skylights on the rear of a structure that will not be visible from the public right-of-way, and would not remove or alter character-defining roof materials;

Installation of solar panels and arrays in locations that are not readily visible from the public right-of-way or that are designed so as to have a minimal impact on the historic resource or the historic district (e.g., systems that are ground-mounted in areas other than the front or side yard of a corner lot, located on accessory or outbuildings, on non-historic additions, or on rear facing roof planes);

Installation of car charging stations in any location on a property or in the right-of-way;

Installation of satellite dishes;

Removal of trees greater than 6" in diameter (d.b.h.) that are dead, dying, or present an immediate hazard.

Removal of trees greater than 6" in diameter (d.b.h.) in the rear of the property that will not impact the overall tree canopy of the surrounding district or historic site;

Replacement tree required as a condition; and,

Other minor alterations that may be required by the Department of Permitting Services post-Commission approval that would have no material effect on the historic character of the property.

Staff finds the proposal complies with Chapter 24A, the Secretary of the Interior's Standards for Rehabilitation, and any additional requisite guidance. Under the authority of COMCOR No. 24A.04.01, this HAWP is approved by Devon Murtha on _____. The approval memo and stamped drawings follow.

Description of Property: Please describe the building and surrounding environment. Include information on significant structures, landscape features, or other significant features of the property:

Description of Work Proposed: Please give an overview of the work to be undertaken:



Work Item 1: _____	
Description of Current Condition:	Proposed Work:

Work Item 2: _____	
Description of Current Condition:	Proposed Work:

Work Item 3: _____	
Description of Current Condition:	Proposed Work:

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Montgomery County
Historic Preservation Commission



HISTORIC AREA WORK PERMIT CHECKLIST OF APPLICATION REQUIREMENTS

	Required Attachments						
Proposed Work	1. Written Description	2. Site Plan	3. Plans/ Elevations	4. Material Specifications	5. Photographs	6. Tree Survey	7. Property Owner Addresses
New Construction	*	*	*	*	*	*	*
Additions/ Alterations	*	*	*	*	*	*	*
Demolition	*	*	*		*		*
Deck/Porch	*	*	*	*	*	*	*
Fence/Wall	*	*	*	*	*	*	*
Driveway/ Parking Area	*	*		*	*	*	*
Grading/Excavation/ Landscaping	*	*		*	*	*	*
Tree Removal	*	*		*	*	*	*
Siding/ Roof Changes	*	*	*	*	*		*
Window/ Door Changes	*	*	*	*	*		*
Masonry Repair/ Repoint	*	*	*	*	*		*
Signs	*	*	*	*	*		*

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By Devon.Murtha at 2:19 pm, Feb 23, 2026



Front of Home



Back side of Home

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Right side Home



Left side of Home

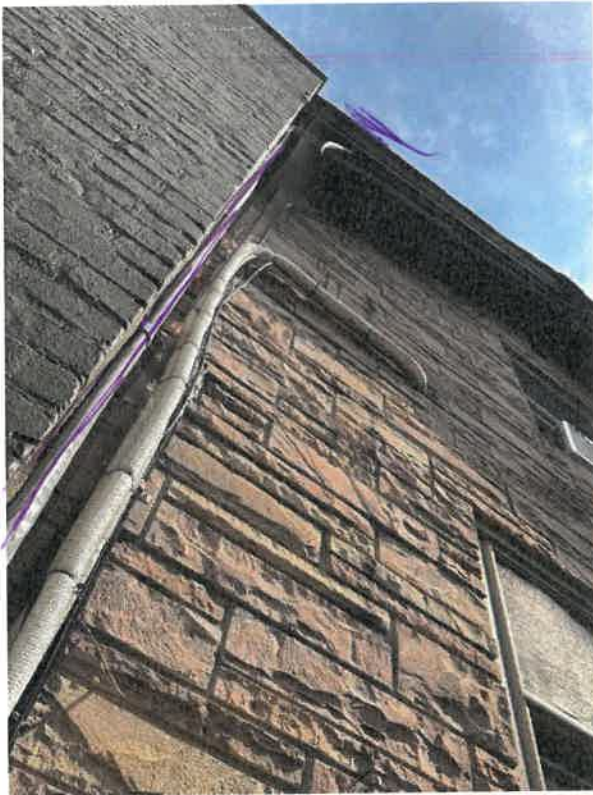




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Meter
after Install



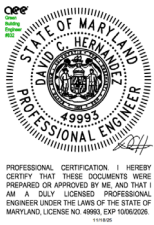
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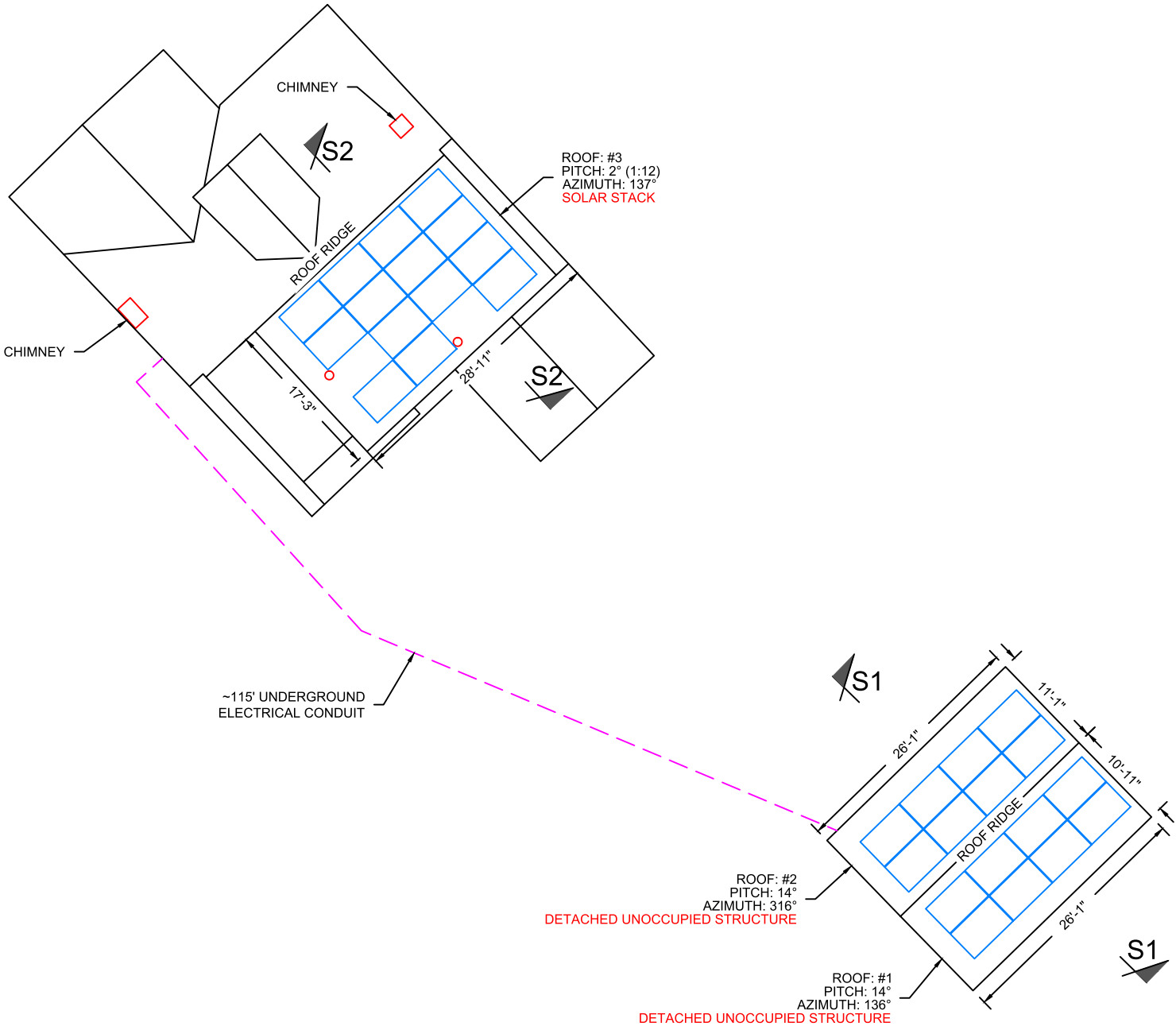
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By Devon.Murtha at 2:19 pm, Feb 23, 2026

Solarstack on R3

Critter Guard



David C. Hernandez, PE
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Date: 2025.11.19 10:35:12 -05:00



SOLAR PANEL LAYOUT
Scale: 1/16" = 1'-0"

PLAN VIEW TOTAL ROOF AREA: 1961 SQFT
SOLAR ARRAY AREA: 294.7 SQFT
THE SOLAR ARRAY IS 15.0% OF THE PLAN VIEW TOTAL ROOF AREA

- NOTES:
- THE SYSTEM SHALL INCLUDE (30) MSE410HT0B.
 - SNAPNRACK TOPSPEED WILL BE INSTALLED IN ACCORDANCE WITH SNAPNRACK INSTALLATION MANUAL.
 - SOLAR STACK MOUNT KIT WILL BE INSTALLED IN ACCORDANCE WITH SOLAR STACK INSTALLATION MANUAL.
 - REFER TO STRUCTURAL DRAWING FOR SECTIONS MARKED AND ADDITIONAL NOTES.

SolarEnergyWorld
Because Tomorrow Matters

Solar Energy World LLC.
14880 Sweitzer Lane
Laurel, MD 20707
(888) 497-3233

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Building Code International Residential Code (IRC) 2021	
Electrical Code National Electrical Code (NEC) 2017	
Wind Speed 115 MPH	Snow Load 30 PSF

Modules (30) MSE410HT0B	
Inverters(s) (30) IQ8+-72-M-US	
DC System Size 12.300 kW	AC System Size 8.700 kW

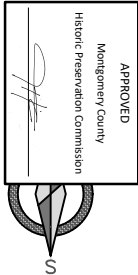
Customer Information
Jeffrey Hopkins
51 Walnut Avenue,
Takoma Park, MD 20912

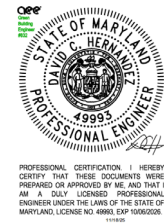
Payment/Lender Dividend	
ANJ Montgomery	Utility Pepco

Sheet Name Solar Panel Layout		
Drawn By JB	Date October 17, 2025	
Scale AS NOTED	Job Number MD27673	Sheet A-1

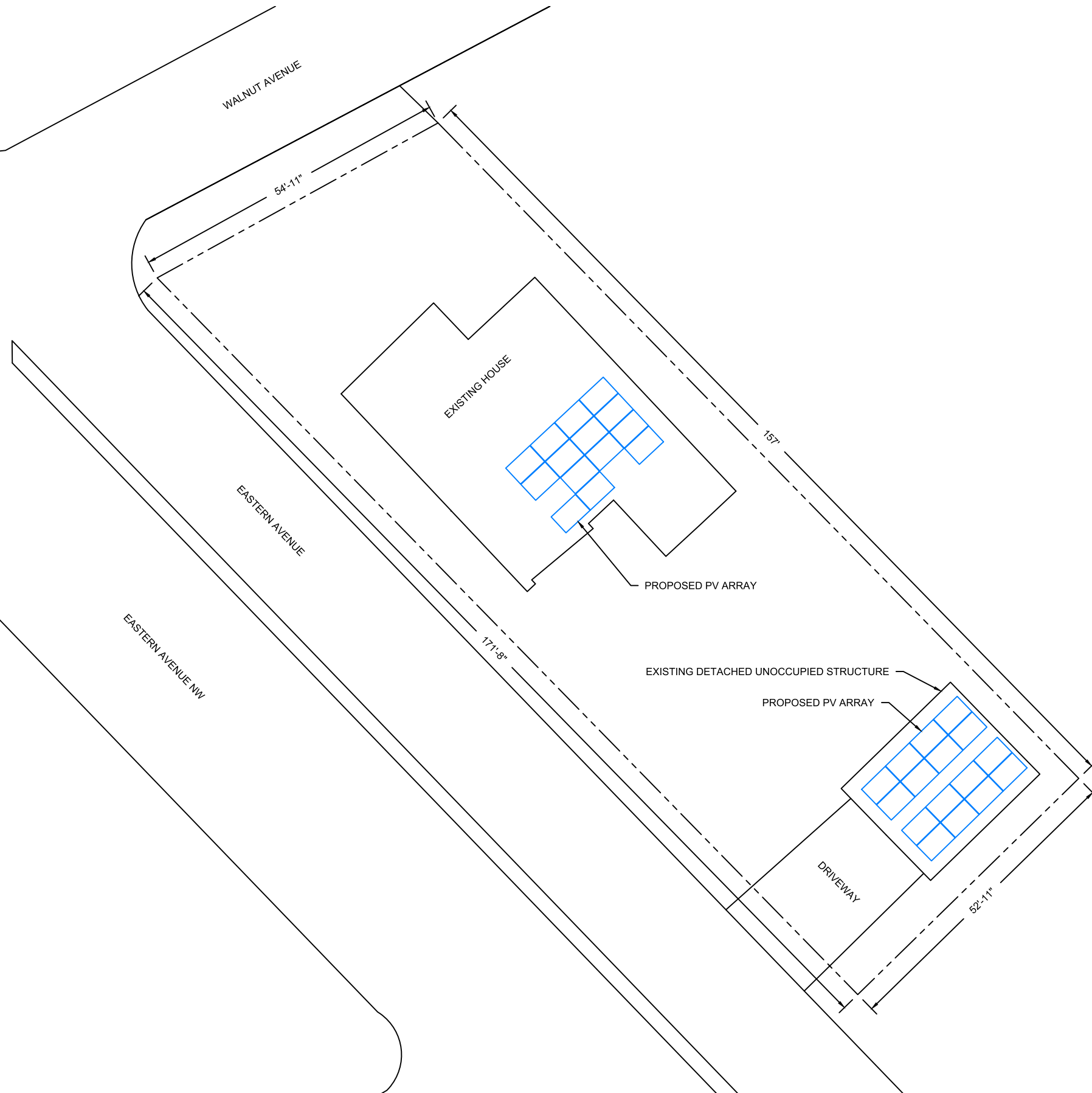


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SITE PLAN
Scale: 1" = 20'-0"



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(30) MSE410HT0B

Inverter(s)
(30) IQ8+-72-M-US

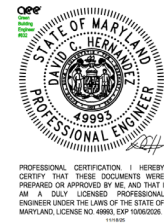
DC System Size 12.300 kW	AC System Size 8.700 kW
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Customer Information
Jeffrey Hopkins
51 Walnut Avenue,
Takoma Park, MD 20912

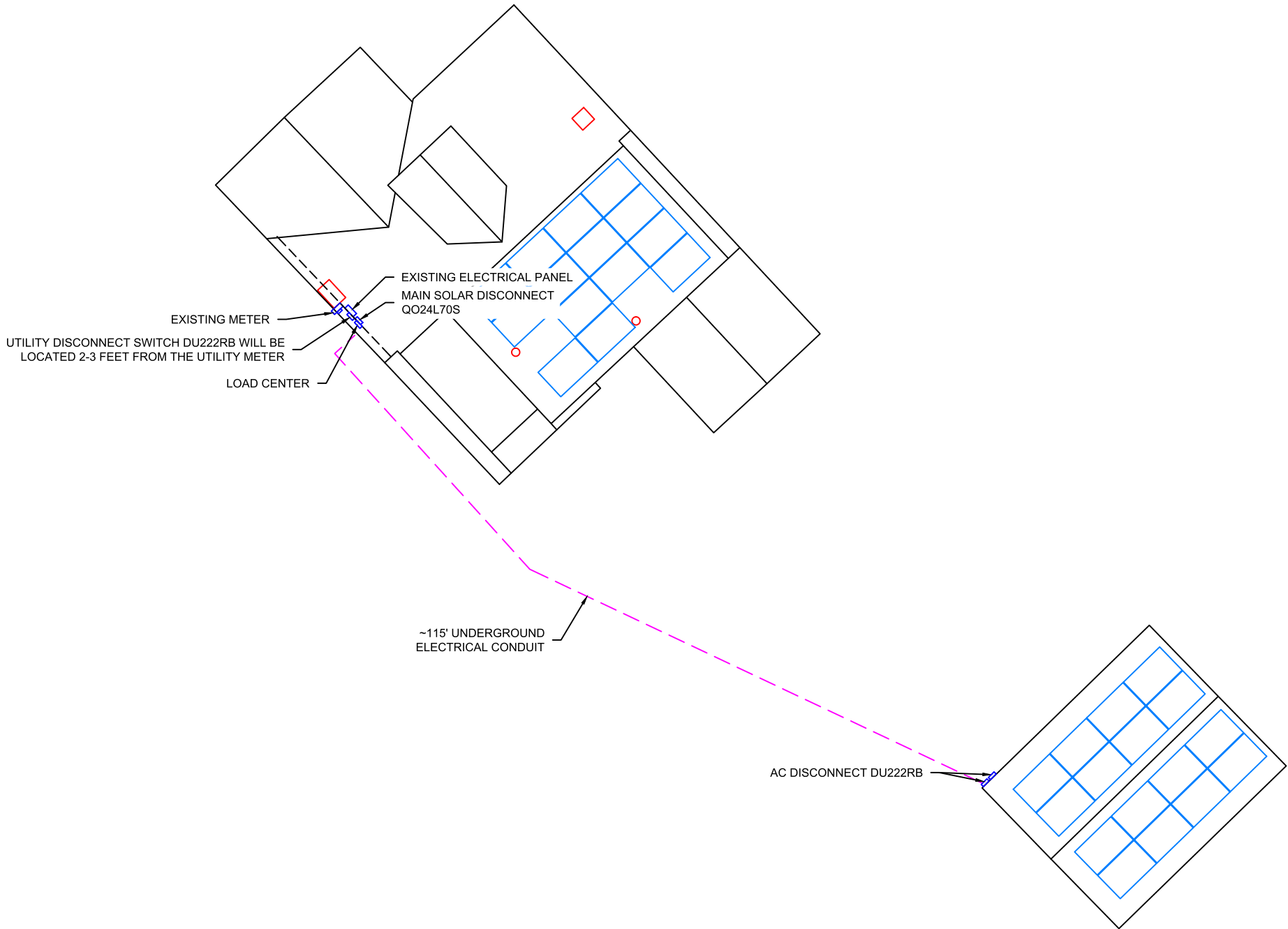
Payment/Lender
Dividend

ANU Montgomery	Utility Pepco
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Sheet Name Site Plan		
Drawn By JB	Date October 17, 2025	
Scale AS NOTED	Job Number MD27673	Sheet A-2



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EQUIPMENT LOCATION PLAN
Scale: NTS

NOTE:
EQUIPMENT LOCATION PLAN IS APPROXIMATE, EXACT LOCATION TO BE VERIFIED WITH INSTALLATION CREW AND HOME OWNER AT THE TIME OF INSTALLATION.



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Building Code
International Residential Code (IRC) 2021

Electrical Code
National Electrical Code (NEC) 2017

Wind Speed 115 MPH	Snow Load 30 PSF
-----------------------	---------------------

Modules
(30) MSE410HT0B

Inverter(s)
(30) IQ8+-72-M-US

DC System Size 12.300 kW	AC System Size 8.700 kW
-----------------------------	----------------------------

Customer Information
Jeffrey Hopkins
51 Walnut Avenue,
Takoma Park, MD 20912

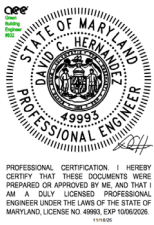
Payment/Lender
Dividend

ANJ Montgomery	Utility Pepco
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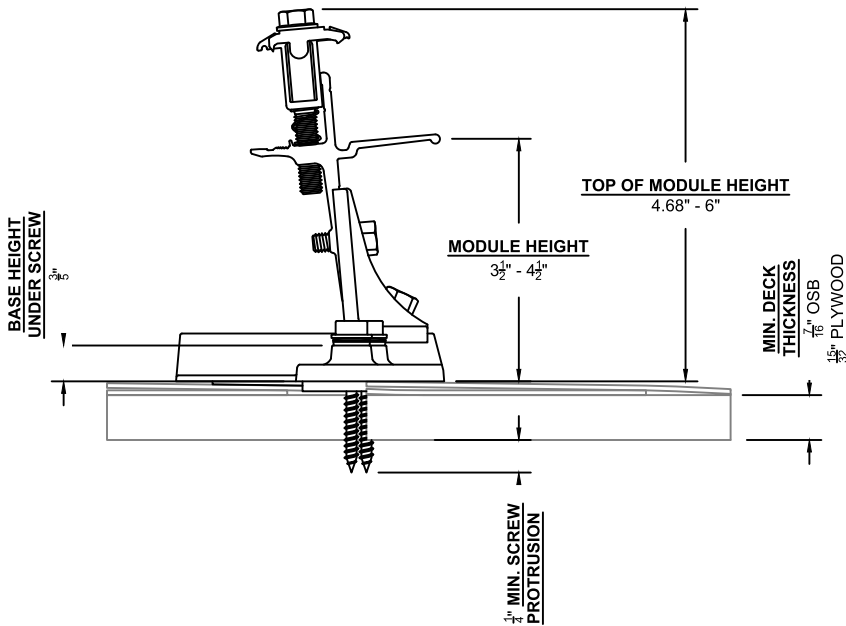
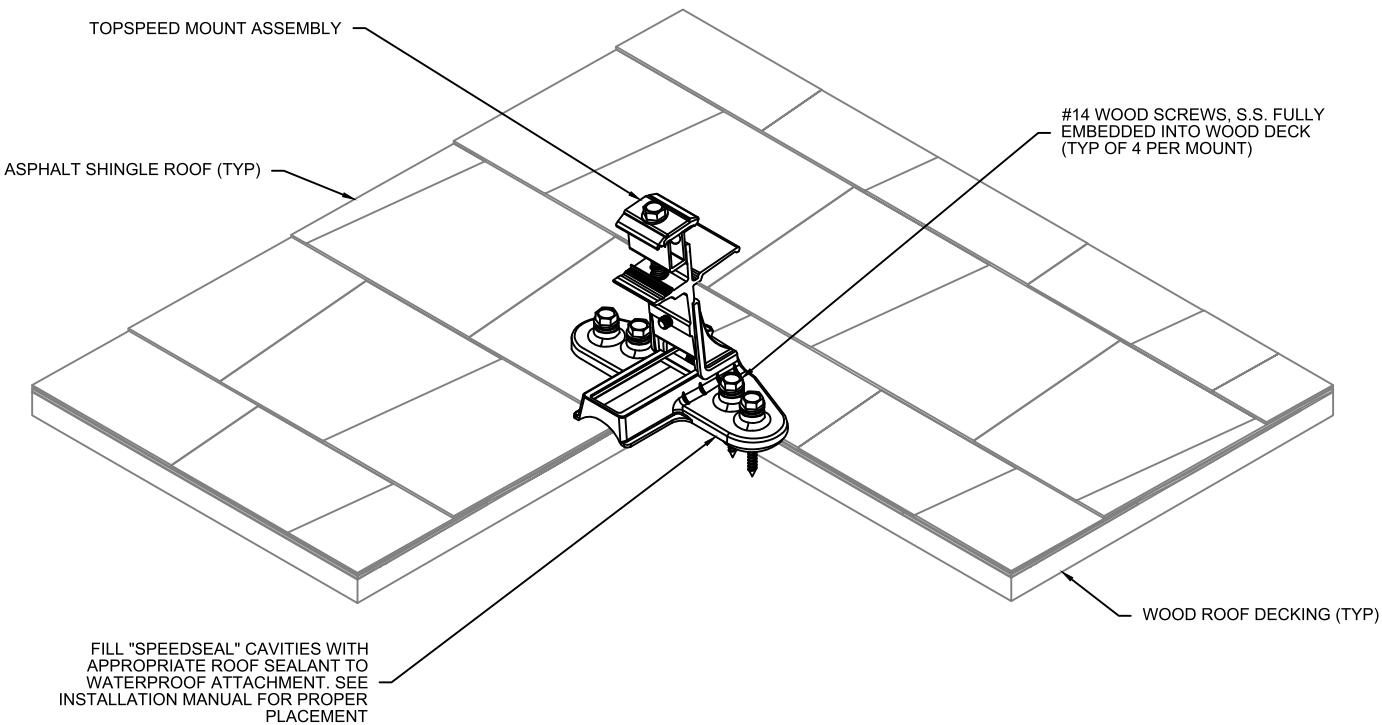
Sheet Name
Equipment Location Plan

Drawn By JB	Date October 17, 2025
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Scale AS NOTED	Job Number MD27673	Sheet E-1
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APPROVED Montgomery County Historic Preservation Commission		
S1	Rafter	2x4 O.C. 16"

NOTES:

- ALL WORK SHALL COMPLY WITH REQUIREMENTS OF INTERNATIONAL RESIDENTIAL CODE (IRC 2021), LOADING CODE (ASCE 7-16), WOOD DESIGN CODE (NDS 2015), AND LOCAL REQUIREMENTS.
- LOAD CRITERIA PER :
 - EXPOSURE CATEGORY "B"
 - GROUND SNOW LOAD, $P_g = 30$ PSF
 - LATERAL LOAD RISK CATEGORY "II"
 - ULTIMATE DESIGN WIND SPEED = 115 MPH
- SOLAR PANELS AND RACKING SYSTEMS SHALL BE INSTALLED PER MANUFACTURER'S RECOMMENDATION.
- FOLLOW ALL LOCAL AND FEDERAL SAFETY REQUIREMENTS.

STRUCTURAL ATTACHMENT DETAIL



SolarEnergyWorld
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Electrical Code National Electrical Code (NEC) 2017	
Wind Speed 115 MPH	Snow Load 30 PSF

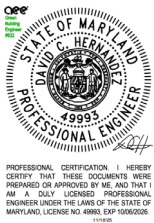
Modules (30) MSE410HT0B	
Inverter(s) (30) IQ8+-72-M-US	
DC System Size 12.300 kW	AC System Size 8.700 kW

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Takoma Park, MD 20912

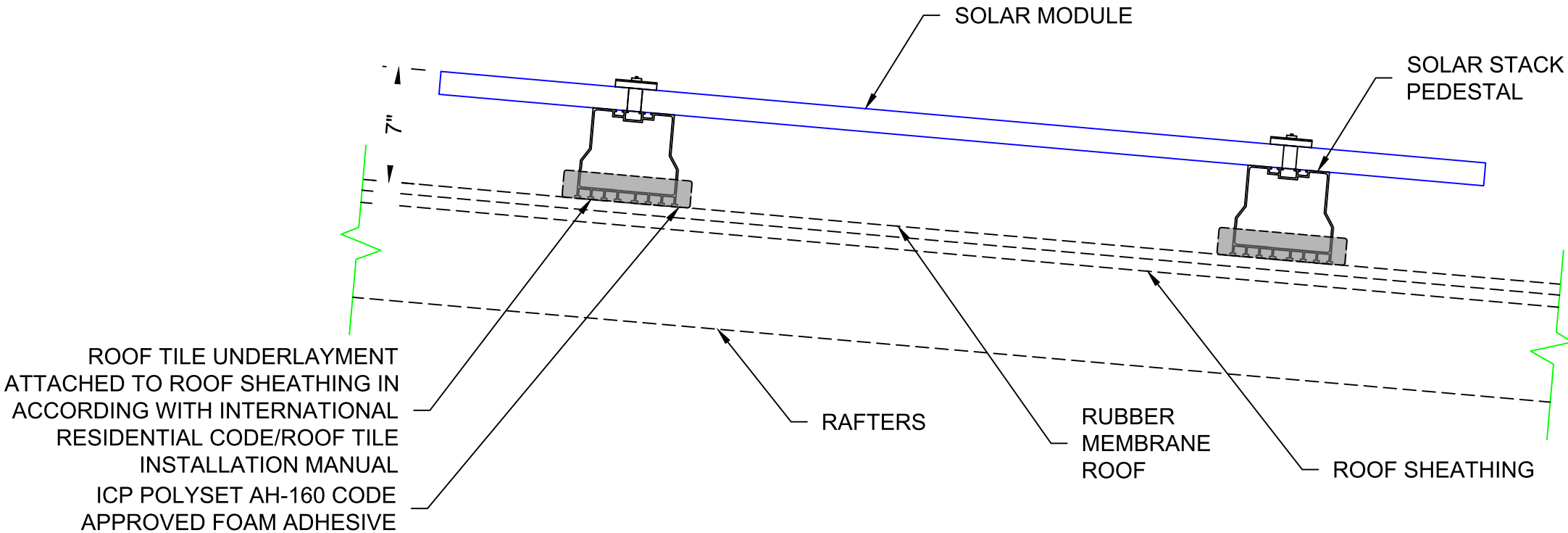
Partner/Lender
Dividend

ANJ Montgomery	Utility Pepco
-------------------	------------------

Sheet Name Structural Attachment Details		
Drawn By JB	Date October 17, 2025	
Scale AS NOTED	Job Number MD27673	Sheet S-1



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Building Code
International Residential Code (IRC) 2021

Electrical Code
National Electrical Code (NEC) 2017

Wind Speed
115 MPH

Snow Load
30 PSF

Modules
(30) MSE410HT0B

Inverter(s)
(30) IQ8+-72-M-US

DC System Size
12.300 kW

AC System Size
8.700 kW

Customer Information
Jeffrey Hopkins
51 Walnut Avenue,
Takoma Park, MD 20912

Partner/Lender
Dividend

AVI
Montgomery

Utility
Pepco

Sheet Name
Structural Attachment Details

Drawn By
JB

Date
October 17, 2025

Scale
AS NOTED

Job Number
MD27673

Sheet
S-2

REVIEWED
By Devon Murtitha at 2:19 pm, Feb 23, 2026



Structural Details

S2 Rafter 2x12 O.C. 16"

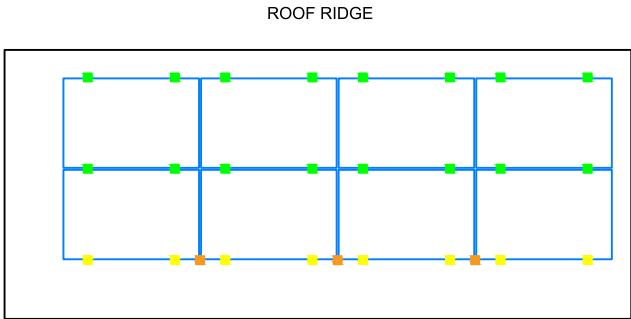
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- FOLLOW ALL LOCAL AND FEDERAL SAFETY REQUIREMENTS.

STRUCTURAL ATTACHMENT DETAIL

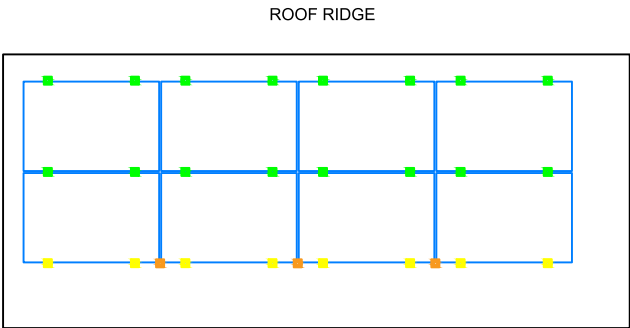
Bill Of Materials	
Product	Count
Mounts Without Spacers	32
Mounts With Spacers	16
Clamps Without Spacers	0
Clamps With Spacers	6

Bill Of Materials	
Product	Count
Solar Stack	38



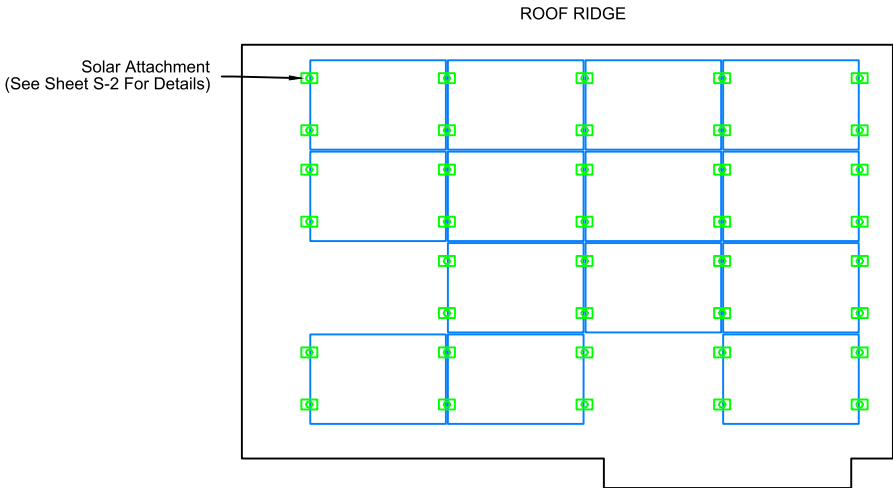
SOLAR PANEL FOOTING PLAN R1

Scale: 1/8" = 1'-0"



SOLAR PANEL FOOTING PLAN R2

Scale: 1/8" = 1'-0"



SOLAR PANEL FOOTING PLAN R3

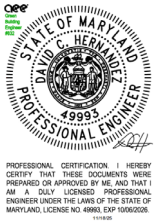
Scale: 1/8" = 1'-0"

NOTES:

- SNAPRACK TOPSPEED SHALL BE INSTALLED IN ACCORDANCE WITH SNAPRACK INSTALLATION MANUAL.
- ADD TOPSPEED CLAMP IF GREATER THAN (SOLAR PANEL LENGTH / 4) FOR LANDSCAPE OR (SOLAR PANEL WIDTH /4) FOR PORTRAIT
- NO SOLAR PANEL SHALL CANTILEVER MORE THAN 1/4 SOLAR PANEL LENGTH OR WIDTH DEPENDING ON ORIENTATION. UNLESS FOR MANUFACTURER SPECIFIED CLAMPING ZONE

NOTES:

- SOLAR STACK SHALL BE INSTALLED IN ACCORDANCE WITH SOLAR STACK INSTALLATION MANUAL.



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Building Code
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Electrical Code
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Wind Speed
115 MPH

Snow Load
30 PSF

Modules
(30) MSE410HT0B

Inverter(s)
(30) IQ8+-72-M-US

DC System Size
12.300 kW

AC System Size
8.700 kW

Customer Information
Jeffrey Hopkins
51 Walnut Avenue,
Takoma Park, MD 20912

Partner/Lender
Dividend

ANJ
Montgomery

Utility
Pepco

Sheet Name
Solar Panel Footing Plan

Drawn By
JB

Date
October 17, 2025

Scale
AS NOTED

Job Number
MD27673

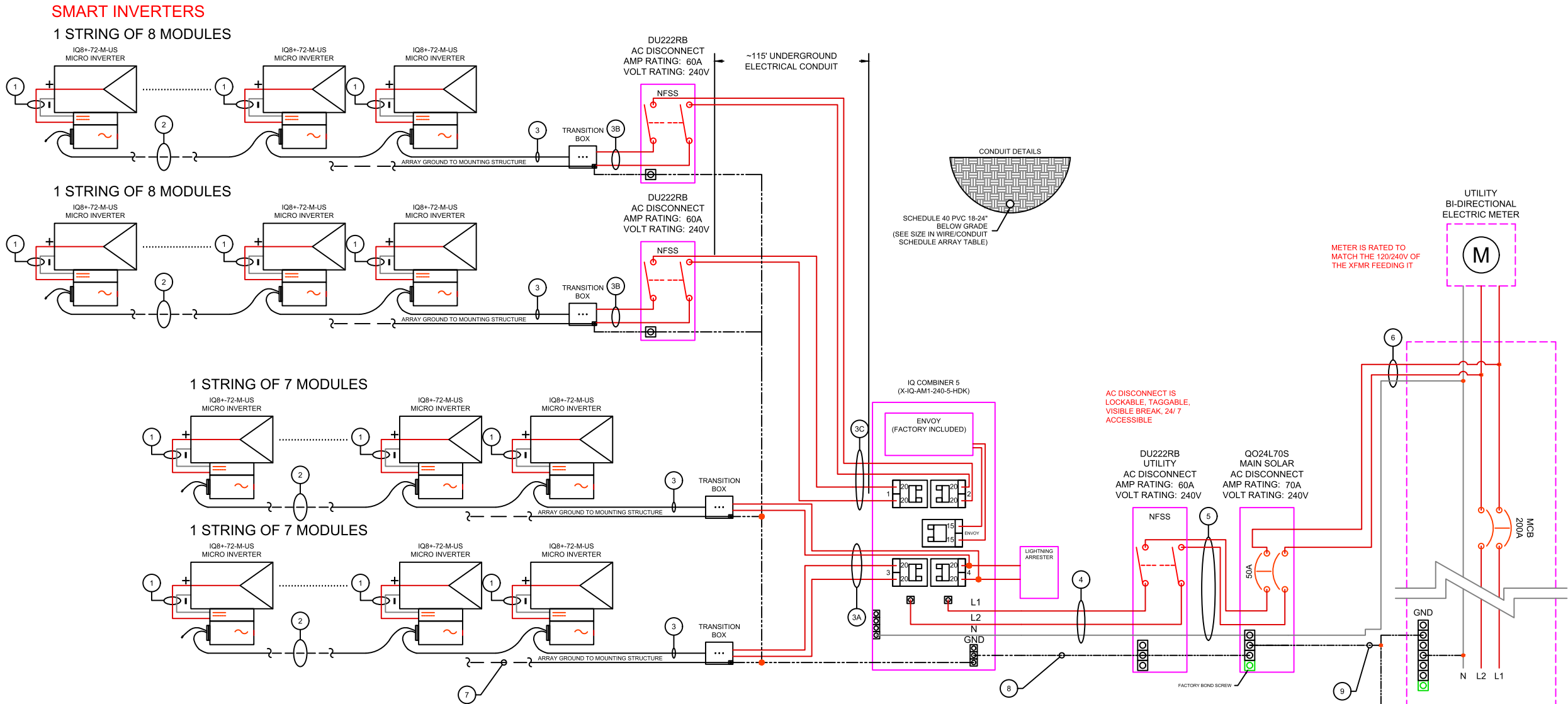
Sheet
S-3



MODULE SPECIFICATIONS		
MODEL NUMBER		MSE410HT0B
PEAK POWER		410 W
RATED VOLTAGE (V _{mpp})		31.38 V
RATED CURRENT (I _{mp})		13.07 A
OPEN CIRCUIT VOLTAGE (V _{oc})		37.41 V
SHORT CIRCUIT CURRENT (I _{sc})		13.90 A
MAXIMUM SYSTEM VOLTAGE		1000VDC
INVERTER SPECIFICATIONS		
MODEL NUMBER		IQ8PLUS-72-M-US
MAXIMUM DC VOLTAGE		60 V
MAXIMUM POWER OUTPUT		290 W
NOMINAL AC VOLTAGE		240 VAC
MAXIMUM AC CURRENT		1.21 A
CEC EFFICIENCY		97.0%
ARRAY DETAILS		
NO. OF MODULES PER STRING	7	8
NO. OF STRINGS	2	2
ARRAY WATTS AT STC	2870	3280

3-LINE DIAGRAM

WIRE/CONDUIT SCHEDULE ARRAY			
TAG	DESCRIPTION	WIRE SIZE/TYPE	NOTES
1	Panel to Micro Inverter	PV Wire (Factory Made)	INTEGRATED
2	Micro Inverter to Micro Inverter	Pre-Manufactured Cable	
3	Micro Inverter to Transition Box	Pre-Manufactured Cable	
3A	Transition Box to Load Center	#10 THHN/THWN-2	
3B	Transition Box to AC Disconnect	#10 THHN/THWN-2	
3C	AC Disconnect to Load Center	#10 THHN/THWN-2 in 1" PVC	VDROP : 0.97%
4	Load Center to AC Disconnect	#8 Cu THHN/THWN-2	
5	AC Disconnect to AC Disconnect	#8 Cu THHN/THWN-2	
6	AC Disconnect to Interconnection Point	#6 Cu THHN/THWN-2	
7	Equipment Grounding Conductor	#8 Cu Bare Copper Wire	
8	Equipment Grounding Conductor	#8 Cu THHN/THWN-2	
9	Grounding Electrode Conductor	#6 Cu	



GENERAL ELECTRIC NOTES: NEC2017

- EQUIPMENT USED SHALL BE NEW, UNLESS OTHERWISE NOTED.
 - EQUIPMENT USED SHALL BE UL LISTED, UNLESS OTHERWISE NOTED.
 - EQUIPMENT SHALL BE INSTALLED PROVIDING ADEQUATE PHYSICAL WORKING SPACE AROUND THE EQUIPMENT AND SHALL COMPLY WITH NEC.
 - COPPER CONDUCTORS SHALL BE USED AND SHALL HAVE AN INSULATION RATING OF 600V, 90°C, UNLESS OTHERWISE NOTED
 - CONDUCTORS SHALL BE SIZED IN ACCORDANCE TO THE NEC. CONDUCTORS AMPACITY SHALL BE DE-RATED FOR TEMPERATURE INCREASE, CONDUIT FILL AND VOLTAGE DROP.
 - ALL CONDUCTORS, EXCEPT PV WIRE SHALL BE INSTALLED IN APPROVED CONDUITS OR RACEWAY. CONDUITS SHALL BE ADEQUATELY SUPPORTED AS PER NEC.
 - AC DISCONNECT SHOWN IS REQUIRED IF THE UTILITY REQUIRES VISIBLE-BLADE SWITCH.
 - EXPOSED NON-CURRENT CARRYING METAL PARTS SHALL BE GROUNDED AS PER NEC.
 - LINE SIDE INTER-CONNECTION SHALL COMPLY WITH NEC.
 - SMS MONITORING SYSTEM AND IT'S CONNECTION SHOWN IS OPTIONAL. IF USED, REFER TO SMS INSTALLATION MANUAL FOR WIRING METHODS AND OPERATION PROCEDURE.
 - ASHRAE FUNDAMENTAL OUTDOOR DESIGN TEMPERATURES DO NOT EXCEED 47°C IN THE U.S. (PHOENIX, AZ OR PALM SPRINGS, CA)
 - FOR LESS THAN 9 CURRENT-CARRYING CONDUCTORS IN ROOF MOUNTED SUNLIGHT CONDUIT USING THE OUTDOOR TEMPERATURE OF 47°C
 - 10AWG CONDUCTOR ARE GENERALLY ACCEPTABLE FOR MODULES WITH AN I_{sc} OF 9.6 AMPS WITH A 15 AMP FUSE.
- WIRE SIZING FOR OCPD
EX (I_{sc} *(1.25)/(1.25))/(# OF STRINGS IN PARALLEL) = WIRE AMPACITY OR USING NEC TABLE 690.8

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(30) MSE410HT0B

Inverter(s)
(30) IQ8+-72-M-US

DC System Size 12.300 kW	AC System Size 8.700 kW
-----------------------------	----------------------------

Customer Information
Jeffrey Hopkins
51 Walnut Avenue,
Takoma Park, MD 20912

Permit/Lender
Dividend

City Montgomery	Utility Pepco
--------------------	------------------

Sheet Name
Electrical 3-Line Diagram

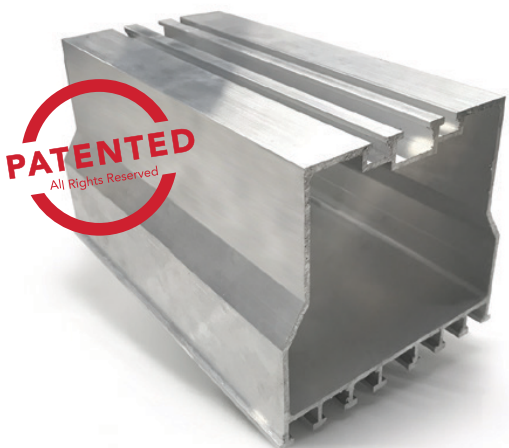
Drawn By JB	Date October 17, 2025
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Scale AS NOTED	Job Number MD27673	Sheet E-2
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INSTALLATION MANUAL v.1

SOLAR STACK MOUNTING SYSTEM FOR FLAT ROOFS



ZERO
PENETRATION
SOLAR MOUNTING PEDESTAL

US PATENT No 8,104,231

US PATENT No 8,615,954

US PATENT No 9,315,999

INNOVATIVE

PRODUCTS FOR ROOFING & SOLAR

APPROVED
Montgomery County
Historic Preservation Commission

A handwritten signature in black ink.

REVIEWED
By Devon.Murtha at 2:19 pm, Feb 23, 20

TABLE OF CONTENTS

INSTALLATION INSTRUCTIONS

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BEFORE YOU START

Please carefully read through this installation manual before you begin installation, operation or maintenance work. Failure to follow these installation instructions may result in damage and injury. Please keep this manual safe for future reference.

This installation manual describes proper installation procedures and provides necessary standards required for product reliability. Warranty details are available on www.solarstack.com. All installers must thoroughly read this installation manual and have a clear understanding of the installation procedures prior to installation. Failure to follow these guidelines may result in property damage, bodily injury or even death.

IT IS THE INSTALLER'S RESPONSIBILITY TO:

Ensure safe installation of all electrical aspects of the array. All electrical installation and procedures should be conducted by a licensed electrician or solar contractor. Routine maintenance of a module or panel shall not involve breaking or disturbing the bonding path of the system. All work must comply with national, state and local installation procedures, product and safety standards.

Comply with all applicable local or national building and fire codes, including any that may supersede this manual.

Ensure all products are appropriate for the installation, environment, and array under the site's loading conditions.

Use only Solar Stack parts or parts recommended by Solar Stack. Substituting parts may void any applicable warranty.

Ensure provided information is accurate. Issues resulting from inaccurate information are the installer's responsibility.

Ensure bare copper grounding wire does not contact aluminum and zinc-plated steel components, to prevent risk of galvanic corrosion.

If loose components or loose fasteners are found during periodic inspection, re-tighten immediately. If corrosion is found, replace affected components immediately.

Provide an appropriate method of direct-to-earth grounding according to the latest edition of the National Electrical Code, including NEC 250: Grounding and Bonding, and NEC 690: Solar Photovoltaic Systems.

Disconnect AC power before servicing or removing modules, AC modules, micro inverters and power optimizers.

Review module manufacturer's documentation for compatibility and compliance with warranty terms and conditions.

IMPORTANT NOTES

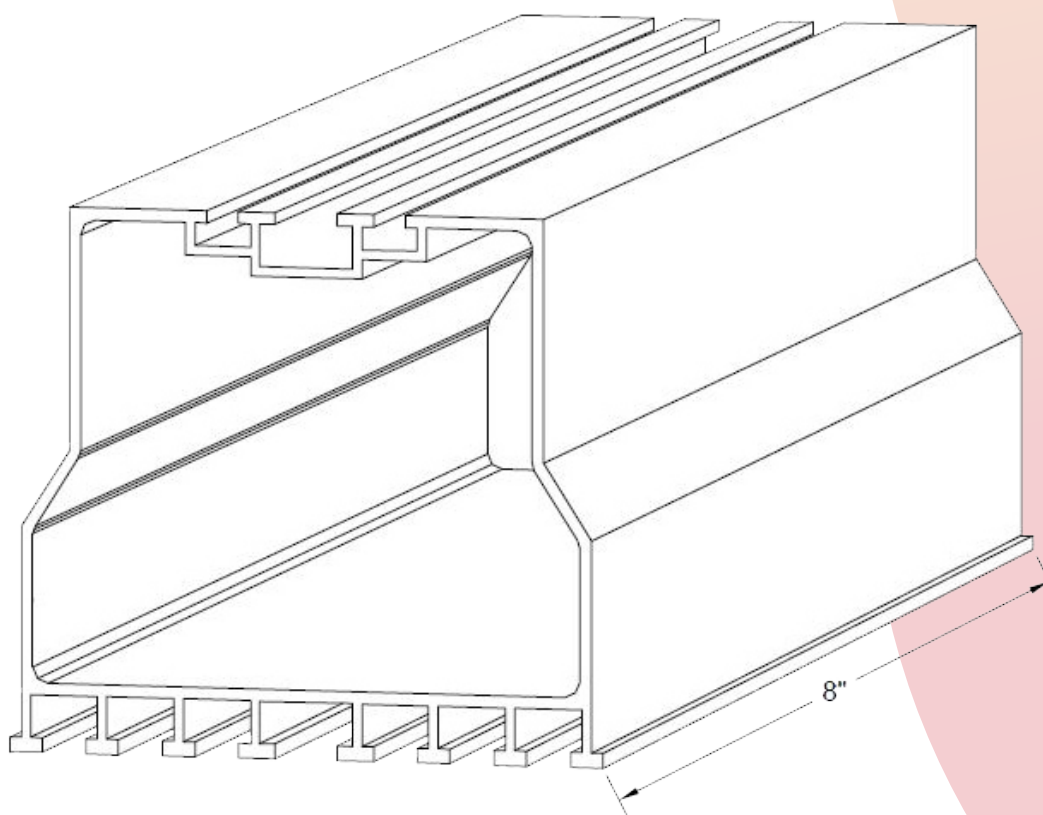
- Solar Stack Roof mounting systems are UL 2703 listed. Standard for safety UL/ANSI 2703, Mounting Systems, Mounting devices, Clamping/Retention Devices and Ground lugs for use with PV modules.
- Solar Stack systems have been evaluated for module-to-system bonding and mechanical load to the requirements of UL/ANSI 2703.
- This racking system may be used to ground and/or mount a PV module complying with UL 1703 only when the specific module has been evaluated for grounding and/or mounting in compliance with the included instructions.
- Solar Stack mounting systems were evaluated assuming a 20 Amp maximum series fuse size.
- The system is a non-separately derived system. The following components have been evaluated for bonding as the fault current ground path: PV module, Mid Clamp, End Clamp, Pedestal and Ground Lugs.
- Solar Stack pedestals can be installed on BUR (Build Up Roofing), Mineral surface (Modified Bitumen), EPDM, PVC, TPO, Hypalon and Concrete roofs.

SOLAR STACK'S COMPONENTS

Solar Stack's innovative design incorporates a patented pedestal used in conjunction with a code-approved adhesive.

Solar Stack eliminates potentially disastrous roof penetrations and allows roof warranties (and the roof itself) to remain intact. Since there's no need for anchor penetrations or locating structural connection points, installation is significantly simplified. Solar Stack's streamlined design cuts labor and installation time in half, avoiding costly, damaging complications associated with accessing attic spaces and modifying structural connection points.

Additionally, Solar Stack eliminates crawling into hot or cold attic spaces to install solar panels. And because there's no drilling, you have total peace of mind that roof leaks won't result from installation. Solar Stack has undergone rigorous testing by accredited facilities and earned the most stringent certifications from the state of Florida for use in High-Velocity Hurricane Zones, ensuring its durability.



SOLAR STACK'S COMPONENTS

System/Components "SOLAR STACK " or "DOUBLE DOWN " Solar Pedestal Models

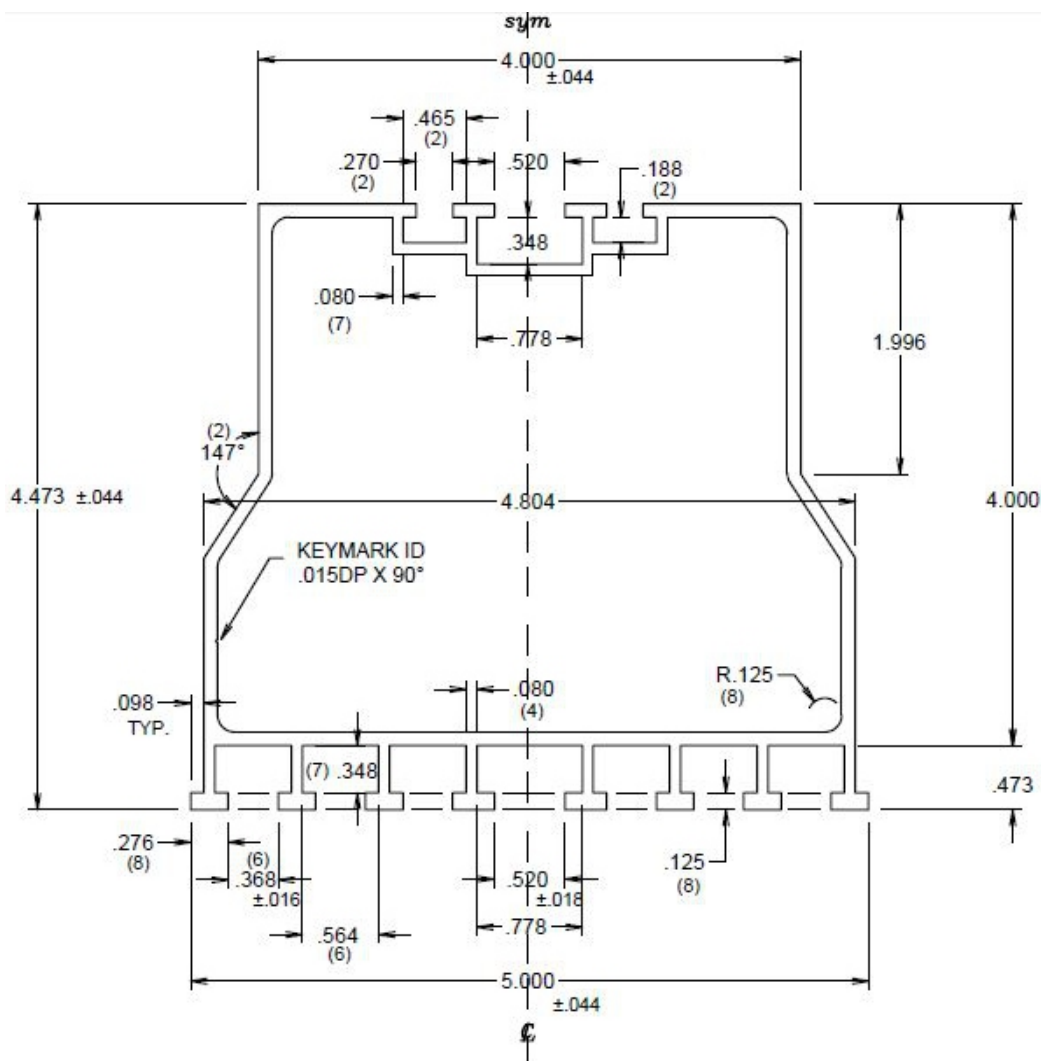
8 in. "SOLAR STACK " or "DOUBLE DOWN " Solar Pedestal

Overall Product Dimensions:

Length: 8.00 in.

Width: 5.00 in.

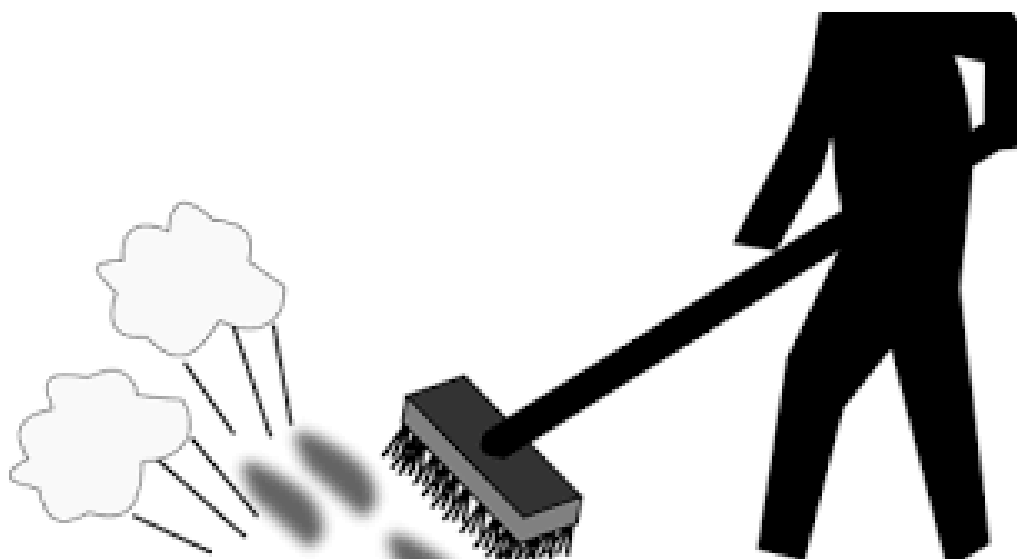
Height: 4.75 in.



PREPARATION OF THE ROOF

Solar Stack pedestals can be installed on the Asphalt, Concrete and TPO roof. Clean the roof with a brush. Make sure that the place where the Solar Stack pedestals and solar panels are to be placed on the roof is clean, dry and flat. The presence of gravel, sand, stones, algae, dust, etc. can lead to instability of the system and/or can cause damage to the roof.

Surface Preparation. All roof surfaces must be free of any debris, dirt, grease, oil, and standing water before adhesive is applied. Clean the hole of any sawdust with appropriate tools and materials. Follow adhesive manufacturers application instructions.



In determining the location of the solar panels on the flat roof, it is very important to pay attention to the incoming sunlight. Throughout the day and throughout the year.

Place the solar panels on a roof that has no shadow. The shadow of a chimney, trees and nearby buildings have a detrimental effect on the yield of the solar panels.

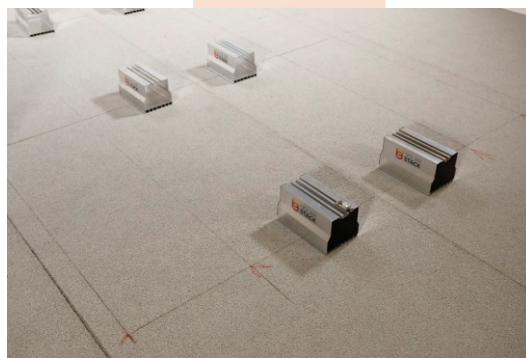
ARRAY LAYOUT

Using your engineered design, locate the array layout on the roof, and determine mount locations.

Measure and determine the spacing between the Solar Stack pedestals according to the solar array design.

Snap and mark the lines across the roof for all the mounts.

Prepare the Solar Stack pedestals and place them next to the marked lines where they will be installed.



INSTALLING SOLAR STACK PEDESTALS

Determine the spacing of Solar Stack pedestals for your solar array design.

Surface Preparation. All roof surfaces must be free of any debris, dirt, grease, oil, and standing water before adhesive is applied. Clean the surface of roof of any sawdust with appropriate tools and materials. Follow adhesive manufacturers application instructions.

Approved adhesive types that can be used for installation of Solar Stack pedestals can be found in the following table.

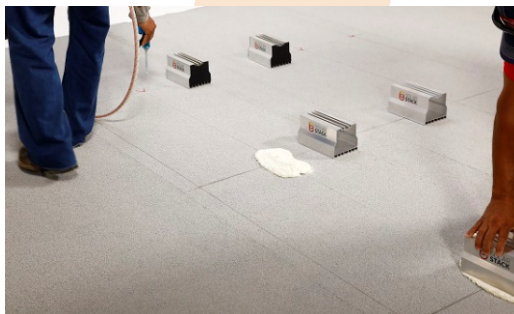
Table 7.1 Uplift Resistance Loads/Pressure ²				
Uplift Load applied to the Top of "SOLAR STACK GEN 3" or "DOUBLE DOWN GEN 3" Assembly (90° To Roof Surface)				
Adhesive Type:	GEN 3 Pedestal Size:	Paddy Dimensions:	Paddy Weight:	Ultimate Load ¹ :
ICP Polyset® AH-160	12"	16-5/8" x 8-7/8"	79.9 grams	-833 LBF
ICP Polyset® AH-160	8"	12-3/8" x 8"	62.6 grams	-658 LBF
DOW Tile Bond	8"	10-1/2" x 7"	55 grams	-383 LBF
DOW Insta-Stik	8"	10-1/2" x 7"	59.8 grams	-400 LBF
DAP Stormbond	8"	10-1/2" x 7"	52.1 grams	-500 LBF
Notes:				
1. Ultimate Loads with 0 margin of safety applied to the test loads.				
2. Assembly was tested for vertical up.				

Table 7-1 (Evaluation report for Florida product approval #FL 21074.6 R4)

INSTALLING SOLAR STACK PEDESTALS

Dispense adhesive into location of mount, making room for expansion of adhesive.

(Note: All Polyurethane Foam Adhesives will expand up to 3 time's original sprayed size. Take care to allow for expansion and required contact area to Solar Stack Pedestal to ensure performance as designed.)



INSTALLING SOLAR STACK PEDESTALS

Install Solar Stack pedestal into fresh adhesive and allow to cure in accordance with adhesive manufacturer recommendations.

Adhesive is expanding and Ready for Solar Stack pedestal Installation.



All exposed polyurethane adhesive must be protected from UV exposure. This can be accomplished by coating with an exterior grade outdoor acrylic paint/coating or covering the foam adhesive with another method.



INSTALLING THE MODULES

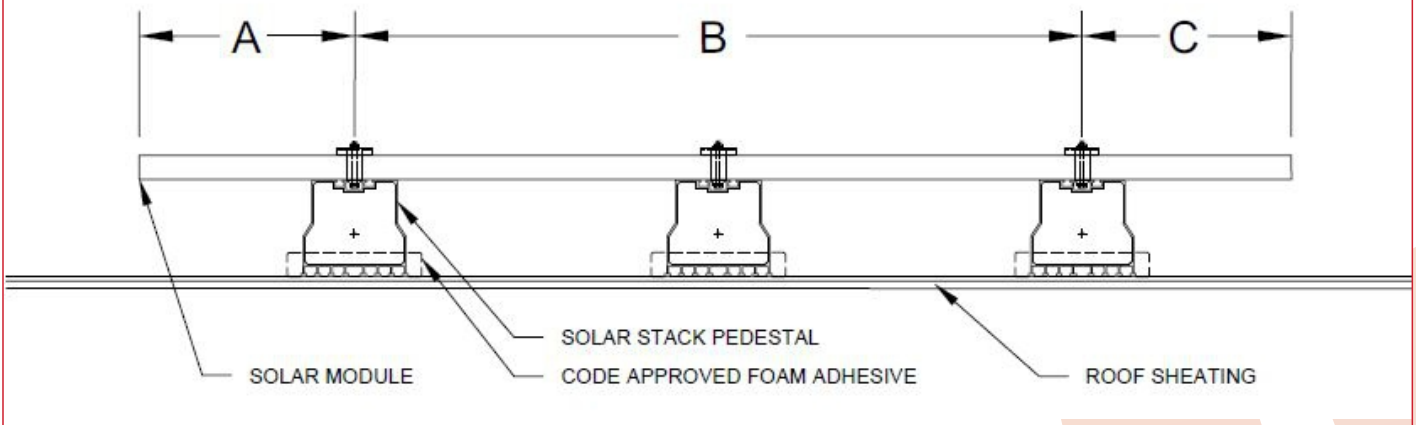
The next step is to lay down the solar modules and install them to the Solar Stack pedestals. Modules can be installed in portrait or landscape orientation, according to the engineering plans. As well as taking measurements, we'll check that the modules look straight – not just from where we're sitting on the roof, but from down on the ground too.

Modules will be connected with each other, according to the provided engineering plans in regards to the proper stringing.

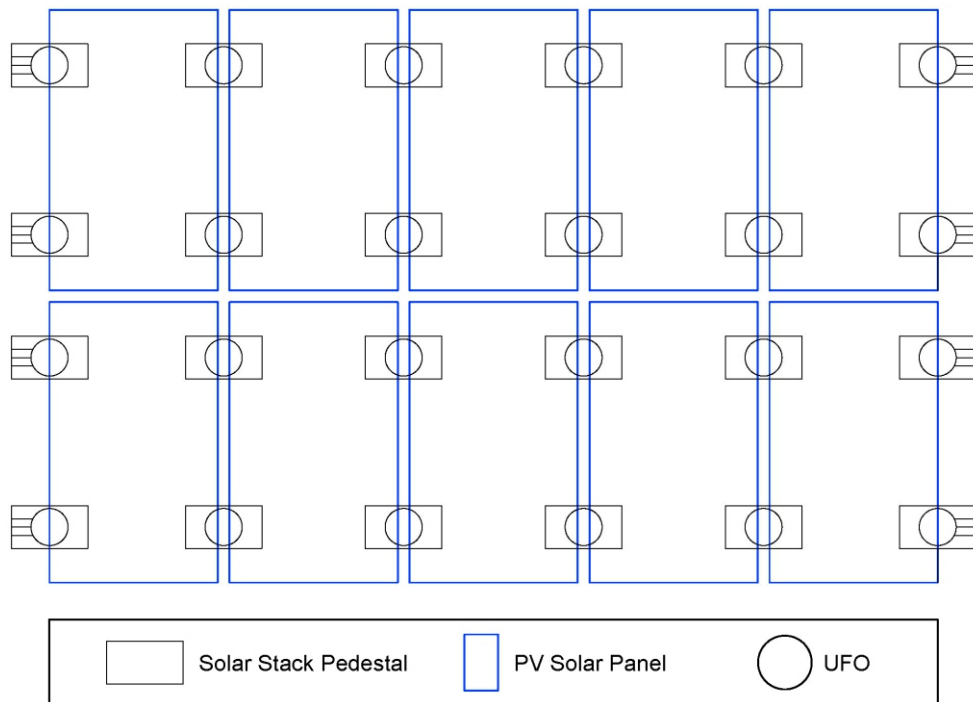


INSTALLING THE MODULES

This is a typical module, installed on the Solar Stack pedestals. Number of the required pedestals per module/raw, will be determined according to the provided engineering plans, in regards to the typical geographical region and existing wind loads. If the modules are installed in HVHZ, than Roof underlayment must be approved and installed according to the local (AHJ) regulations and codes. Placement of the pedestals and distance between them (A,B i C) must be determined according to the module manufacturer instructions.



Typical module layout with Solar Stacks mounts.



IMPORTANT: Periodic re-inspection of the installation for loose components, loose fasteners and any corrosion, such that if found, the affected components are to be immediately replaced.

INSTALLING THE MODULE CLAMPS

Clamps hold the modules onto the frame. There are two types: end-clamps and mid-clamps. End-clamps are used at the end of a row of modules fixing the last one in place, while mid-clamps sit between two panels and ensure they're spaced equally.

Attach the modules using the clamps as noted on the drawing:

- Insert the middle clamps and tighten them.
- Insert the end clamps laterally in the pedestal. The end clamps are attached and then tightened at the height of the module frame.



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Historic Preservation Commission



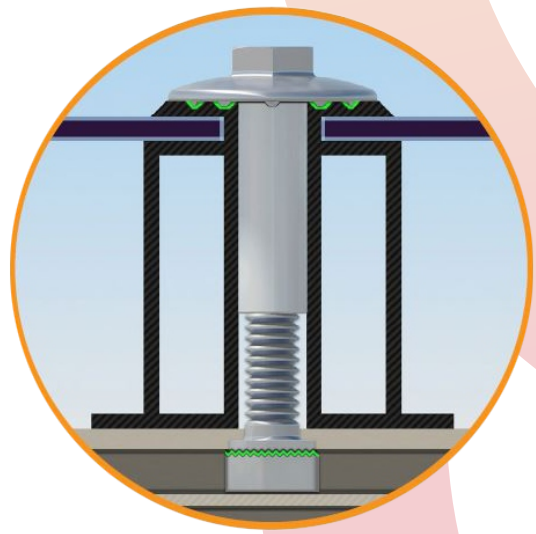
INSTALLING THE MODULE CLAMPS

Modules should be installed to the Solar Stack pedestals with the manufacturer approved middle/end clamps. There are different types of clamps available that can be used for the module installation. Solar Stack recommends Ironridge UFO clamps.

The Universal Fastening Object (UFO) - Ironridge racking, securely bonds solar modules to the Solar Stack pedestals. It comes assembled and lubricated and can fit wide range of module heights. Stopper Sleeve, snaps onto the UFO, and converts it into bonded end clamp.

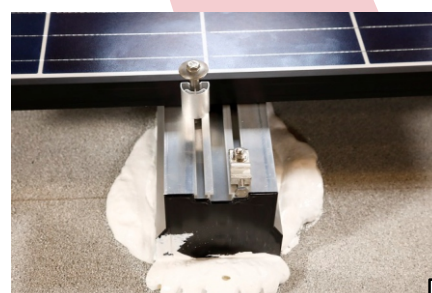
The recommended torque to be applied to the following components and connections for proper assembly and bonding for both systems:

End Clamp	80 in-lbs.	Mid Clamp	80 in-lbs.
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GROUNDING

Grounding lug will be mounted at every row. Grounding lugs connects the PV modules to the grounding conductors. Attach the grounding lug to the Solar Stack Pedestal with hardware. Secure the grounding wire to the lug by tightening the set screw and torque Grounding Lug 120 in-lbs. at Pedestal terminal and 5 ft-lbs. at wire terminal.



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Montgomery County
Historic Preservation Commission

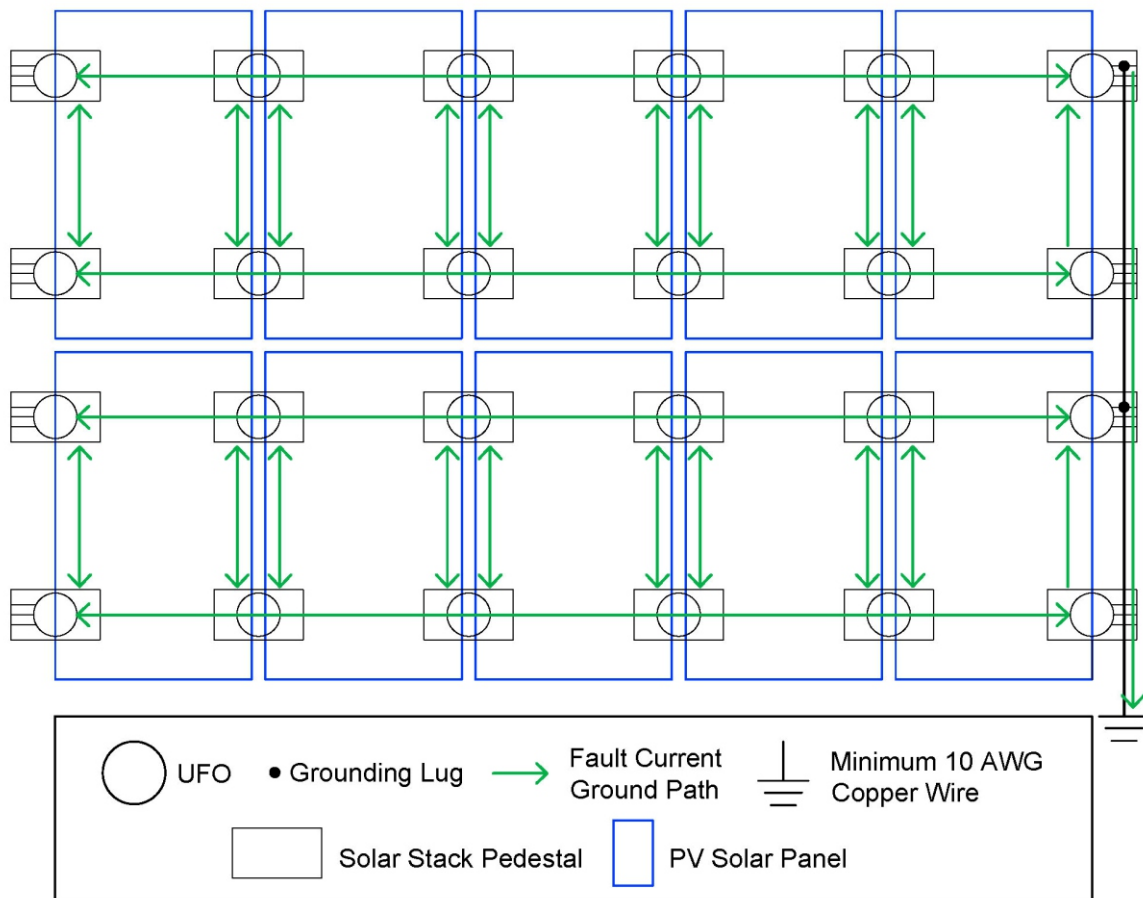


GROUNDING

Entire solar array must be grounded. Modules should be bonded to the Solar Stack pedestals with the manufacturer approved middle/end clamps. Solar Stack recommends Ironridge UFO clamps. The UFO family of components eliminates the need for separate grounding hardware by bonding PV modules directly to the Solar Stack pedestals. UFO hardware forms secure electrical bonds with both the module and the pedestal, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.

Grounding wire should be installed, in a way that will electrically bond the module rows between each other. Grounding lug will be installed on the Solar Stack pedestal (one per each row) and bond the grounding wire. Grounding wire should be min #10 AWG (Bare Copper wire) size. If other than specified, then must be determined by a Professional Engineer, in accordance to the National Electric Code.

Grounding conductors, from each row of the array, must be bonded together, in order to form a solid electrical connection/system, which will continue to the closest Junction or Combiner box. From that point, according to the Professional Engineer ampacity calculations, based on the NEC, proper grounding wire will continue to run all the way down to the determined system grounding point.



The system is a non-separately derived system. The following components have been evaluated for bonding as the fault current ground path: PV module, Mid Clamp, End Clamp, Pedestal and Ground Lugs.

MODULE COMPATIBILITY

Solar Stack racking system may be used to ground and/or mount a PV module complying with UL 1703 only when the specific module has been evaluated for grounding and/or mounting in compliance with the included instructions.



Mounting Systems, Mounting Devices, Clamping Devices and Ground Lugs for Use with Photovoltaic Modules and Panels

COMPANY

SUNRUN SOUTH LLC, DBA SNAPNRACK
775 Fiero Ln
Suite 200
San Luis Obispo, CA 93401 United States

E359313

Cat. No.	Investigated for Bonding	Investigated for Mechanical Loading	System Fire Classification (A, B or C)	Tested in Combination With
Photovoltaic mounting system				

Series 200 - Consisting of the Following Components: Kee Klamp Tee, Speed Rail Tee, Speed Rail Single Swivel, Threaded Pipe Coupler, Pipe Clamp Assembly, Ground Rail, Mid Clamp, X End Clamp, Universal End Clamp, Speed Rail Tee – 2” Posts, Speed Rail Single Swivel – 2” Posts, Speed Rail Cross Assembly for 2” Posts, Ground Rail Splice Clamp	Y*	Y – Minimum mechanical load ratings defined by UL 2703 for all modules listed	N	Listed PV Modules, where XXX is the wattage value. All wattage values are covered: Aptos Solar: DNA-120-MF23-XXX DNA-120-BF23-XXX DNA-144-MF23-XXX DNA-144-BF23-XXX DNA-120-MF26-XXXW, DNA-120-MF26-XXXW, DNA-144-MF26-XXXW DNA-120-BF26-XXXW DNA-144-BF26-XXXW Boviet Solar: BVM6610P-XXX BVM6610M-XXX BVM6612P-XXX BVM6612M-XXX BVM7612M-XXX-H-HC-BF-DG Canadian Solar: CS6K-XXX-M CS6K-XXX-M-SD CS6K-XXX-P CS6K-XXX-P-SD CS6K-XXX-MS CS6P-XXX-M CS6P-XXX-P CS6P-XXX-P-SD CS6V-XXX-M CS3W-XXX-P CS6V-XXX-P CS6X-XXX-P CS3K-XXX-P CS3K-XXX-MS CS3U-XXX-MS CS3U-XXX-P CS1K-XXX-MS CS1H-XXX-MS CS1H-XXX-MS-AB CS3N-XXX-MS CS1Y-XXX-MS CS6.1-54TM-XXXH CS3W-XXXMB-AG CS3Y-XXXMB-AG CS6W-XXXMB-AG CS6R-XXXMS-HL CS3W-xxxMS CS3W-xxxP, where xxx is 385 to 450 CertainTeed - CTXXXHC11-06, CTXXXHC11-06, CTM10XXXHC11-06 Chint Solar: CHSM6612M-XXX CHSM6612M/HV-XXX CHSM6612M(BL)-XXX **CHSM72M-HC-XXX (Astro 4) **CHSM72M-HC-XXX (Astro 5)
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					Crossroads Solar: Crossroads Solar xxx Dehui Solar: DH-M760B-XXXW DH-M760W-XXXW DH-M772W-XXXW DH-M760F-XXXW DH-M772F-XXXW ET Solar: ET-P660XXXBB ET-P660XXXWB ET-P660XXXWW ET-P660XXXWWG P660XXXWB/WW P660XXXWWG M660XXXBB M660XXXWW Freedom Forever Procurement: FF-MP-BBB-xxx, where xxx is 365 to 410. Hansol Technics HAXXXAA-NNEA0 where XXX is 420 to 440 Hanwha/Q Cells: Q.PEAK BLK-G3.1-XXX Q.PEAK G3.1-XXX Q.PLUS BFR-G3.1-XXX B.LINE PLUS BFR-G4.1-XXX B.LINE PRO BFR-G4.1-XXX Q.BASE GY-XXX Q.PEAK BFR-G4-XXX Q.PEAK BFR-G4.1-XXX Q.PEAK BLK-G4.1-XXX Q.PEAK BLK-G4.1/TAA-XXX Q.PEAK G4-XXX Q.PEAK G4.1-XXX Q.PEAK G4.1/MAX-XXX Q.PEAK G4.1/TAA-XXX Q.PLUS BFR-G4-XXX Q.PLUS BFR-G4.1-XXX Q.PLUS BFR-G4.1/TAA-XXX Q.PLUS G4-XXX Q.PLUS GY-XXX Q.PLUS BFR-GY-XXX Q.PRO BFR-G4-XXX Q.PRO BFR-G4.1-XXX Q.PRO BFR-G4.3-XXX Q.PRO BFR-GY-XXX Q.PRO BLK-GY-XXX Q.PRO G4-XXX Q.PRO GY-XXX Q.PRO GY/SC-XXX Q.PEAK DUO-G6+-XXX Q.PEAK DUO-BLK-G6+-XXX Q.PEAK DUO-G6-XXX Q.PEAK DUO-BLK-G6-XXX Q.PEAK DUO-G8+-XXX Q.PEAK DUO-BLK-G8+-XXX
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UR-40 Mounting and Bonding Systems for use with Photovoltaic Modules, consisting of the following components: UR-40 Rail, Mid Clamp, X End Clamp, Universal End Clamp, UR-40 Splice, UR-40 Composition Mount Kits, SpeedSeal Foot Mount Kit, SpeedSeal Deckfoot Mount Kit for UR-40, Standard Standoff for UR-40, Four Hole Standoff for UR-40, Heavy Duty Standoff for UR-40, OmniBase Standoff for UR-40, Metal Roof Base Standoff for UR-40, UR-40 Corrugated Block, Standard Base Seam Clamp for UR-40, Wide Base Seam Clamp for UR-40, UR-40 Universal Tile Hook, UR-40 Flat Tile Hook, UR-40 Tile Hook F, UR-40 Tile Hook WS, Flat Tile Replacement Kit for UR-40, S Tile Replacement Kit for UR-40, W Tile Replacement Kit for UR-40, UR-40 Hanger Bolt Clamp, UR-40 Tilt Kits, SnapNrack Ground Lug Models 242-02101 or 242-92202, Ilsco Ground Lug Models GBL-4DBT or SGB-4, UR-40 Skirt Assembly, MLPE Frame Attachment Kit, MLPE Rail Attachment Kit, Smart Clips, Tilt Kits, Seam Clamp Simple Tilt Kits, Adjustable Tile Hook, OmniShield	Y*	Y – Minimum mechanical load ratings defined by UL 2703 for all modules listed	Y – Class A with and without skirt assembly for Type 1, Type 2 and Type 29 modules	Q.PEAK DUO-G8-XXX Q.PEAK DUO-BLK-G8-XXX Q.PLUS L-G4-XXX Q.PLUS L-G4.1-XXX Q.PLUS L-G4.2-XXX Q.PEAK L-G4.1-XXX Q.PEAK L-G4.2-XXX Q.PLUS DUO-L-G5-XXX Q.PLUS DUO-L-G5.1-XXX Q.PLUS DUO-L-G5.2-XXX Q.PLUS DUO-L-G5.3-XXX Q.PEAK DUO-L-G5.2-XXX Q.PEAK DUO-L-G5.3-XXX Q.PEAK DUO-L-G7-XXX Q.PEAK DUO-L-G7.1-XXX Q.PEAK DUO-L-G7.2-XXX Q.PEAK DUO-L-G7.3-XXX Q.PEAK DUO-L-G6-XXX Q.PEAK DUO-L-G6.2-XXX Q.PEAK DUO-L-G6.3-XXX Q.PEAK DUO-L-G8-XXX Q.PEAK DUO-L-G8.1-XXX Q.PEAK DUO-G5-XXX Q.PEAK DUO-BLK-G5-XXX Q.PLUS DUO-G5-XXX Q.PEAK DUO-G7-XXX Q.PEAK DUO-BLK-G7-XXX Q.PEAK DUO-G7.2-XXX Q.PEAK DUO BLK-G6+/AC-XXX Q.PEAK DUO-ML-G9-XXX Q.PEAK DUO BLK-G5/TS-XXX Q.PEAK DUO G6+/TS-XXX Q.PEAK DUO BLK-G6+/TS-XXX Q.PEAK DUO XL-G9.3-XXXQ.PEAK DUO-L-G8.2-XXX Q.PEAK DUO-L-G8.3-XXX Q.PEAK DUO-G5/SC-XXX Q.PEAK DUO-BLK-G5/SC-XXX Q.PEAK DUO-G6+/SC-XXX Q.PEAK DUO-BLK-G6+/SC-XXX Q.PEAK DUO-BLK-ML-G9-XXX Q.PEAK DUO-G5/TS-XXX Q.PEAK DUO-G6/TS-XXX Q.PEAK DUO BLK-G6/TS-XXX Q.PEAK DUO XL-G9.2-XXX Q.PEAK DUO BLK-G9-XXX Q.PEAK DUO ML-G9+-XXX Q.PEAK DUO BLK-G9+-XXX Q.PEAK DUO BLK ML-G9+-XXX Q.PEAK DUO XL-G10.2-XXX Q.PEAK DUO XL-G10.3-XXX Q.PEAK DUO XL-G10.d-XXX Q.PEAK DUO L-G8.3/BGT-XXX Q.PEAK DUO BLK ML-G10+-XXX Q.PEAK DUO BLK ML-G10-XXX Q.PEAK DUO BLK ML-G10.a+-XXX Q.PEAK DUO BLK ML-G10.a-XXX Q.PEAK DUO XL-G9.3/BFG-XXX Q.PEAK DUO XL-G10.3/BFG-XXX Q.PEAK DUO XL-G10.c-XXX Q.PEAK DUO L-G8.3/BFG-XXX Q.TRON_XL-G2.3/BFG-XXX
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Q.PEAK DUO ML-G10-XXX
Q.PEAK DUO ML-G10+-XXX
Q.PEAK DUO ML-G10.a+-XXX
Q.PEAK DUO ML-G10.a-XXX
Q.PEAK DUO BLK ML-G10.a+/TS-XXX,
Q.PEAK DUO G10-XXX, Q.PEAK DUO BLK-G10-XXX, Q.PEAK DUO G10+-XXX, Q.PEAK DUO BLK-G10+-XXX
Q.TRON-G1+ XXX
Q.TRON BLK-G1+ XXX
Q.PEAK DUO BLK G10+/AC XXX
Q.PEAK DUO BLK G10+/HL XXX
Q.PEAK DUO XL-G11.3 XXX
Q.PEAK DUO XL-G11.3 BFG XXX
Q.Tron BLK M-G2+ XXX,
Q.Tron M-G2+ XXX,
Q.PEAK DUO BLK ML-G10+/t XXX
Q.PEAK DUO XL-G10.d/BFG
Q.TRON BLK M-G2+/AC XXX

HT-SAAE:
HT60-166M-XXX where XXX is 340-390;
HT60-182M-XXX

Hanwha Solar One:
HSL60P6-PB-2-XXXQ
HSL60P6-PB-4-XXXQ

Heliene:
60M-XXX
60P-XXX
72M-XXX
72P-XXX

Runergy:
HY-DH108N8
HY-DH108P8-XXX(Y)
HY-DH144N8
HY-DH144P8

Hyundai:
HiS-MXXXRG
HiS-SXXXRG
HiS-SXXXRW
HiA-SXXXMS
HiS-MXXXMG
HiS-SXXXMG
HiD-SXXXRG
HiS-SXXXXY
HiS-SXXXYI
HiS-SxxxYH
HiN-SxxxXG(BK)
All may be followed by (BK)

JA Solar:
JAM6-60-XXX/SI
JAP6-60-XXX/3BB
JAM60S09-XXX/PR
JAM60S10-XXX/MR
JAM60S10-XXX/PR
JAM60S12-XXX/PR
JAM60S17-XXX/MR



JAP72S01-XXX/SC
JAM72S09-XXX/PR
JAM72S10-XXX/MR
JAM72S10-XXX/PR
JAM72S12-XXX/PR
JAP6(k)-72-XXX/4BB
JAM54S30-XXX/MR where XXX is 400-410,
JAM54S31-XXX/MR
JAM72D30-XXX/MB
JAM72D10-XXX/MB

Jinko Solar:
JKMXXXM-60
JKMXXXP-60
JKMXXXP-60-J4
JKMXXXP-60-V
JKMXXXP-60B-J4
JKMXXXPP-60
JKMXXXPP-60-V
JKMXXXM-60HL
JKMXXXM-60L
JKMXXXM-60HBL
JKMXXXM-72
JKMXXXP-72
JKMXXXP-72-V
JKMXXXPP-72
JKMXXXPP-72-V
JKMSXXXP-72
JKMXXXM-72HL-V
JKMXXXM-72HL-TV
JKMXXXM-72L-V
JKMXXXM-72HBL
JKMXXXM-6TL3-B
JKMXXXM-6RL3-B
JKMXXXM-7RL3-V
JKMXXXM-7RL3-TV
JKMXXXM-72HL4-V
JKMXXXM-72HL4-TV
JKMXXN-54HL4-B

KB Solar LLC:
MODULE-KBS-375-MONO
MODULE-KBS-375-MONO-BF
MODULE-KBS-450-MONO
MODULE-KBS-450-MONO-BF

Kyocera:
KUXXX-6YYY
KUXXX-8YYY

LG:
LGXXN1C-A5
LGXXN1K-A5
LGXXQ1C-A5
LGXXQ1K-A5
LGXXS1C-A5
LGXXN2C-B3
LGXXN2W-B3
LGXXN1C-G4
LGXXN1K-G4
LGXXS1C-G4
LGXXN2C-G4



LGXXN2K-G4
LGXXN2W-G4
LGXXS2C-G4
LGXXS2W-G4
LGXXN1C-V5
LGXXN1W-V5
LGXXN2T-V5
LGXXN2T-J5
LGXXN1T-V5
LGXXA1C-V5
LGXXM1C-L5
LGXXN1C-N5
LGXXM1K-L5
LGXXN1K-L5
LGXXN1C-A6
LGXXQ1C-A6
LGXXM1K-A6
LGXXA1C-A6
LGXXN1K-A6
LGXXN1W-A6
LGXXQ1K-A6
LGXXM1C-A6
LGXXQAK-A6
LGXXN2W-E6
LGXXN1K-E6
LGXXQAC-A6
LGXXN1K-B6
LGXXN2T-E6
LGXXN3K-V6

Longi:
LR6-60-XXM
LR6-60BK-XXM
LR6-60HV-XXM
LR6-60PB-XXM
LR6-60PE-XXM
LR6-60PH-XXM
LR6-60HPB-XXM
LR6-60HPH-XXM
LR4-72HPH-XXM
LR4-60HIB-XXM
LR4-60HIH-XXM
LR4-60HPB-XXM
LR4-60HPH-XXM
LR6-60HIB-XXM
LR6-60HIH-XXM
LR5-54HPB-XXM
LR5-54HABB-XXM

Maxon Solar Technologies, LTD.
SPR-MAX3-XXX-BLK-R where xxx is 395-420

Meyer Burger:
Meyer Burger Black **
Meyer Burger White **

Mission Solar:
MSEXXSO5T
MSEXXSO5K
MSEXXSQ5T
MSEXXSQ5K



				MSEXXXMM4J MSEXXXMM6J MSEXXXSO6W MSEXXXSO4J MSEXXXSO6J MSEXXXSQ6S MSEXXXSQ4S MSEXXXSR8K MSEXXXSR8T MSEXXXSR9S MSE60AXXX MSEXXXTS60 MSEXXXSX5K MSEXXXSX5T MSEXXXSX6S MSEXXXSX6W TXI6-XXX120BB MSExxxSX5R, where xxx is 375 to 390 TXI10-XXX108BB MSEXXXHT0B where XXX is 390 to 410 MSEXXXSX9R where XXX is 380 to 400
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Mitrex Inc:
Mxxx-I3H
M390-A1F

Next Energy Alliance:
USNEA-XXXM3-60
USNEA-XXXM3B-60
USNEA-XXXM3-72
USNEA-XXXM3B-72

Panasonic:
VBHNXXXKA01
VBHNXXXKA02
VBHNXXXSA16
VBHNXXXKA03
VBHNXXXKA04
VBHNXXXSA17
VBHNXXXSA18
VBHNXXXSA17E
VBHXXXRA18N
VBHXXXRA03K
EVPVXXXPK
EVPVXXXHK
EVPVXXXHK2 where XXX is 420 to 430

Phono Solar:
PSXXXM-20/U
PSXXXMH-20/U
PSxxxM8GF-24/TH where xxx is 520 to 550,
PSxxxM8GFH-24/TH, where xxx is 520 to 550,
PSxxxM8GF-18/VH, where xxx is 390 to 410,
PSxxxM8GFH-18/VH, where xxx is 390 to 410,
PSxxxM6-24/TH, where xxx is 510 to 550.

REC:
RECXXXPE



UR-60 Mounting and Bonding Systems for use with Photovoltaic Modules, consisting of the following components: UR-60 Rail, Mid Clamp, X End Clamp, Universal End Clamp, UR-60 Splice, UR-60 Composition Mount Kits, SpeedSeal Foot Mount Kit, Standard Standoff for UR-60, Four Hole Standoff for UR-60, Heavy Duty Standoff for UR-60, OmniBase Standoff for UR-60, Metal Roof Base Standoff for UR-60, UR-60 Corrugated Block, Standard Base Seam Clamp for UR-60, Wide Base Seam Clamp for UR-60, UR-60 Universal Tile Hook, UR-60 Flat Tile Hook, UR-60 Tile Hook F, UR-60 Tile Hook WS, Flat Tile Replacement Kit for UR-60, S Tile Replacement Kit for UR-60, W Tile Replacement Kit for UR-60, UR-60 Hanger Bolt Clamp, UR-60 Tilt Kits, SnapNrack Ground Lug Models 242-02101 or 242-92202, Ilsco Ground Lug Models GBL-4DBT or SGB-4, UR-40 Skirt Assembly, MLPE Frame Attachment Kit, MLPE Rail Attachment Kit, Smart Clips, Tilt Kits, Adjustable Tile Hook.	Y*	Y – Minimum mechanical load ratings defined by UL 2703 for all modules listed	Y – Class A with and without skirt assembly for Type 1, Type 2 and Type 29 modules	RECXXXPE-BLK RECXXXTTP RECXXXTTP-BLK RECXXXTTP IQ RECXXXTTP2 RECXXXTTP2-BLK RECXXXNP RECXXXTTP2M RECXXXTTP72 RECXXXPE72 RECXXXPE72XV RECXXXTTP2M 72 RECXXXTTP2M 72 BLK RECXXXTTP2M 72 BLK2 RECXXXTTP2SM 72 RECXXXTTP2SM 72 BLK RECXXXTTP2SM 72 BLK2 RECXXXAA RECXXXTTP3 RECXXXTTP3M RECXXXTTP4 RECXXXAA Pure RECXXXNP2 RECxxxAA PURE 2 RECxxxAA PURE-RX - All may be followed by BLK or BLACK Renesola: JCXXXM-24/Bb JCXXXM-24/BBh SEG Solar: SEG-XXX-BMB-HV, SEG-xxx-BMB-TB SEG-xxx-BMD-HV & SEG-xxx-BMD-TB, where xxx can be 370-425 SEG-XXX-BTD-BG where xxx is 420-435 Silfab: SLAXXX-M SLAXXX-P SSAXXX-M SSAXXX-P SLGXXX-M SLGXXX-P SSGXXX-M SSGXXX-P SILXXXBL SILXXXML SILXXXNT SILXXXHL SILXXXNL SILXXXBK SILXXXNX SILXXXNU SILXXXHC SILXXXHN SILXXXBG SILXXXQD SILXXXQM
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SIL-xxxHC+,
SIL-xxxHM.

S-Energy:
SL65-54BGJ-XXXV
SL65-54BHJ-XXXV

Solaria:
Solaria PowerXT-XXXR-PX
Solaria PowerXT-XXXR-BX
Solaria PowerXT-XXXR-AC
Solaria PowerXT-XXXR-PM
Solaria PowerXT-XXXR-PM-AC

SolarJuice (Solar4America)
S4AXXX72H5BB,
S4AXXX72H5BW,
S4AXXX72M5BB,
S4AXXX72M5BW,
where XXX is 375-420.
S4AXXX60M5BB,
S4AXXX60M5BW,
S4AXXX60H5BB,
S4AXXX60H5BW,
where XXX is 320-345.
S4AXXX-108MH10SB,
S4AXXX-108MH10SW,
S4AXXX-108MH10BB,
S4AXXX-108MH10BW,
Where XXX is 385-410.
S4AXXX-108TH10BB
where XXX is 425 to 440
S4AXXX-144MH10STT,
S4AXXX-144MH10BTT,
where XXX is 530-565.
S4AXXX-144TH10STT
S4AXXX-144TH16STT
where XXX is 565 to 590

SolarWorld:
SWXXX-Mono
SWXXX-Mono XL

Suniva:
MVX-XXX-60-5-701
MVX-XXX-60-5-7B1
OPT-XXX-60-4-100
OPT-XXX-60-4-1B0
OPT-XXX-60-4-800
OPT-XXX-60-4-8B0

Sunpower:
SPR-EYY-XXX
SPR-EYY-XXX
SPR-XYX-XXX
SPR-XYX-XXX
SPR-AXXX-G-AC
SPR-AXXX
SPR-AXXX-BLK-G-AC
SPR-AXXX-BLK
SPR-MXXX-H-AC
SPR-MXXX

SPR-MXXX-BLK-H-AC
SPR-MXXX-BLK

SunSpark:
SST-XXXM3-60
SST-XXXM3B-60
SST-XXXM3-72
SST-XXXM3B-72

Talesun:
TP660M-XXX
TP660P-XXX
TP672M-XXX
TP672P-XXX

Tesla:
TXXXS
TXXXH

Trina:
TSM-XXXDD05(II)
TSM-XXXDD05A.05(II)
TSM-XXXDD05A.08(II)
TSM-XXXDD05A.082(II)
TSM-XXXPA05
TSM-XXXPA05.05
TSM-XXXPA05.08
TSM-XXXPD05
TSM-XXXPD05.002
TSM-XXXPD05.05
TSM-XXXPD05.05S
TSM-XXXPD05.08
TSM-XXXPD05.082
TSM-XXXPD05.08D
TSM-XXXPD05.08S
TSM-XXXDD05H.05(II)
TSM-XXXDD06M.05(II)
TSM-XXXDE15H(II)
TSM-XXXDE15M(II)
TSM-XXXDE06X.05(II)
TSM-XXXDE09.05
TSM-XXXDE15V(II)
TSM-XXXDE19
TSM-XXXDEG15VC.20(II)
TSM-XXXDEG18MC.20(II)
TSM-XXXDEG19C.20
TSM-XXXDEG21C.20
TSM-XXXDE09C.05
TSM-XXXDE09C.07

URECO
FAMxxxE7G-BB
FBMxxxMFG-BB

Vikram Solar:
Somera VSMHBB.60.XXX.05
SOMERA VSMH.72.XXX.05
PREXOS VSMDHT.60.XXX.05
PREXOS VSMDHT.72.XXX.05

VSUN Solar:
VSUNXXX-144BMH-DG,



VSUNXXX-120BMH,
VSUNXXX-108BMH
VSUNXXX-132BMH where xxx is 475-520

Yingli:
YLXXXA-29b
YLXXXP-29b

ZNShine:
ZXM6-60-XXX/M
ZXM6-NH120-XXXM, ZXM6-NH144-XXXM
ZXM7-SH108-XXX/M
**ZXM7-SHLDD144-XXX/M

REC Solar, model
RECxxxAA Pure-R, where
xxx can be 390-430

REC Solar, model
RECxxxNP3, where xxx
can be 380-410

Trina Solar, model
TSM-xxxNE09RC.05,
where xxx can be 365-430

Aptos Solar, model
DNA-108-MF10-xxxW, where
xxx can be 390-415

NRTL Listed Module Level Power
Electronics:

Rapid Shutdown Devices:

AP Smart:
Model RSD-S-PLC

Celestica International:
DG-006-F001201x
DG-006-F001401x

Delta Electronics:
GPI00010105

Ginlong Technologies:
Solis-RSD-1G
Solis-MLRSD-R1-1G
Solis-MLRSD-R2-1G

SMA:
RSB-2S-US-10

Microinverters:

Enphase:
M250
M215
C250
IQ6-60-2-US
IQ6PLUS-72-2-US
IQ7-60-2-US



UR-45 Mounting and Bonding System for use with Photovoltaic Modules. All components are interchangeable between the UR-40 and UR-45 except for the UR-45 specific UR-45 Rail.	Y*	Y – Minimum mechanical load ratings defined by UL 2703 for all modules listed	Y – Class A with and without skirt assembly for Type 1, Type 2 and Type 29 modules	IQ7-60-B-US IQ7PLUS-72-2-US IQ7PLUS-72-B-US IQ8-60 IQ8PLUS-72 IQ8A-72 IQ8H-208-72 IQ8H-240-72 Optimizers: Generac – Optimizer model S2502 Lunar Energy – Lunar Optimizer SolarEdge: P300-5NC4ARS P320-5NC4ARS P370-5NC4AFS P400-5NC4AFS P320 P340 P370 P400 P401 P405 P485 P505 P730 P800p P850 P860 P950 S440 S500 P1100 P1101 Monitoring Devices: Tigo: TS4-R-F TS4-R-M TS4-R-O TS4-R-S TS4-R-M-DUO TS4-R-O-DUO TS4-R-S-DUO TS4-A-F TS4-A-2F TS4-A-O TS4-A-S Philadelphia Solar: **PS-M144(HCBF)-XXXW PS-M108(HCBF)0XXXW PS-M108(HC)-XXXW PS-M144(HC)-XXXW Thornova:
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11/19/24, 4:30 PM

QIMS.E359313 - Mounting Systems, Mounting Devices, Clamping Devices and Ground Lugs for Use with Photovoltaic Modules a...

TS-BB54(XXX)
TS-BB60(XXX)
**TS- BG54(XXX)
TS-BG60(XXX)
**TS-BG72(XXX)



MightyMount Comp-S consisting of the following: Comp-S Track, Ultra Rail Mid Clamp, Ultra Rail End Clamp, Wire Management Clips, Ground Lugs, MLPE Rail Attachment Kit and MLPE Frame Attachment Kit.	Y	N	Y – Class A with and without skirt assembly for Type 1, Type 2 and Type 29 modules	
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11/19/24, 4:30 PM

QIMS.E359313 - Mounting Systems, Mounting Devices, Clamping Devices and Ground Lugs for Use with Photovoltaic Modules a...

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MightyMount – Metal-T consisting of the following: Track, Short Leg, Tall Leg, Pinned Channel Nut, Ultra Rail Mid Clamp, Ultra Rail End Clamp, Wire Management Clips, Ground Lugs, MLPE Rail Attachment Kit and MLPE Frame Attachment Kit, OmniShield.	Y	N	Y – Class A when mounted with Type 1, 2 or 3 modules per Exception of 11.1 of UL 2703	Listed PV Modules, where XXX is the wattage value. All wattage values are covered: Aptos Solar: DNA-120-MF23-XXX DNA-120-BF23-XXX DNA-144-MF23-XXX DNA-144-BF23-XXX DNA-120-MF26-XXXW, DNA-120-MF26-XXXW, DNA-144-MF26-XXXW DNA-120-BF26-XXXW DNA-144-BF26-XXXW Boviet Solar: BVM6610P-XXX BVM6610M-XXX BVM6612P-XXX BVM6612M-XXX BVM7612M-XXX-H-HC-BF-DG Canadian Solar: CS6K-XXX-M CS6K-XXX-M-SD CS6K-XXX-P CS6K-XXX-P-SD CS6K-XXX-MS CS6P-XXX-M CS6P-XXX-P CS6P-XXX-P-SD CS6V-XXX-M CS3W-XXX-P CS6V-XXX-P CS6X-XXX-P CS3K-XXX-P CS3K-XXX-MS CS3U-XXX-MS CS3U-XXX-P CS1K-XXX-MS CS1H-XXX-MS CS1H-XXX-MS-AB CS3N-XXX-MS CS1Y-XXX-MS CS6.1-54TM-XXXH CS3W-XXXMB-AG CS3Y-XXXMB-AG CS6W-XXXMB-AG CS6R-XXXMS-HL CS3W-xxxMS CS3W-xxxP, where xxx is 385 to 450 CertainTeed - CTXXXHC11-06, CTXXXHC11-06, CTM10XXXHC11-06 Chint Solar: CHSM6612M-XXX CHSM6612M/HV-XXX CHSM6612M(BL)-XXX **CHSM72M-HC-XXX (Astro 4) **CHSM72M-HC-XXX (Astro 5)
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Crossroads Solar:
Crossroads Solar xxx

Dehui Solar:
DH-M760B-XXXW
DH-M760W-XXXW
DH-M772W-XXXW
DH-M760F-XXXW
DH-M772F-XXXW

ET Solar:
ET-P660XXXBB
ET-P660XXXWB
ET-P660XXXWW
ET-P660XXXWWG
P660XXXWB/WW
P660XXXWWG
M660XXXBB
M660XXXWW

Freedom Forever Procurement:
FF-MP-BBB-xxx, where xxx is 365 to 410.

Hansol Technics
HAXXXAA-NNEA0
where XXX is 420 to 440

Hanwha/Q Cells:
Q.PEAK BLK-G3.1-XXX
Q.PEAK G3.1-XXX
Q.PLUS BFR-G3.1-XXX
B.LINE PLUS BFR-G4.1-XXX
B.LINE PRO BFR-G4.1-XXX
Q.BASE GY-XXX
Q.PEAK BFR-G4-XXX
Q.PEAK BFR-G4.1-XXX
Q.PEAK BLK-G4.1-XXX
Q.PEAK BLK-G4.1/TAA-XXX
Q.PEAK G4-XXX
Q.PEAK G4.1-XXX
Q.PEAK G4.1/MAX-XXX
Q.PEAK G4.1/TAA-XXX
Q.PLUS BFR-G4-XXX
Q.PLUS BFR-G4.1-XXX
Q.PLUS BFR-G4.1/TAA-XXX
Q.PLUS G4-XXX
Q.PLUS GY-XXX
Q.PLUS BFR-GY-XXX
Q.PRO BFR-G4-XXX
Q.PRO BFR-G4.1-XXX
Q.PRO BFR-G4.3-XXX
Q.PRO BFR-GY-XXX
Q.PRO BLK-GY-XXX
Q.PRO G4-XXX
Q.PRO GY-XXX
Q.PRO GY/SC-XXX
Q.PEAK DUO-G6+-XXX
Q.PEAK DUO-BLK-G6+-XXX
Q.PEAK DUO-G6-XXX
Q.PEAK DUO-BLK-G6-XXX
Q.PEAK DUO-G8+-XXX
Q.PEAK DUO-BLK-G8+-XXX



Q.PEAK DUO-G8-XXX
Q.PEAK DUO-BLK-G8-XXX
Q.PLUS L-G4-XXX
Q.PLUS L-G4.1-XXX
Q.PLUS L-G4.2-XXX
Q.PEAK L-G4.1-XXX
Q.PEAK L-G4.2-XXX
Q.PLUS DUO-L-G5-XXX
Q.PLUS DUO-L-G5.1-XXX
Q.PLUS DUO-L-G5.2-XXX
Q.PLUS DUO-L-G5.3-XXX
Q.PEAK DUO-L-G5.2-XXX
Q.PEAK DUO-L-G5.3-XXX
Q.PEAK DUO-L-G7-XXX
Q.PEAK DUO-L-G7.1-XXX
Q.PEAK DUO-L-G7.2-XXX
Q.PEAK DUO-L-G7.3-XXX
Q.PEAK DUO-L-G6-XXX
Q.PEAK DUO-L-G6.2-XXX
Q.PEAK DUO-L-G6.3-XXX
Q.PEAK DUO-L-G8-XXX
Q.PEAK DUO-L-G8.1-XXX
Q.PEAK DUO-G5-XXX
Q.PEAK DUO-BLK-G5-XXX
Q.PLUS DUO-G5-XXX
Q.PEAK DUO-G7-XXX
Q.PEAK DUO-BLK-G7-XXX
Q.PEAK DUO-G7.2-XXX
Q.PEAK DUO BLK-G6+/AC-XXX
Q.PEAK DUO-ML-G9-XXX
Q.PEAK DUO BLK-G5/TS-XXX
Q.PEAK DUO G6+/TS-XXX
Q.PEAK DUO BLK-G6+/TS-XXX
Q.PEAK DUO XL-G9.3-XXX
Q.PEAK DUO-L-G8.2-XXX
Q.PEAK DUO-L-G8.3-XXX
Q.PEAK DUO-G5/SC-XXX
Q.PEAK DUO-BLK-G5/SC-XXX
Q.PEAK DUO-G6+/SC-XXX
Q.PEAK DUO-BLK-G6+/SC-XXX
Q.PEAK DUO-BLK-ML-G9-XXX
Q.PEAK DUO-G5/TS-XXX
Q.PEAK DUO-G6/TS-XXX
Q.PEAK DUO BLK-G6/TS-XXX
Q.PEAK DUO XL-G9.2-XXX
Q.PEAK DUO BLK-G9-XXX
Q.PEAK DUO ML-G9+ -XXX
Q.PEAK DUO BLK-G9+ -XXX
Q.PEAK DUO BLK ML-G9+ -XXX
Q.PEAK DUO XL-G10.2-XXX
Q.PEAK DUO XL-G10.3-XXX
Q.PEAK DUO XL-G10.d-XXX
Q.PEAK DUO L-G8.3/BGT-XXX
Q.PEAK DUO BLK ML-G10+ -XXX
Q.PEAK DUO BLK ML-G10-XXX
Q.PEAK DUO BLK ML-G10.a+ -XXX
Q.PEAK DUO BLK ML-G10.a-XXX
Q.PEAK DUO XL-G9.3/BFG-XXX
Q.PEAK DUO XL-G10.3/BFG-XXX
Q.PEAK DUO XL-G10.c-XXX
Q.PEAK DUO L-G8.3/BFG-XXX
Q.TRON_XL-G2.3/BFG-XXX



Q.PEAK DUO ML-G10-XXX
Q.PEAK DUO ML-G10+-XXX
Q.PEAK DUO ML-G10.a+-XXX
Q.PEAK DUO ML-G10.a-XXX
Q.PEAK DUO BLK ML-G10.a+/TS-XXX,
Q.PEAK DUO G10-XXX,
Q.PEAK DUO BLK-G10-XXX,
Q.PEAK DUO G10+-XXX,
Q.PEAK DUO BLK-G10+-XXX
Q.TRON-G1+ XXX
Q.TRON BLK-G1+ XXX
Q.PEAK DUO BLK G10+/AC XXX
Q.PEAK DUO BLK G10+/HL XXX
Q.PEAK DUO XL-G11.3 XXX
Q.PEAK DUO XL-G11.3 BFG XXX
Q.Tron BLK M-G2+ XXX,
Q.Tron M-G2+ XXX,
Q.PEAK DUO BLK ML-G10+/t XXX
Q.PEAK DUO XL-G10.d/BFG
Q.TRON BLK M-G2+/AC XXX

HT-SAAE:
HT60-166M-XXX where XXX is 340-390;
HT60-182M-XXX

Hanwha Solar One:
HSL60P6-PB-2-XXXQ
HSL60P6-PB-4-XXXQ

Heliene:
60M-XXX
60P-XXX
72M-XXX
72P-XXX

Runergy:
**HY-DH108N8
HY-DH108P8-XXX(Y)
**HY-DH144N8
**HY-DH144P8

Hyundai:
HiS-MXXXRG
HiS-SXXXRG
HiS-SXXXRW
HiA-SXXXMS
HiS-MXXXMG
HiS-SXXXMG
HiD-SXXXRG
HiS-SXXXXY
HiS-SXXXXYI
HiS-SxxxYH
HiN-SxxxXG(BK)
All may be followed by (BK)

JA Solar:
JAM6-60-XXX/SI
JAP6-60-XXX/3BB
JAM60S09-XXX/PR
JAM60S10-XXX/MR
JAM60S10-XXX/PR
JAM60S12-XXX/PR



JAM60S17-XXX/MR
JAP72S01-XXX/SC
JAM72S09-XXX/PR
JAM72S10-XXX/MR
JAM72S10-XXX/PR
JAM72S12-XXX/PR
JAP6(k)-72-XXX/4BB
JAM54S30-XXX/MR where XXX is 400-410,
JAM54S31-XXX/MR
JAM72D30-XXX/MB
JAM72D10-XXX/MB

Jinko Solar:
JKMXXXM-60
JKMXXXP-60
JKMXXXP-60-J4
JKMXXXP-60-V
JKMXXXP-60B-J4
JKMXXXPP-60
JKMXXXPP-60-V
JKMXXXM-60HL
JKMXXXM-60L
JKMXXXM-60HBL
JKMXXXM-72
JKMXXXP-72
JKMXXXP-72-V
JKMXXXPP-72
JKMXXXPP-72-V
JKMSXXXP-72
JKMXXXM-72HL-V
JKMXXXM-72HL-TV
JKMXXXM-72L-V
JKMXXXM-72HBL
JKMXXXM-6TL3-B
JKMXXXM-6RL3-B
JKMXXXM-7RL3-V
JKMXXXM-7RL3-TV
JKMXXXM-72HL4-V
JKMXXXM-72HL4-TV
JKMXXN-54HL4-B

KB Solar LLC:
MODULE-KBS-375-MONO
MODULE-KBS-375-MONO-BF
MODULE-KBS-450-MONO
MODULE-KBS-450-MONO-BF

Kyocera:
KUXXX-6YYY
KUXXX-8YYY

LG:
LGXXN1C-A5
LGXXN1K-A5
LGXXQ1C-A5
LGXXQ1K-A5
LGXXS1C-A5
LGXXN2C-B3
LGXXN2W-B3
LGXXN1C-G4
LGXXN1K-G4



- LGXXXS1C-G4
- LGXXN2C-G4
- LGXXN2K-G4
- LGXXN2W-G4
- LGXXS2C-G4
- LGXXS2W-G4
- LGXXN1C-V5
- LGXXN1W-V5
- LGXXN2T-V5
- LGXXN2T-J5
- LGXXN1T-V5
- LGXXA1C-V5
- LGXXM1C-L5
- LGXXN1C-N5
- LGXXM1K-L5
- LGXXN1K-L5
- LGXXN1C-A6
- LGXXQ1C-A6
- LGXXM1K-A6
- LGXXA1C-A6
- LGXXN1K-A6
- LGXXN1W-A6
- LGXXQ1K-A6
- LGXXM1C-A6
- LGXXQAK-A6
- LGXXN2W-E6
- LGXXN1K-E6
- LGXXQAC-A6
- LGXXN1K-B6
- LGXXN2T-E6
- LGXXN3K-V6

- Longi:
- LR6-60-XXXM
- LR6-60BK-XXXM
- LR6-60HV-XXXM
- LR6-60PB-XXXM
- LR6-60PE-XXXM
- LR6-60PH-XXXM
- LR6-60HPB-XXXM
- LR6-60HPH-XXXM
- LR4-72HPH-XXXM
- LR4-60HIB-XXXM
- LR4-60HIH-XXXM
- LR4-60HPB-XXXM
- LR4-60HPH-XXXM
- LR6-60HIB-XXXM
- LR6-60HIH-XXXM
- LR5-54HPB-XXXM
- LR5-54HABB-XXXM

Maxon Solar Technologies, LTD.
SPR-MAX3-XXX-BLK-R where xxx is 395-420

Meyer Burger:
Meyer Burger Black **
Meyer Burger White **

- Mission Solar:
- MSEXXS05T
- MSEXXS05K
- MSEXXSQ5T



TopRail Mounting System USL/CNL - Photovoltaic Mounting System: Model "TopRail" Mounting and Bonding Systems for use with Photovoltaic Modules, consisting of the following components: UR-40/45/60 Rail, Ultra Rail End Clamp, Ultra Rail Mid Clamp, RL RL Universal Link Assembly, Ground Lug, and MLPE Frame Attachment Kit.	Y	N	Y – Class A for Type 1, Type 2, and Type 29 modules.	MSEXXXSQ5K MSEXXXMM4J MSEXXXMM6J MSEXXXSO6W MSEXXXSO4J MSEXXXSO6J MSEXXXSQ6S MSEXXXSQ4S MSEXXXSR8K MSEXXXSR8T MSEXXXSR9S MSE60AXXX MSEXXXTS60 MSEXXXSX5K MSEXXXSX5T MSEXXXSX6S MSEXXXSX6W TXI6-XXX120BB MSExxxSX5R, where xxx is 375 to 390 TXI10-XXX108BB MSEXXXHT0B where XXX is 390 to 410 MSEXXXSX9R where XXX is 380 to 400 Mitrex Inc: Mxxx-I3H Next Energy Alliance: USNEA-XXXM3-60 USNEA-XXXM3B-60 USNEA-XXXM3-72 USNEA-XXXM3B-72 Panasonic: VBHNXXXKA01 VBHNXXXKA02 VBHNXXXSA16 VBHNXXXKA03 VBHNXXXKA04 VBHNXXXSA17 VBHNXXXSA18 VBHNXXXSA17E VBHXXXRA18N VBHXXXRA03K EVPVXXX(K) EVPKXXXPK EVPVXXXHK EVPVXXXHK2 where XXX is 420 to 430 Phono Solar: PSXXXM-20/U PSXXXMH-20/U PSxxxM8GF-24/TH where xxx is 520 to 550, PSxxxM8GFH-24/TH, where xxx is 520 to 550, PSxxxM8GF-18/VH, where xxx is 390 to 410, PSxxxM8GFH-18/VH, where xxx is 390 to 410, PSxxxM6-24/TH, where xxx is 510 to 550. REC:
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RECXXXPE
RECXXXPE-BLK
RECXXXTP
RECXXXTP-BLK
RECXXXTP IQ
RECXXXTP2
RECXXXTP2-BLK
RECXXXNP
RECXXXTP2M
RECXXXTP72
RECXXXPE72
RECXXXPE72XV
RECXXXTP2M 72
RECXXXTP2M 72 BLK
RECXXXTP2M 72 BLK2
RECXXXTP2SM 72
RECXXXTP2SM 72 BLK
RECXXXTP2SM 72 BLK2
RECXXXAA
RECXXXTP3
RECXXXTP3M
RECXXXTP4
RECXXXAA Pure
RECXXXNP2
RECxxxAA PURE 2
RECxxxAA PURE-RX

- All may be followed by BLK or BLACK

Renesola:
JCXXXM-24/Bb
JCXXXM-24/BBh

SEG Solar:
SEG-XXX-BMB-HV,
SEG-xxx-BMB-TB
SEG-xxx-BMD-HV &
SEG-xxx-BMD-TB,
where xxx can be 370-425
SEG-XXX-BTD-BG where xxx is 420-435

Silfab:
SLAXXX-M
SLAXXX-P
SSAXXX-M
SSAXXX-P
SLGXXX-M
SLGXXX-P
SSGXXX-M
SSGXXX-P
SILXXXBL
SILXXXML
SILXXXNT
SILXXXHL
SILXXXNL
SILXXXBK
SILXXXNX
SILXXXNU
SILXXXHC
SILXXXHN
SILXXXBG
SILXXXQD



						SILXXXQM SIL-xxxHC+, SIL-xxxHM. S-Energy: SL65-54BGJ-XXXV SL65-54BHJ-XXXV SL65-54TEP-XXXV Solaria: Solaria PowerXT-XXXR-PX Solaria PowerXT-XXXR-BX Solaria PowerXT-XXXR-AC Solaria PowerXT-XXXR-PM Solaria PowerXT-XXXR-PM-AC SolarWorld: SWXXX-Mono SWXXX-Mono XL SolarJuice (Solar4America) S4AXXX72H5BB, S4AXXX72H5BW, S4AXXX72M5BB, S4AXXX72M5BW, where XXX is 375-420. S4AXXX60M5BB, S4AXXX60M5BW, S4AXXX60H5BB, S4AXXX60H5BW, where XXX is 320-345 S4AXXX-108MH10SB, S4AXXX-108MH10SW, S4AXXX-108MH10BB, S4AXXX-108MH10BW, Where XXX is 385-410. S4AXXX-108TH10BB, where XXX is 425 to 440. S4AXXX-144MH10STT, S4AXXX-144MH10BTT, where XXX is 530-565. S4AXXX-144TH10STT, S4AXXX-144TH16STT, where XXX is 565 to 590. Suniva: MVX-XXX-60-5-701 MVX-XXX-60-5-7B1 OPT-XXX-60-4-100 OPT-XXX-60-4-1B0 OPT-XXX-60-4-800 OPT-XXX-60-4-8B0 Sunpower: SPR-EYY-XXX SPR-EYY-XXX SPR-XYX-XXX SPR-XYX-XXX SPR-AXXX-G-AC SPR-AXXX SPR-AXXX-BLK-G-AC SPR-AXXX-BLK
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SPR-MXXX-H-AC
SPR-MXXX
SPR-MXXX-BLK-H-AC
SPR-MXXX-BLK
SunSpark:
SST-XXXM3-60
SST-XXXM3B-60
SST-XXXM3-72
SST-XXXM3B-72
Talesun:
TP660M-XXX
TP660P-XXX
TP672M-XXX
TP672P-XXX
Tesla:
TXXXS
TXXXH
Trina:
TSM-XXXDD05(II)
TSM-XXXDD05A.05(II)
TSM-XXXDD05A.08(II)
TSM-XXXDD05A.082(II)
TSM-XXXPA05
TSM-XXXPA05.05
TSM-XXXPA05.08
TSM-XXXPD05
TSM-XXXPD05.002
TSM-XXXPD05.05
TSM-XXXPD05.05S
TSM-XXXPD05.08
TSM-XXXPD05.082
TSM-XXXPD05.08D
TSM-XXXPD05.08S
TSM-XXXDD05H.05(II)
TSM-XXXDD06M.05(II)
TSM-XXXDE15H(II)
TSM-XXXDE15M(II)
TSM-XXXDE06X.05(II)
TSM-XXXDE09.05
TSM-XXXDE15V(II)
TSM-XXXDE19
TSM-XXXDEG15VC.20(II)
TSM-XXXDEG18MC.20(II)
TSM-XXXDEG19C.20
TSM-XXXDEG21C.20
TSM-XXXDE09C.05
TSM-XXXDE09C.07
URECO
FAMxxxE7G-BB
FBMxxxMFG-BB
Vikram Solar:
Somera VSMHBB.60.XXX.05
SOMERA VSMH.72.XXX.05
PREXOS VSMDHT.60.XXX.05
PREXOS VSMDHT.72.XXX.05



						VSUN Solar: VSUNXXX-144BMH-DG, VSUNXXX-120BMH, VSUNXXX-108BMH
						Yingli: YLXXXA-29b YLXXXP-29b
						ZNShine: ZXM6-60-XXX/M ZXM6-NH120-XXXM, ZXM6-NH144-XXXM ZXM7-SH108-XXX/M **ZXM7-SHLDD144-XXX/M
						REC Solar, model RECxxxAA Pure-R, where xxx can be 390-430
						REC Solar, model RECxxxNP3, where xxx can be 380-410
						Trina Solar, model TSM-xxxNE09RC.05, where xxx can be 365-430
						Aptos Solar, model DNA-108-MF10-xxxW, where xxx can be 390-415
						NRTL Listed Module Level Power Electronics:
						Rapid Shutdown Devices:
						AP Smart: Model RSD-S-PLC
						Celestica International: DG-006-F001201x DG-006-F001401x
						Delta Electronics: GPI00010105
						Ginlong Technologies: Solis-RSD-1G Solis-MLRSD-R1-1G Solis-MLRSD-R2-1G
						SMA: RSB-2S-US-10
						Microinverters:
						Enphase: M250 M215 C250 IQ6-60-2-US IQ6PLUS-72-2-US



IQ7-60-2-US
IQ7-60-B-US
IQ7PLUS-72-2-US
IQ7PLUS-72-B-US
IQ8-60
IQ8PLUS-72
IQ8A-72
IQ8H-208-72
IQ8H-240-72

Optimizers:

Generac – Optimizer model S2502

Lunar Energy – Lunar Optimizer

SolarEdge:

P300-5NC4ARS
P320-5NC4ARS
P370-5NC4AFS
P400-5NC4AFS
P320
P340
P370
P400
P401
P405
P485
P505
P730
P800p
P850
P860
P950
S440
S500
P1100
P1101

Monitoring Devices:

Tigo:

TS4-R-F
TS4-R-M
TS4-R-O
TS4-R-S
TS4-R-M-DUO
TS4-R-O-DUO
TS4-R-S-DUO
TS4-A-F
TS4-A-2F
TS4-A-O
TS4-A-S

Philadelphia Solar:

**PS-M144(HCBF)-XXXW
PS-M108(HCBF)0XXXW

PS-M108(HC)-XXXW
PS-M144(HC)-XXXW



Thornova:
TS-BB54(XXX)
TS-BB60(XXX)
**TS- BG54(XXX)
TS-BG60(XXX)
**TS-BG72(XXX)



11/19/24, 4:30 PM

QIMS.E359313 - Mounting Systems, Mounting Devices, Clamping Devices and Ground Lugs for Use with Photovoltaic Modules a...

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RL Universal Mounting System USL - Mounting and Bonding Systems for use with Photovoltaic Modules, consisting of the following components: Mount Assembly, Ridge Mount Assembly, Umbrella Flashing Assembly, SpeedSeal Track Assembly, SpeedSeal Decktrack Assembly, Link Assembly, Wire Management Clips, Ground Lugs, MLPE Rail Attachment Kit and MLPE Frame Attachment Kit.	Y*	N	Y – Class A with and without skirt assembly for Type 1, Type 2 and Type 29 modules	Aptos Solar: DNA-120-MF23-XXX DNA-120-BF23-XXX DNA-144-MF23-XXX DNA-144-BF23-XXX DNA-120-MF26-XXXW, DNA-120-MF26-XXXW, DNA-144-MF26-XXXW DNA-120-BF26-XXXW DNA-144-BF26-XXXW DNA-120-BF10-xxx, where xxx is 435 to 455, DNA-108-BF10-xxx, where xxx is 385 to 410 Boviet Solar: BVM7612M-XXX-H-HC-BF-DG Canadian Solar: CS6K-XXX-M CS6K-XXX-M-SD CS6K-XXX-P CS6K-XXX-P-SD CS6K-XXX-MS CS3K-XXX-P CS3W-XXX-P CS3N-XXX-MS CS3K-XXX-MS CS3U-XXX-MS CS3U-XXX-P CS1K-XXX-MS CS1H-XXX-MS CS1H-XXX-MS-AB CS1Y-XXX-MS CS6.1-54TM-XXXH CS3W-XXXMB-AG CS3Y-XXXMB-AG CS6W-XXXMB-AG CS6R-XXXMS-HL CS3W-xxxMS CS3W-xxxP, where xxx is 385 to 450 CertainTeed CTXXXHC11-06, CTXXXHC11-06, CTXXXHC11-06 Chint Solar: CHSM6612M-XXX CHSM6612M/HV-XXX CHSM6612M(BL)-XXX **CHSM72M-HC-XXX (Astro 4) **CHSM72M-HC-XXX (Astro 5) Crossroads Solar: Crossroads Solar xxx Dehui Solar: DH-M760B-XXXW DH-M760W-XXXW DH-M772W-XXXW DH-M760F-XXXW DH-M772F-XXXW
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Freedom Forever Procurement:
FF-MP-BBB-xxx, where xxx is 365 to 410.

Hansol Technics
HAXXXAA-NNEA0
where XXX is 420 to 440

Hanwha/Q Cells:
Q.PEAK DUO-G5-XXX
Q.PEAK DUO-BLK-G5-XXX
Q.PLUS DUO-G5-XXX
Q.PEAK DUO-G7-XXX
Q.PEAK DUO-BLK-G7-XXX
Q.PEAK DUO-G7.2-XXX
Q.PEAK DUO-G6+-XXX
Q.PEAK DUO-BLK-G6+-XXX
Q.PEAK DUO-G6-XXX
Q.PEAK DUO-XL-G9.3-XXX
Q.PEAK DUO-BLK-G6-XXX
Q.PEAK DUO-G8+-XXX
Q.PEAK DUO-BLK-G8+-XXX
Q.PEAK DUO-G8-XXX
Q.PEAK DUO-BLK-G8-XXX
Q.PEAK DUO BLK-G6+/AC-XXX
Q.PEAK DUO-ML-G9-XXX
Q.PEAK DUO-BLK-ML-G9-XXX 365-385
Q.PEAK DUO XL-G9.2-XXX
Q.PEAK DUO BLK-G9-XXX
Q.PEAK DUO ML-G9+-XXX
Q.PEAK DUO BLK-G9+-XXX
Q.PEAK DUO BLK ML-G9+-XXX
Q.PEAK DUO XL-G10.2-XXX
Q.PEAK DUO XL-G10.3-XXX
Q.PEAK DUO XL-G10.d-XXX
Q.PEAK DUO L-G8.3/BGT-XXX
Q.PEAK DUO BLK ML-G10+-XXX
Q.PEAK DUO BLK ML-G10-XXX
Q.PEAK DUO BLK ML-G10.a+-XXX
Q.PEAK DUO BLK ML-G10.a-XXX
Q.PEAK DUO XL-G9.3/BFG-XXX
Q.PEAK DUO XL-G10.3/BFG-XXX
Q.PEAK DUO XL-G10.c-XXX
Q.PEAK DUO L-G8.3/BFG-XXX
Q.TRON_XL-G2.3/BFG-XXX
Q.PEAK DUO ML-G10-XXX
Q.PEAK DUO ML-G10+-XXX
Q.PEAK DUO ML-G10.a+-XXX
Q.PEAK DUO ML-G10.a-XXX,
Q.PEAK DUO G10-XXX,
Q.PEAK DUO BLK-G10-XXX,
Q.PEAK DUO G10+-XXX,
Q.PEAK DUO BLK-G10+-XXX
Q.TRON-G1+ XXX
Q.TRON BLK-G1+ XXX
Q.PEAK DUO BLK G10+/AC XXX
Q.PEAK DUO BLK G10+/HL XXX
Q.PEAK DUO XL-G11.3 XXX
Q.PEAK DUO XL-G11.3 BFG XXX
Q.Tron BLK M-G2+ XXX,
Q.Tron M-G2+ XXX,
Q.PEAK DUO BLK ML-G10+/t XXX
Q.PEAK DUO XL-G10.d/BFG



Q .TRON BLK M-G2+/AC XXX

HT-SAAE:
HT60-166M-XXX where XXX is 340-390;
HT60-182M-XXX

Heliene:
60M-XXX
60P-XXX
72M-XXX
72P-XXX

Runergy:
HY-DH108N8-XXX
HY-DH108P8-XXX(Y)
HY-DH144N8-XXX
HY-DH144P8-XXX

Hyundai:
HiA-SXXXMS
HiS-SXXXXY
HiS-SXXXXI
HiS-SxxxYH
HiN-SxxxXG(BK)
All may be followed by (BK)

JA Solar:
JAM60S09-XXX/PR
JAM72S09-XXX/PR
JAM60S10-XXX/MR
JAM72S10-XXX/MR
JAM60S10-XXX/PR
JAM72S10-XXX/PR
JAM60S12-XXX/PR
JAM72S12-XXX/PR
JAM60S17-XXX/MR
JAM54S30-XXX/MR where XXX is 400-410,
JAM54S31-XXX/MR
JAM72D30-XXX/MB
JAM72D10-XXX/MB

Jinko Solar:
JKMXXXM-60
JKMXXXP-60
JKMXXXP-60-J4
JKMXXXP-60-V
JKMXXXP-60B-J4
JKMXXXPP-60
JKMXXXPP-60-V
JKMXXXM-60HL
JKMXXXM-60L
JKMXXXM-60HBL
JKMXXXM-72
JKMXXXP-72
JKMXXXP-72-V
JKMXXXPP-72
JKMXXXPP-72-V
JKMSXXXP-72
JKMXXXM-72HL-V
JKMXXXM-72HL-TV
JKMXXXM-72L-V



JKMXXXM-72HBL
JKMXXXM-6TL3-B
JKMXXXM-6RL3-B
JKMXXXM-7RL3-V
JKMXXXM-7RL3-TV
JKMXXXM-72HL4-V
JKMXXXM-72HL4-TV
JKMXXXN-54HL4-B

KB Solar LLC:
MODULE-KBS-375-MONO
MODULE-KBS-375-MONO-BF
MODULE-KBS-450-MONO
MODULE-KBS-450-MONO-BF

LG:
LGXXXN1C-A5
LGXXXN1K-A5
LGXXXQ1C-A5
LGXXXQ1K-A5
LGXXXS1C-A5
LGXXXN2C-B3
LGXXXN2W-B3
LGXXXN1C-G4
LGXXXN1K-G4
LGXXXS1C-G4
LGXXXN2C-G4
LGXXXN2K-G4
LGXXXN2W-G4
LGXXXS2C-G4
LGXXXS2W-G4
LGXXXN1C-V5
LGXXXN1W-V5
LGXXXN2T-V5
LGXXXN2T-J5
LGXXXN1T-V5
LGXXXA1C-V5
LGXXXM1C-L5
LGXXXN1C-N5
LGXXXN1C-A6
LGXXXQ1C-A6
LGXXXM1K-A6
LGXXXA1C-A6
LGXXXN1K-A6
LGXXXN1W-A6
LGXXXQ1K-A6
LGXXXM1C-A6
LGXXXQAK-A6
LGXXXN2W-E6
LGXXXN1K-E6
LGXXXQAC-A6
LGXXXN1K-B6
LGXXXN2T-E6
LGXXXN3K-V6

Longi:
LR6-60-XXXM
LR6-60BK-XXXM
LR6-60HV-XXXM
LR6-60PB-XXXM
LR6-60PE-XXXM
LR6-60PH-XXXM

LR6-60HPB-XXXM
LR6-60HPH-XXXM
LR4-72HPH-XXXM
LR4-60HIB-XXXM
LR4-60HIH-XXXM
LR6-60HIB-XXXM
LR4-60HPB-XXXM
LR4-60HPH-XXXM
LR6-60HIH-XXXM
LR5-54HPB-XXXM
LR5-54HABB-XXXM

Maxeon Solar Technologies, LTD.
SPR-MAX3-XXX-BLK-R where xxx is 395-420

Meyer Burger:
**Meyer Burger Black
**Meyer Burger White

Mission Solar:
MSEXXXSO5T
MSEXXXSO5K
MSEXXXSQ5T
MSEXXXSQ5K
MSEXXXMM4J
MSEXXXMM6J
MSEXXXSO6W
MSEXXXSO4J
MSEXXXSO6J
MSEXXXSQ6S
MSEXXXSQ4S
MSEXXXSR8K
MSEXXXSR8T
MSEXXXSR9S
MSE60AXXX
MSEXXXSX5T MSEXXXSX5K
MSEXXXSX6W
MSEXXXSX6S
TXI6-XXX120BB
MSExxxSX5R, where xxx is 375 to 390
TXI10-XXX108BB
MSEXXXHT0B
where XXX is 390 to 410
MSEXXXSX9R
where XXX is 380 to 400

Mitrex Inc:
Mxxx-I3H

Next Energy Alliance:
USNEA-XXXM3-60
USNEA-XXXM3B-60
USNEA-XXXM3-72
USNEA-XXXM3B-72

Panasonic:
VBHNXXXKA03
VBHNXXXKA04
VBHNXXXSA17
VBHNXXXSA18
VBHNXXXSA17E

				VBHXXXRA18N VBHXXXRA03K EVPVXXX(K) EVPVXXXH EVPVXXXPK EVPVXXXHK EVPVXXXHK2 where XXX is 420 to 430 Phono Solar: PSXXXM-20/U PSXXXMH-20/U PSxxxM8GF-24/TH where xxx is 520 to 550, PSxxxM8GFH-24/TH, where xxx is 520 to 550, PSxxxM8GF-18/VH, where xxx is 390 to 410, PSxxxM8GFH-18/VH, where xxx is 390 to 410, PSxxxM6-24/TH, where xxx is 510 to 550. REC: RECXXTP2 RECXXTP2-BLK RECXXTP2M RECXXTP2M 72 RECXXTP2M 72 BLK RECXXTP2M 72 BLK2 RECXXTP2SM 72 RECXXTP2SM 72 BLK RECXXTP2SM 72 BLK2 RECXXXAA RECXXTP3M RECXXNP RECXXTP4 RECXXXAA Pure RECXXNP2 RECxxxAA PURE 2 RECxxxAA PURE-RX - All may be followed by BLK or BLACK SEG Solar: SEG-XXX-BMB-HV, SEG-xxx-BMB-TB
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SEG-xxx-BMD-HV &
SEG-xxx-BMD-TB, where
xxx can be 370-425 SEG-XXX-BTD-BG
where xxx is 420-435

Silfab:
SLAXXX-M
SLAXXX-P
SSAXXX-M
SSAXXX-P
SLGXXX-M
SLGXXX-P
SSGXXX-M
SSGXXX-P
SILXXXBL
SILXXXML
SILXXXNT
SILXXXHL
SILXXXNL

TopSpeed Mounting System USL - Mounting and Bonding Systems for use with Photovoltaic Modules, consisting of the following components: Mount, Row Link, Skirt Assembly, Wire Management Clips, Ground Lugs, MLPE Frame Attachment Kit.	Y*	N	Y – Class A with and without skirt assembly for Type 1, Type 2 and Type 29 modules	SILXXXBK SILXXXNX SILXXXNU SILXXXHC SILXXXHN SILXXXBG SILXXXQD SILXXXQM SIL-xxxHC+ SIL-xxxHM S-Energy: SL65-54BGJ-XXXV SL65-54BHJ-XXXV Solaria: Solaria PowerXT-XXXR-PX Solaria PowerXT-XXXR-BX Solaria PowerXT-XXXR-AC Solaria PowerXT-XXXR-PM Solaria PowerXT-XXXR-PM-AC SolarJuice (Solar4America) S4AXXX72H5BB, S4AXXX72H5BW, S4AXXX72M5BB, S4AXXX72M5BW, where XXX is 375-420. S4AXXX60M5BB, S4AXXX60M5BW, S4AXXX60H5BB, S4AXXX60H5BW, where XXX is 320-345 S4AXXX-108MH10SB, S4AXXX-108MH10SW, S4AXXX-108MH10BB, S4AXXX-108MH10BW, Where XXX is 385-410. S4AXXX-108TH10BB, where XXX is 425 to 440. S4AXXX-144MH10STT, S4AXXX-144MH10BTT, where XXX is 530-565 S4AXXX-144TH10STT, S4AXXX-144TH16STT, where XXX is 565 to 590. SunPower: SPR-AXXX-G-AC SPR-AXXX SPR-AXXX-BLK-G-AC SPR-AXXX-BLK SPR-MXXX-H-AC SPR-MXXX SPR-MXXX-BLK-H-AC SPR-MXXX-BLK SunSpark: SST-XXXM3-60 SST-XXXM3B-60 SST-XXXM3-72 SST-XXXM3B-72
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Talesun: TP660M-XXX TP660P-XXX TP672M-XXX TP672P-XXX
Trina: TSM-XXXDD05(II) TSM-XXXDD05A.05(II) TSM-XXXDD05A.08(II) TSM-XXXDD05A.082(II) TSM-XXXPA05 TSM-XXXPA05.05 TSM-XXXPA05.08 TSM-XXXPD05 TSM-XXXPD05.002 TSM-XXXPD05.05 TSM-XXXPD05.05S TSM-XXXPD05.08 TSM-XXXPD05.082 TSM-XXXPD05.08D TSM-XXXPD05.08S TSM-XXXDD05H.05(II) TSM-XXXDD06M.05(II) TSM-XXXDE15H(II) TSM-XXXDE15M(II) TSM-XXXDE06X.05(II) TSM-XXXDE09.05 TSM-XXXDE15V(II) TSM-XXXDE19 TSM-XXXDEG15VC.20(II) TSM-XXXDEG18MC.20(II) TSM-XXXDEG19C.20 TSM-XXXDEG21C.20 TSM-XXXDE09C.05 TSM-XXXDE09C.07
URECO FAMxxxE7G-BB FBMxxxMFG-BB
Vikram Solar: SOMERA VSMHBB.60.XXX.05 SOMERA VSMH.72.XXX.05 PREXOS VSMDHT.60.XXX.05 PREXOS VSMDHT.72.XXX.05
VSUN Solar: VSUNXXX-144BMH-DG, VSUNXXX-120BMH, VSUNXXX-108BMH
ZNShine: ZXM6-60-XXX/M ZXM6-NH120-XXXM, ZXM6-NH144-XXXM, ZXM7-SH108-XXX/M **ZXM7-SHLDD144-XXXM
REC Solar, model RECxxxAA Pure-R,

where xxx can be 390-430

REC Solar, model
RECxxxNP3, where
xxx can be 380-410

Trina Solar, model
TSM-xxxNE09RC.05, where
xxx can be 365-430

Aptos Solar, model
DNA-108-MF10-xxxW, where
xxx can be 390-415

NRTL Listed Module Level Power
Electronics:

Rapid Shutdown Devices:

AP Smart:
Model RSD-S-PLC

Celestica International:
DG-006-F001201x
DG-006-F001401x

Delta Electronics:
GPI00010105

Ginlong Technologies:
Solis-RSD-1G
Solis-MLRSD-R1-1G
Solis-MLRSD-R2-1G

SMA:
RSB-2S-US-10

Microinverters:

Enphase:
M250
M215
C250
IQ6-60-2-US
IQ6PLUS-72-2-US
IQ7-60-2-US
IQ7-60-B-US
IQ7PLUS-72-2-US
IQ7PLUS-72-B-US
IQ8-60
IQ8PLUS-72
IQ8A-72
IQ8H-208-72
IQ8H-240-72

Optimizers:

Lunar Energy – Lunar Optimizer

SolarEdge:
P300-5NC4ARS
P320-5NC4ARS



P370-5NC4AFS
P400-5NC4AFS
P320
P340
P370
P400
P401
P405
P485
P505
P730
P800p
P850
P860
P950
S440
S500
P1100
P1101

Monitoring Devices:

Tigo:
TS4-R-F
TS4-R-M
TS4-R-O
TS4-R-S
TS4-R-M-DUO
TS4-R-O-DUO
TS4-R-S-DUO
TS4-A-F
TS4-A-2F
TS4-A-O
TS4-A-S

Generac – Optimizer model S2502

Philadelphia Solar:
**PS-M144(HCBF)-XXXW
PS-M108(HCBF)0XXXW

PS-M108(HC)-XXXW
PS-M144(HC)-XXXW

:

Thornova:
TS-BB54(XXX)
TS-BB60(XXX)
**TS- BG54(XXX)
TS-BG60(XXX)
**TS-BG72(XXX)

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Photovoltaic Ground Lug - Bolt-through Design - Tested in Combina

Cat. No.	Max OCPD (A)	Standard Mounting Hardware Provided	Investigated for		Min Profile (w x l)	Mounting Surface			Mounting Screw Size	Tightening Torque (lbs-in.)	Mounting-hole Range		Field-w		
			Bonding	Mounting		Min Thk	Max Thk	Mtl			Surface Prep	Min	Max	Wire Type (Mtl)	Wire Type
242-02101	20	Y	Y	N	1.5 in. x 1.5 in.	Mounted on Snaprack Ground or Standard Rails	AL	Anodized	5/16-18	16	N/A	N/A	CU	Solid	
242-92202	20	Y	Y	N	0.5 in. x 0.5 in	Mounted on RL Leverlock Slider Assembly Rails	AL	Anodized	5/16-18	8 ft-lb	N/A	N/A	CU	Solid	

Photovoltaic Bonding Device: MLPE Frame Attachment Kit

Cat. No.	Max OCPD (A)	Frame Thickness	MLPE Thickness	MLPE Thickness	MLPE Slot Width	Torque Value	Tested in Combination With:
		Anodized AL (mm)	AL (mm)	SS 304 (mm)	(mm)		
242-02151	20	0.8 - 2.4	2.0 - 3.2	2.0	8.1 - 8.5	10 ft.lb.	PV Modules Described in Mounting Systems noted above with frame thickness limitations.

The following components have been tested for roof penetration utilizing the Wind-Driven Rain Test from UL Subject 2582:

Cat. No.	Tested with the		
	Tested with the Following Securement Means	Following Seal/Sealant & Specific Location	Tested with the Following Roof Deck Construction
Photovoltaic mounting system component			
RL Universal Mounting System - Umbrella Bolt Flashing consisting of Composition flashing, Flash Track PRC, Flash Track End Caps, Umbrella Bolt; SpeedSeal Track.	Lag Bolt	No sealant	Asphalt shingles
UR-40 Mounting System - Consisting of the following components: Composition flashing, Umbrella L-foot, Umbrella Bolt; SpeedSeal Foot Assembly kit	Lag Bolt	No sealant	Asphalt shingles
UR-60 Mounting System - Consisting of the following components: Composition flashing, Umbrella L-foot, Umbrella Bolt, and SpeedSeal Foot Assembly kit	Lag Bolt	No sealant	Asphalt shingles

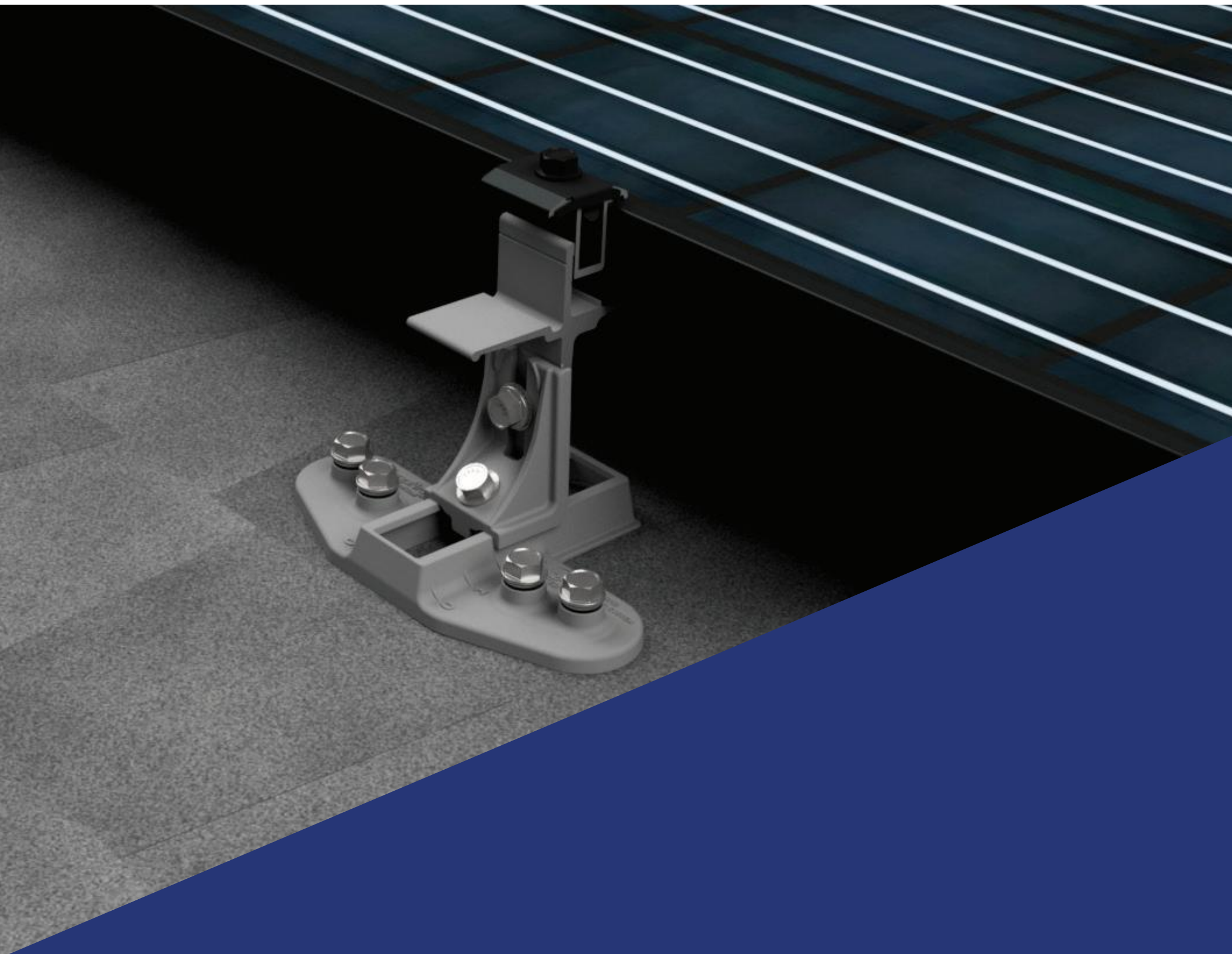
* - Not all components have been evaluated for bonding. See UL report and instruction manual for details.

** - Modules with this mark do not have the correct fire typing to meet system fire classification requirements.

Trademark and/or Tradename: "SNAPNRACK"

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SnapNrack™

Solar Mounting Solutions

TopSpeed™ Mounting System

Installation Manual

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SnapNrack’s primary goal is to provide our customers with the lowest possible installed cost for mounting residential solar modules, without compromising the values the industry has come to expect: ease of use, quality, aesthetics, and safety. Designing with this goal in mind, we are proud to present the SnapNrack TopSpeed™ mounting system with SpeedSeal™ Technology.

SnapNrack has created a ground breaking system combining great features and benefits we are known for, with our TopSpeed™ System and the most up to date technical innovation in the industry, thus reducing parts while driving down labor, material, and total installation costs. Designed to work with standard module frames, achieving UL 2703 Listing for Grounding/ Bonding and Fire Classification, providing integrated wire management, aesthetics and our industry leading "Snap-In" features, SnapNrack is providing the simplest and most cost effective solar mounting solution on the market with TopSpeed™ including integrated fasteners and SpeedSeal™ Technology.

Advantages of Installing the SnapNrack TopSpeed™ System

Modules are installed with a minimum number of parts

This elimination of parts leads to a lower estimated system cost for both the installer and home owner.

Built in Wire Management and Aesthetics

Extensive wire management solutions have been designed specifically for the system that adapts to multiple possible mounting positions.

The system is designed to be aesthetically pleasing and sturdy with a skirt that provides considerable strength at the leading edge and an elegant look for those seeking high end looking systems.

SnapNrack TopSpeed™ includes SpeedSeal™ Technology

SpeedSeal™ Technology features integrated flashing. This eliminates loosening layers of composition and removing nails with a pry bar, leading to less damage to the roof, minimized potential roof leaks, and much faster installs.

TopSpeed™ Mounts attach Directly to the Decking

As well as all of the benefits associated with the standard SpeedSeal™ Technology, TopSpeed™ attaches to the roof sheathing and does not require rafter attachment. Simply attaching to the roof sheathing removes the requirement for finding rafters and drilling pilot holes, creating potential rafter misses that can cause leaks.



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Certification Details

SnapNrack TopSpeed™ mounting system has been evaluated by Underwriters Laboratories (UL) and Listed to UL Standard 2703 for Grounding/Bonding, and Fire Classification.

Grounding/Bonding

Only specific components have been evaluated for bonding, and are identified as being in the ground path. The TopSpeed™ components that have been evaluated for bonding are the Mount Assembly (Mount Clamp Top, Module Clamp Tower, Angle Bracket), Clamp Assembly, Universal Skirt, Universal Skirt Clamp, Ground Lugs, and Smart Clips.

Universal Skirt Spacers, Mount Channel Nut, and Mount Base are not required to be bonded to the system based on the exceptions in clause 9.1 of UL 2703 1st Ed. Wire management clips are utilized to route conductors away from these components and must be assembled according to the instructions.

This mounting system may be used to ground and/or mount a PV module complying with UL 1703 or UL 61703 only when the specific module has been evaluated for grounding and/or mounting in compliance with the included instructions. See Appendix A for the list of modules tested for use with the TopSpeed™ System for integrated grounding.

Ground Lugs have been evaluated to both UL 467 and UL 2703 Listing requirements. The following ground lugs have been approved for use: SnapNrack model 242-92202, and Ilsco models GBL-4DBT and SGB-4.

The following components have been evaluated for bonding as the fault current ground path: TopSpeed™ Mount Assembly, (Mount Clamp Top, Module Clamp Tower, Angle Bracket), Clamp Assembly, Wire Management Clips, and Ground Lugs. In order to maintain the Listing for bonding, wire management clips must be assembled to route conductors away from parts that have not been evaluated for bonding.

A Listed (QIMS) and Unlisted Component (KDER3) grounding lug, SnapNrack part no. 242-92202, is attached to the module frame flange for the normal attachment of a Grounding Electrode Conductor, which provides bonding within the system and eventual connection to a Grounding Electrode, as required by the U.S. NEC. Details of part no. 242-92202 can be found in Volume 1, Section 4, and Volume 2, Section 2. When this method is used, the grounding symbol is stamped onto the body of the ground lug to identify the grounding terminal.

An alternate method of grounding, a UL Listed (KDER and QIMS) grounding lug, Ilsco (E34440 and E354420) model SGB-4 is attached to the module frame flange. When this method is used, the grounding terminal is identified by the green colored screws of the lug.

An alternate method of grounding, a UL Listed (KDER and QIMS) grounding lug, Ilsco (E34440 and E354420) model GBL-4BDT is attached to the module frame flange through the specified hardware and torque values. When this method is used, the grounding terminal is identified by the green colored set screw of the lug.

An alternate method of grounding, Enphase R/C (QIKH2)(QIMS2) model M250, M215 & C250 is bonded to the Listed PV module frame by the Enphase R/C (QIMS2) Model EFM-XXMM anodization piercing mounting/clamping kit. The total roof-mounted PV system is bonded (modules and microinverters) together and the assembly is bonded to ground through the Enphase R/C (QIMS2) Engage Cables; Model ETXX-240, ETXX-208 or ETXX-277, when properly grounded at the service entrance. R/C (QIMS2), Dynoraxx (E357716) photovoltaic bonding device cat. no. Dynobond is an optional component that may be used with this system. The Dynobond device has been evaluated to provide module to module bonding. The Dynobond device attaches to the frame flange of adjacent modules Listed (QIMS), SnapNrack MLPE Frame Attachment Kit model 242-02151 has been investigated to bond approved MLPE device back plates to frames of modules.



Fire

SnapNrack TopSpeed™ has been investigated for a Class A System Fire Classification for Steep-Sloped and low sloped roofs with Type 1 and Type 2 modules. Because the system was tested at 5 inches above the test roof fixture, TopSpeed™ can be installed without any height restrictions due to System Fire Classification. See Appendix A for potential module-specific height restrictions due to module temperature. The Skirt is considered an optional component with respect to Fire Classification, as SnapNrack TopSpeed™ maintains the same Fire Classification Rating both with and without the skirt.

NOTE: Modules with an asterisk* have a fire rating that is different from Type 1, Type 2 or Type 29. SNR systems have only been evaluated for use with Type 1, Type 2, or Type 29 modules. Modules with a different fire type rating should be considered to not have been evaluated for use with SNR systems with respect to a system fire rating.

Inspection Practices

SnapNrack recommends a periodic re-inspection of the completed installation for loose components, loose fasteners, and any corrosion, such that if found, the affected components are to be immediately replaced.



Component Details

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TopSpeed™ Structural Components



TopSpeed™ Mount

SnapNrack TopSpeed™ Mount assembly including SpeedSeal™ base, clamp top, and (4) SnapNrack #14 SS Wood Screws with 1/2" Hex Head.



TopSpeed™ Clamp

SnapNrack TopSpeed™ Clamp assembly including including Link bottom, Link top, and springs.



Universal Skirt

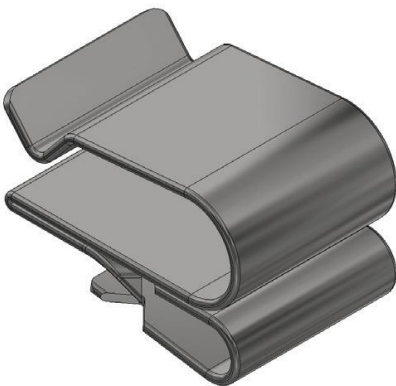
SnapNrack Universal Skirt in double portrait or single landscape lengths.

Wire Managements Components



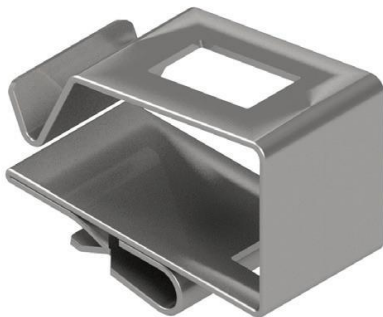
Skirt Spacers

SnapNrack Universal Skirt Spacer for 40mm, 38mm, 35mm, 32mm, and 30mm modules.



Smart Clip

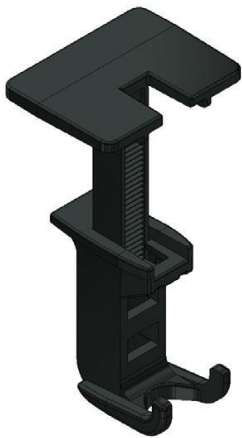
Module frame cable clip, holds two PV wires or Enphase IQ-Cables.



Smart Clip XL

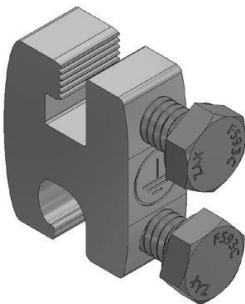
Module frame cable clip, holds six PV wires or four Enphase IQ-Cable.

Grounding/MLPE Components



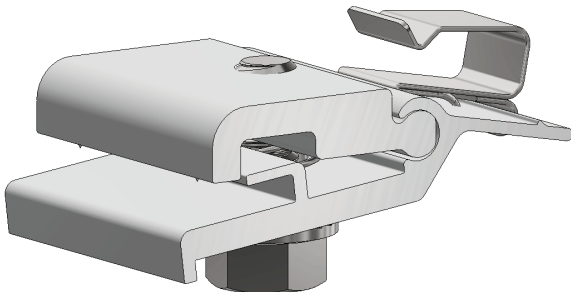
Wire Saver

Designed to secure conductors that become loose and hang below the array, holds one conductor.



Ground Lug

SnapNrack Ground Lug assembly used for attaching the Equipment Grounding Conductor on to one module or any TopSpeed™ Mount per array.



MLPE Frame Attachment Kit

Attaches MLPEs (Module Level Performance Enhancers) and other related equipment to the module frame.



REVIEWED
By Devon.Murtha at 2:19 pm, Feb 23, 2026

Hardware Torque Specifications

The recommended torque to be applied to components for proper assembly and bonding are as follows:

Hardware Description	Torque Specification
All TopSpeed™ ½” bolts; System Leveling Bolt, TopSpeed™ Mount Clamping Bolt, Clamp Bolt	16 ft-lb
Ground Lug model 242-92202 to Module Frame or anywhere on the TopSpeed™ Mount, and Ground Lug model 242-92202 to Grounding Electrode Conductor (6-12 SOL)	8 ft-lb
MLPE Frame Attachment Kit, MLPE Rail Attachment Kit	10 ft-lb
SolarEdge Frame Mounted Microinverter Bracket to Module Frame	11 ft-lb
Enphase Frame Mounted Microinverter Bracket to Module Frame	13 ft-lb
Ground Lug model SGB-4 to module	75 in-lb
Ground Lug model SGB-4 to Grounding Electrode Conductor (4-14 SOL or STR)	35 in-lb
Ground Lug model GBL-4DBT to module	35 in-lb
Ground Lug model GBL-4DBT to Grounding Electrode Conductor (10-14 SOL or STR)	20 in-lb
Ground Lug model GBL-4DBT to Grounding Electrode Conductor (8 SOL or STR)	25 in-lb
Ground Lug model GBL-4DBT to Grounding Electrode Conductor (4-6 SOL or STR)	35 in-lb

Pre-Installation Requirements

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Site Survey

- Measure the roof surfaces and develop an accurate drawing, including any obstacles such as chimneys and roof vents.
- If plans for the roof structure are available, verify that the plans match the final structure.
- Identify any roof access or setback areas as required by the local AHJ.
- Identify any construction issues that may complicate the process of locating rafters from the roof surface.
- If you find structural problems such as termite damage or cracked rafters that may compromise the structure's integrity consult a structural engineer.

Design Guidance

- PV Designers should account for the 0.75 inch spacing between rows and columns of modules when creating the layout.
- Determine site conditions for calculating the engineering values, confirm site conditions and code versions comply with local AHJ requirements.
- Reference site conditions and system specifications in TopSpeed™ Structural Engineering Report to determine the number of attachments per module side.
- Insert SnapNrack installation details into design plan set specific to the project requirements.
- Draw roof attachment locations on plan set layout based on TopSpeed™ Structural Engineering.

Best Practice:

If environmental load conditions require three TopSpeed™ attachments per module side this is only required when modules share attachments.

- Identify homerun and Junction Box locations based on rooftop wiring requirements.
- Mark distance from array edge to identifiable roof feature in x and y axes.

Safety Guidance

- Always wear appropriate OSHA approved safety equipment when at active construction site.
- Appropriate fall protection or prevention gear should be used. Always use extreme caution when near the edge of a roof.
- Use appropriate ladder safety equipment when accessing the roof from ground level.

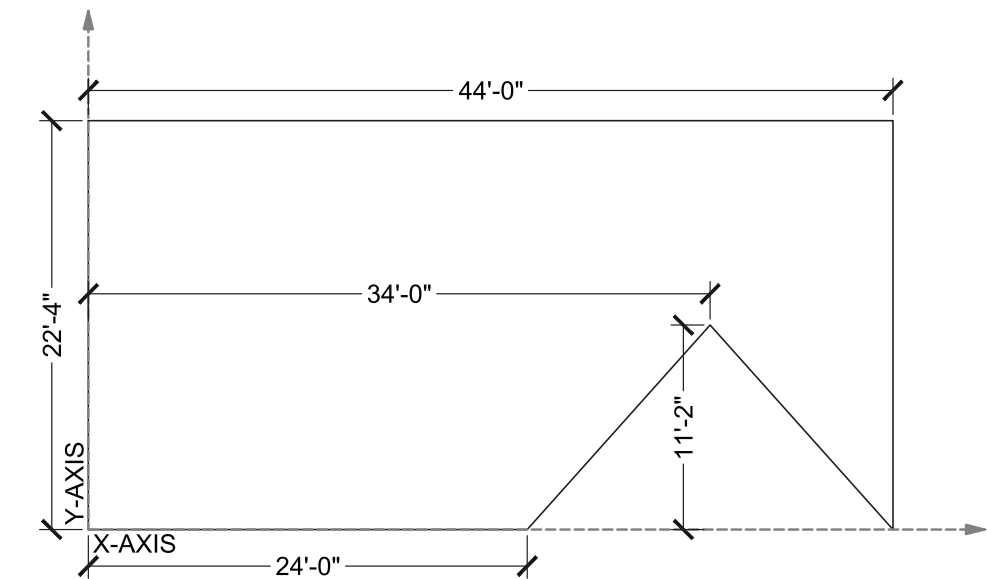


Image note: X-Axis described in this manual is cross-slope on the roof, Y-Axis is in line with the roof slope.

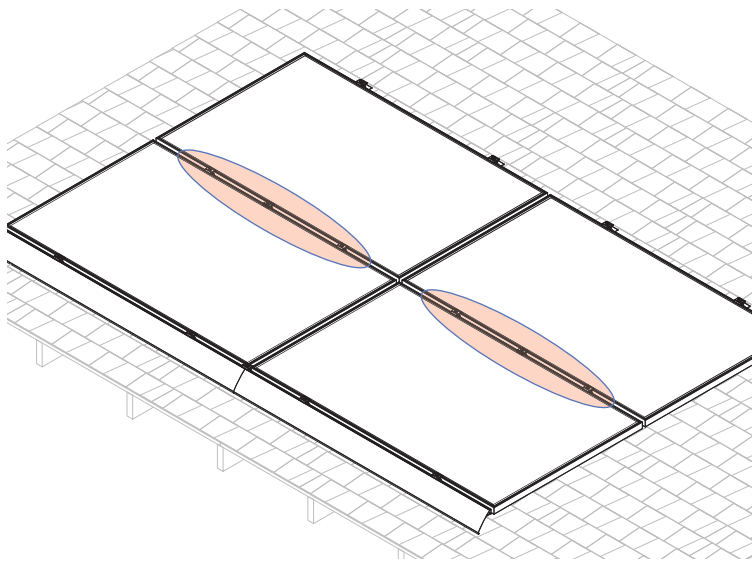
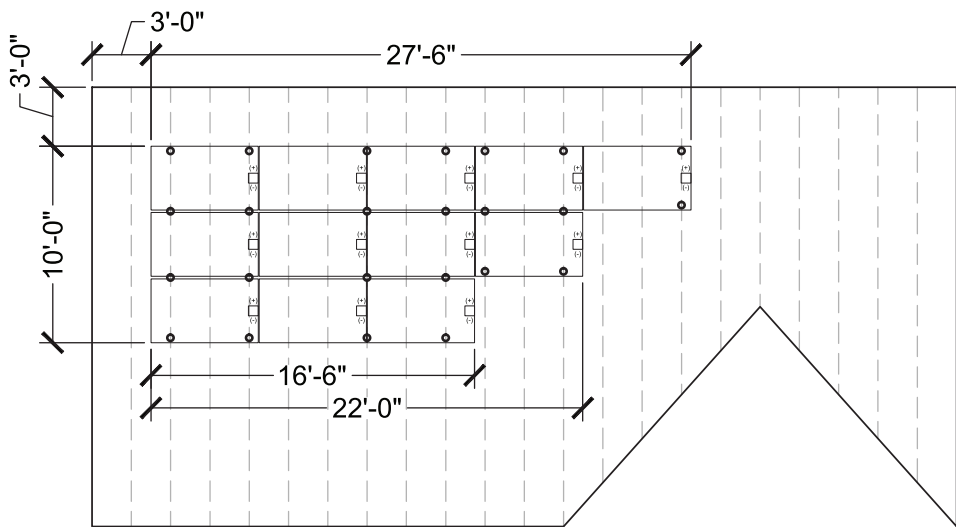


Image note: This four module array is installed in a high load configuration with three attachments per side where two modules share attachments. See highlighted area. As shown, three attachments are never required at the skirt or the top of the array.

Safety Guidance Continued

- Safety equipment should be checked periodically for wear and quality issues.
- Always wear proper eye protection when required.



REVIEWED
By Devon.Murtha at 2:19 pm, Feb 23, 2026

TopSpeed™ Mount to Module Frame Installation

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Required Tools

● Socket Wrench/Impact Driver

● Torque Wrench

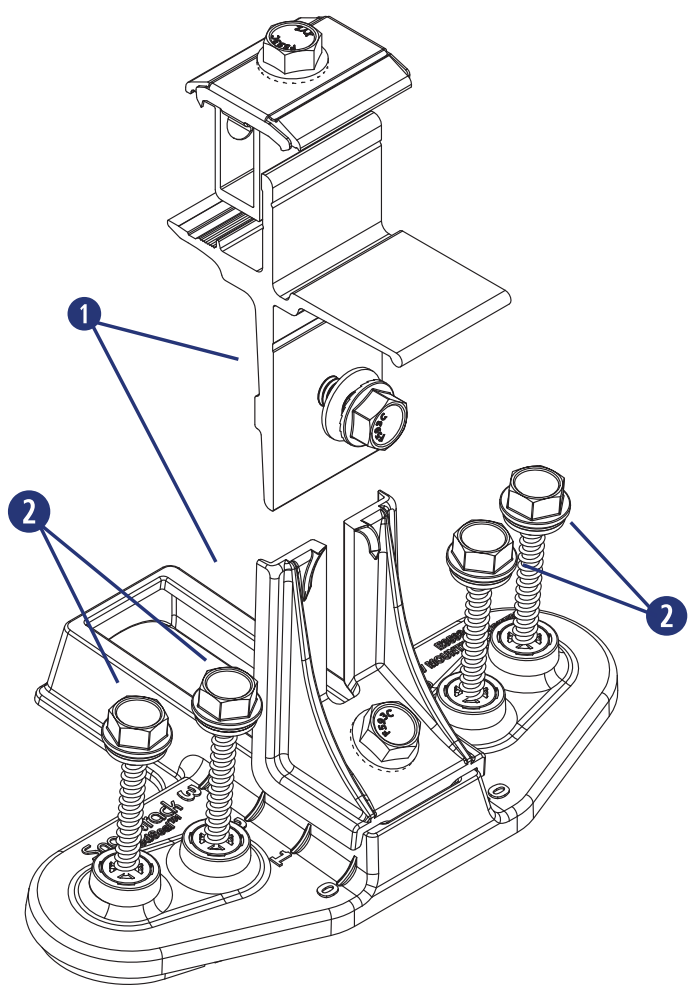
● 1/2" Socket

Materials Included - TopSpeed™ System with SpeedSeal™ Technology

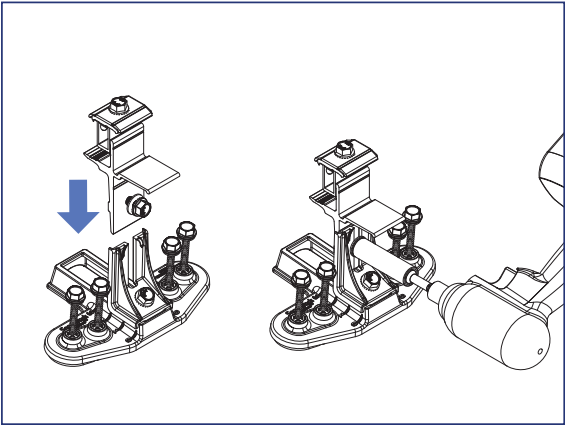
- 1 (1) SnapNrack TopSpeed™ Mount
- 2 (4) SnapNrack #14 Wood Screw with 1/2" Hex Head & sealing washer

**Best Practice:**

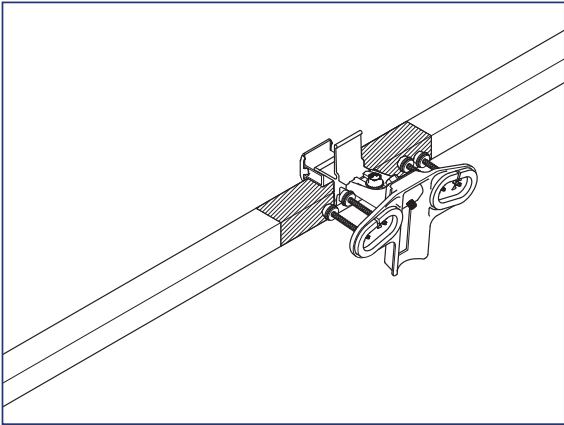
Attach all TopSpeed™ mounts as the modules are being prepped with MLPEs on the ground. Attach Mounts before attaching MLPEs to simplify wire management.



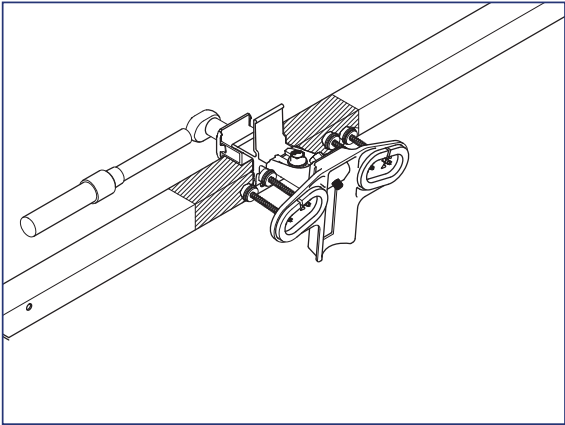
INSTALLATION INSTRUCTIONS



1) Assemble all TopSpeed™ Mounts required for the installation. Slide the clamp tower assembly into the angle bracket riser and tighten the leveling bolt to 16 ft-lbs.



2) Position TopSpeed™ Mount clamp on the module frame within the module manufacturers required clamping zone.



3) Tighten 1/2" clamping bolt to 16 ft-lb. Only two Mounts are required per module on one side.

**Install Note:**

For high load conditions add a third attachment in the middle of the module frame.

TopSpeed™ Universal Skirt Layout

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Required Tools

- Roof Marking Crayon or Chalk
- Tape Measure

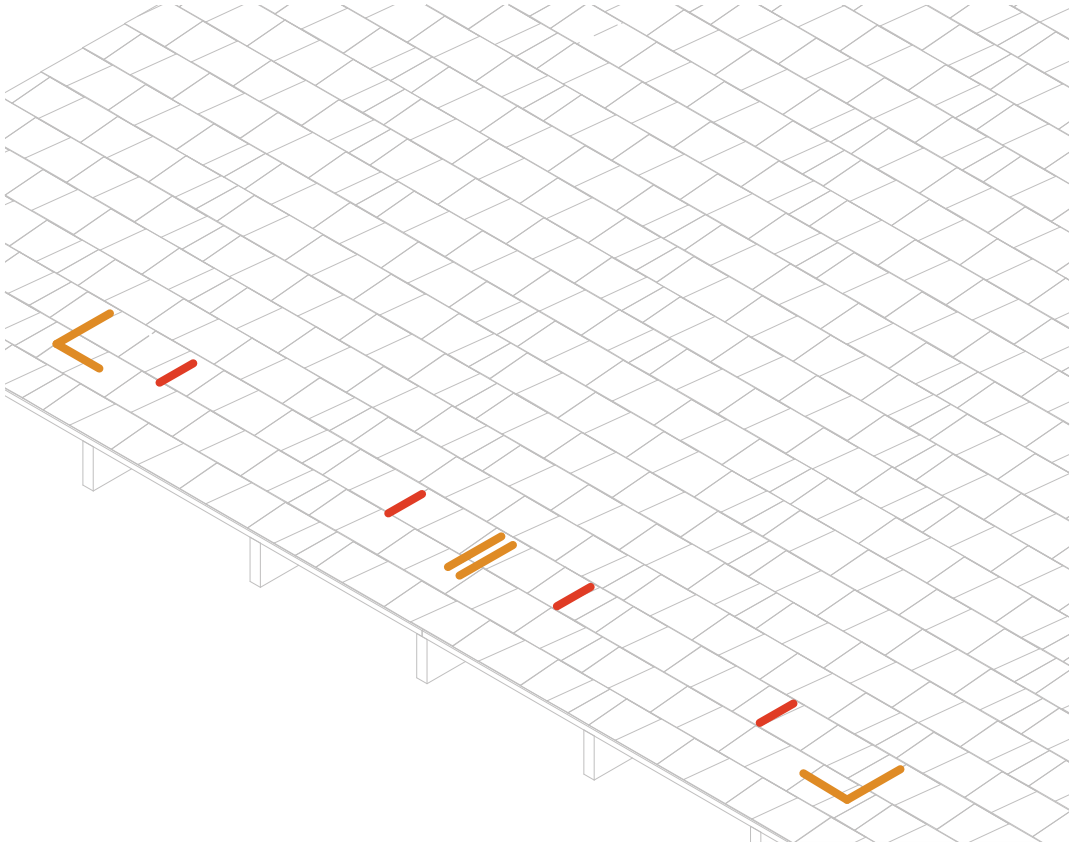
LAYOUT INSTRUCTIONS

1) Use a tape measure to verify that all modules will fit properly on the roof surface.

2) On the roof draw the layout for the skirt installation including module gaps (recommended 0.75 inch gap), bottom corners, and locations of the two TopSpeed™ attachments per module that clamp to the skirt. Three attachments per module is never required at the skirt.

⚙️ Install Note:

If environmental load conditions require three TopSpeed™ attachments per module side this is only required when modules share attachments.



TopSpeed™ Mount: Skirt Installation

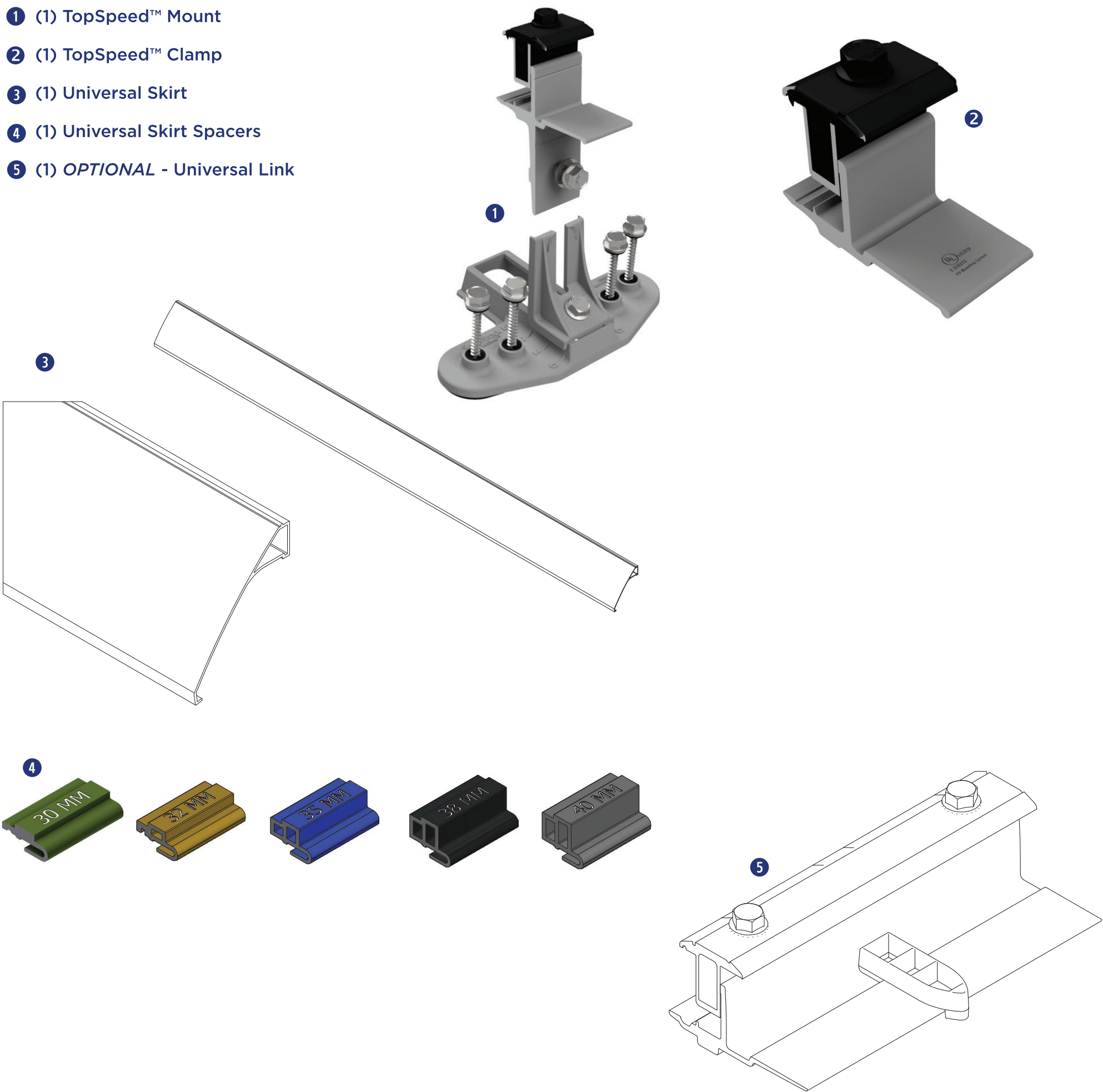
snapnrack.com

Required Tools

- Socket Wrench/Impact Driver
- Torque Wrench
- 1/2" Socket
- Roofing sealant

Materials Included - TopSpeed™ Mount with SpeedSeal™ Technology

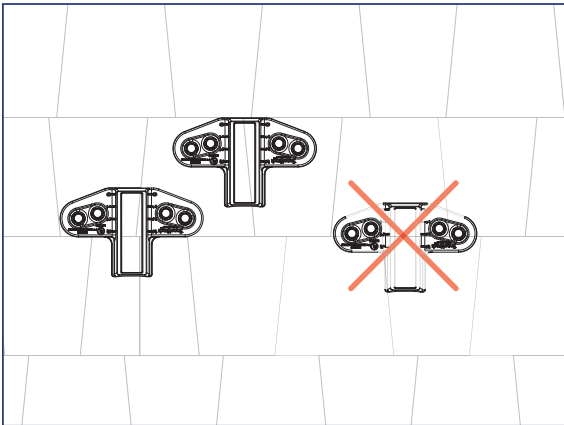
- 1 (1) TopSpeed™ Mount
- 2 (1) TopSpeed™ Clamp
- 3 (1) Universal Skirt
- 4 (1) Universal Skirt Spacers
- 5 (1) *OPTIONAL* - Universal Link



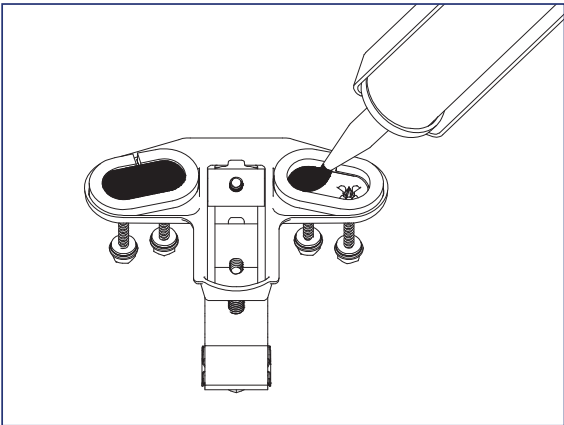
TopSpeed™ Mount Skirt Installation

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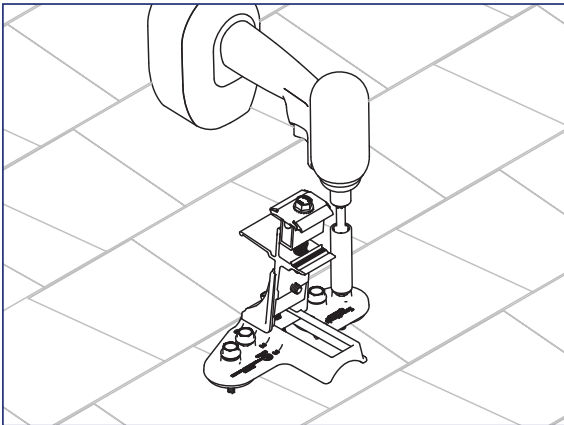
INSTALLATION INSTRUCTIONS



1) Install TopSpeed™ Mounts at locations drawn during the skirt layout. Mounts must be installed entirely on one course of composition.



2) Fill both cavities on bottom of TopSpeed™ Mount created by SpeedSeal™ gasket with roof sealant to ensure a watertight seal.

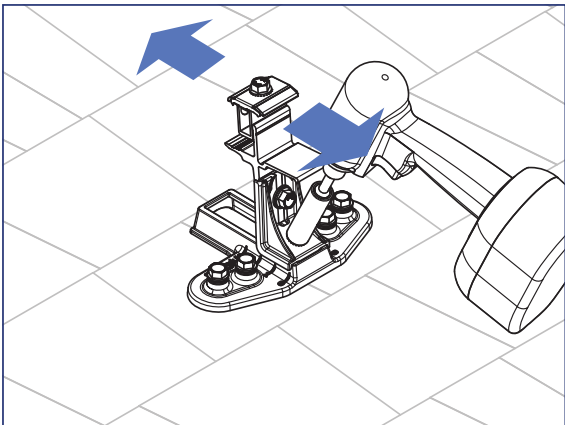


3) Attach TopSpeed™ Mount to roof using the (4) SnapNrack #14 Wood Screws with 1/2" hex head that are captured in the Mount.

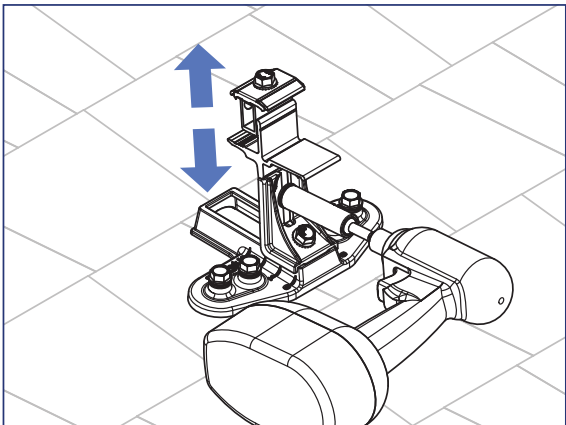


Install Note:

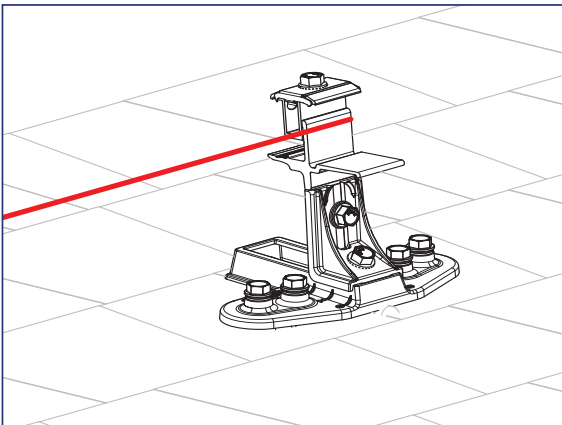
Roof sealant should be expelled from both vents of the TopSpeed™ Mount as it is installed to assure the proper amount of roof sealant has been applied. If sealant is not expelled from all four vents, remove TopSpeed™ Mount, add more sealant to the cavity, then reinstall.



4) Loosen Course Adjustment bolt and adjust end Mounts up or down until aligned with bottom edge of array as marked on the roof, then tighten the Course Adjustment bolt.



5) To set the TopSpeed™ Mount level loosen the Leveling bolt and move the clamp up or down, then tighten the Leveling bolt and torque to 16 ft-lb.



6) Pull string line tight from one corner mount to opposite corner mount to align and level all TopSpeed™ Mounts between the end mounts.



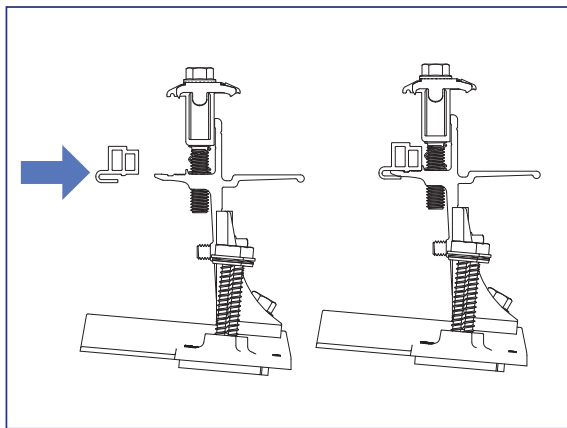
Install Note:

Use the string line alignment feature on Mounts to level and align the Mounts.

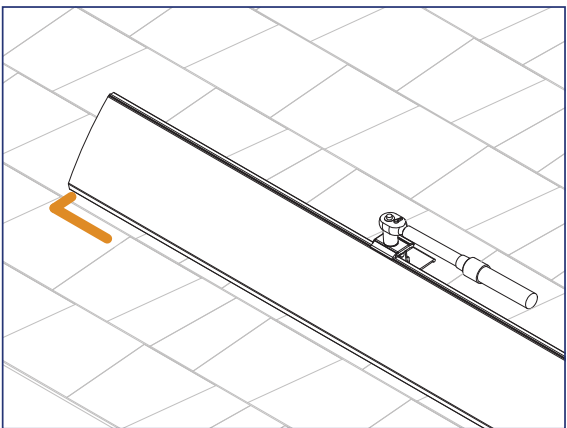
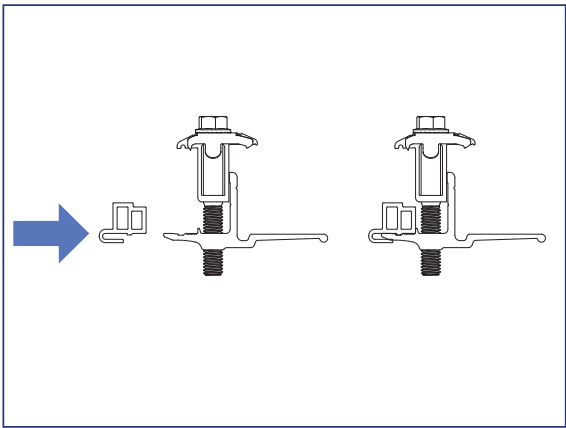
TopSpeed™ Mount Skirt Installation

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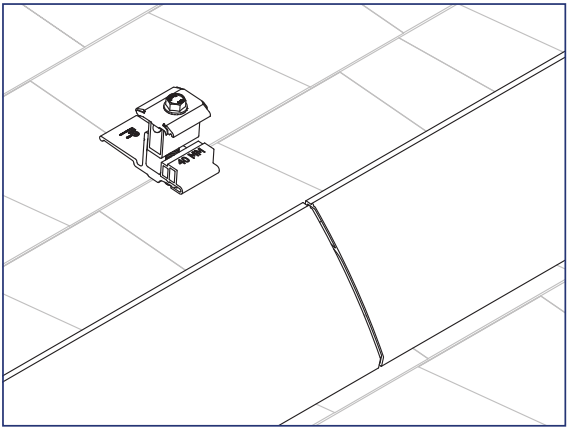
INSTALLATION INSTRUCTIONS



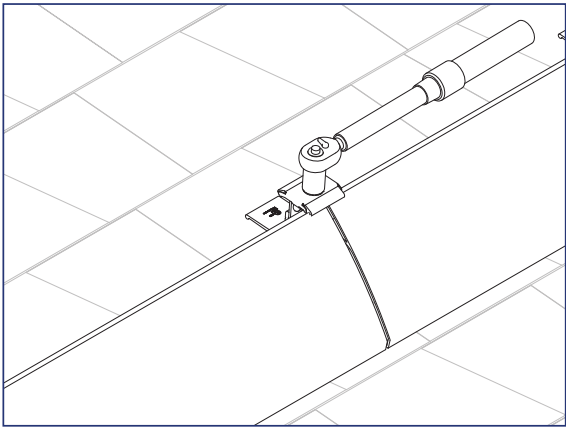
7) Universal Spacers will need to be added to Mounts and Clamps where Skirt will be installed.



8) Install Universal Skirt by holding the skirt in Mount, sliding Skirt to align with array layout marks, and clamping skirt into mount.



9) Use TopSpeed™ Clamps to connect multiple lengths of Array Skirt.



Install Note:

Optionally use Universal Links to connect lengths of Array Skirt.

Wire Management

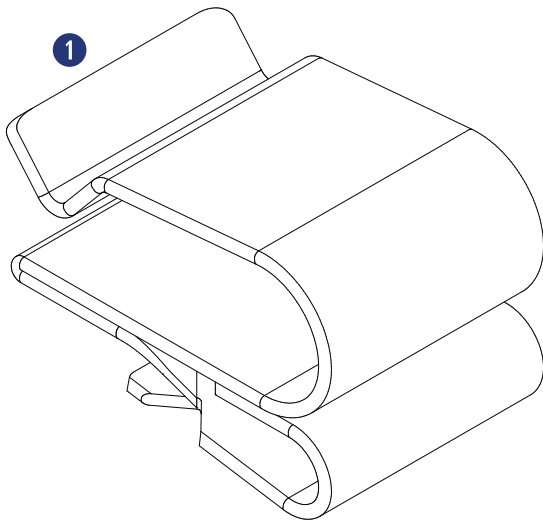
Required Tools

- Socket Wrench
- Torque Wrench
- 1/2” Socket
- Electrician Tools

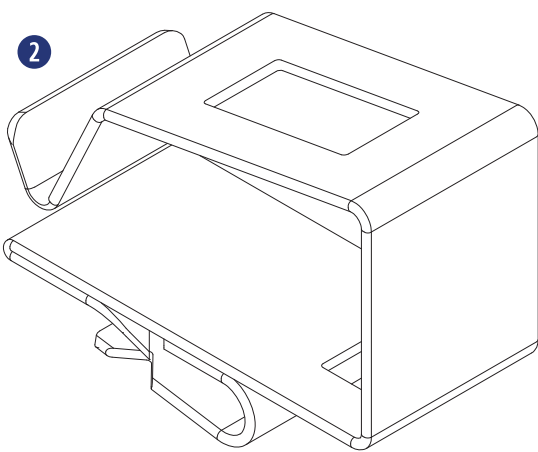
Materials Included

Smart Clips

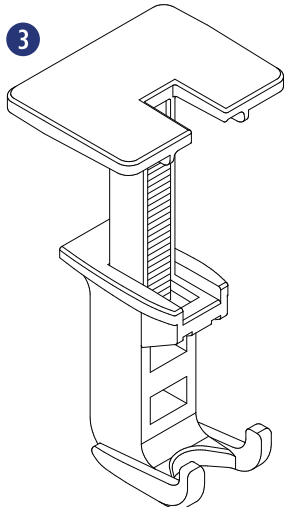
- 1 (1) Smart Clip [(2) PV Wire, (1) Enphase IQ Cable]
- 2 (1) Smart Clip XL [(6) PV Wire, (4) Enphase IQ]
- 3 (1) Wire Saver [(1) PV Wire]



Smart Clip



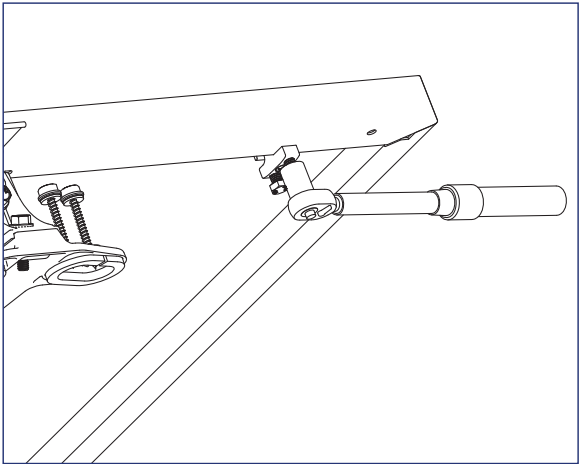
Smart Clip XL



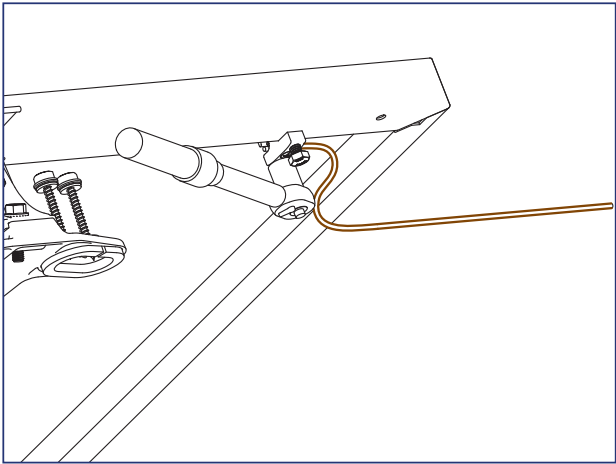
Wire Saver

INSTALLATION INSTRUCTIONS - GROUND LUG

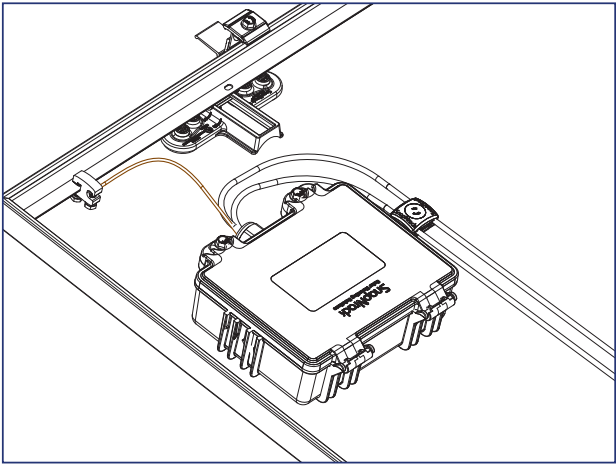
The SnapNrack Ground Lug to be used in accordance with the National Electric Code, ANSI/NFPA 70.



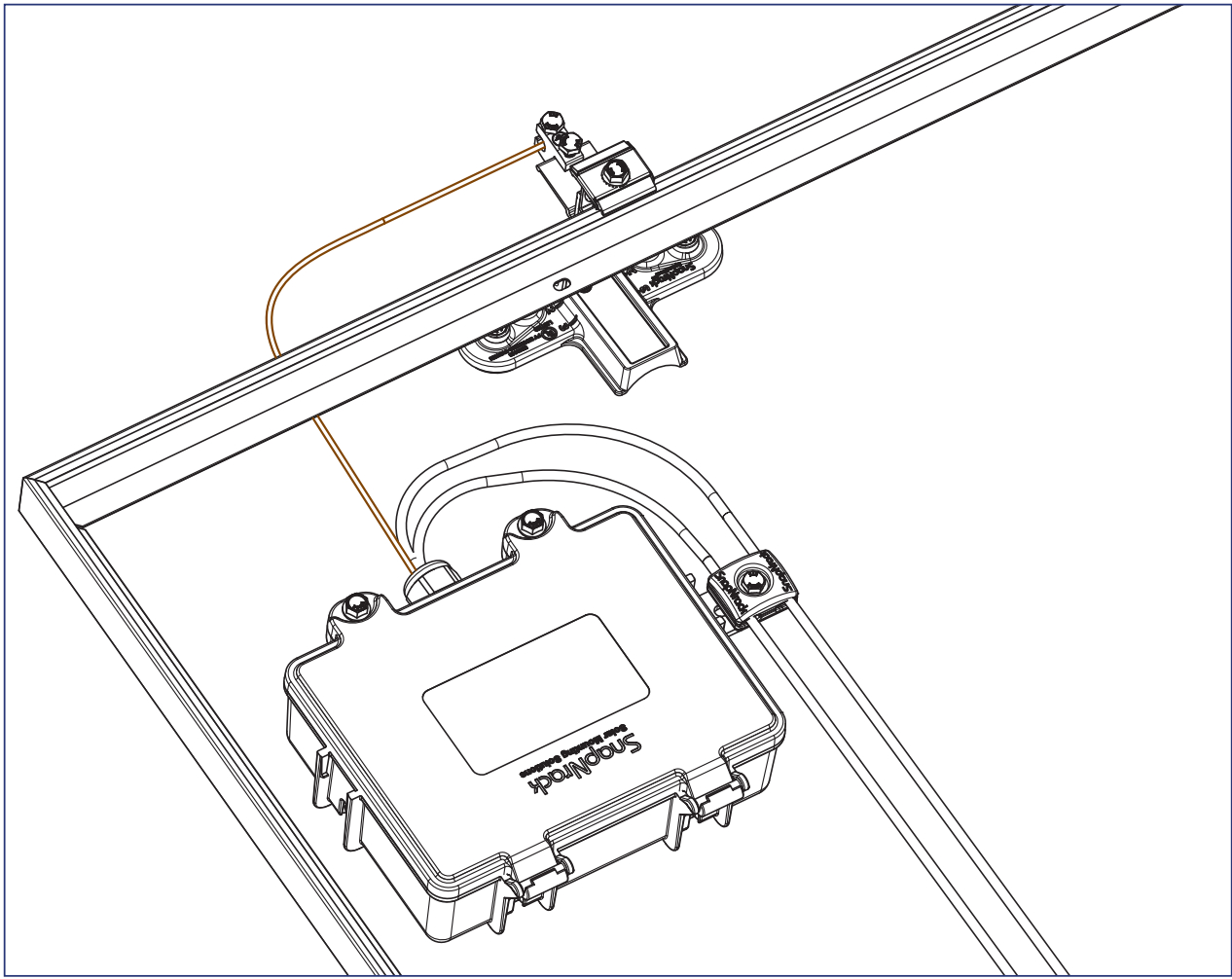
1) Ground Lug (242-92202) can be attached anywhere along the module frame or any TopSpeed™ Mount near the Junction Box. Torque module clamping bolt to 8 ft-lb.



2) Run 10 - 6 AWG, solid, bare copper GEC into Ground Lug channel, torque wire clamping bolt to 8 ft-lb.



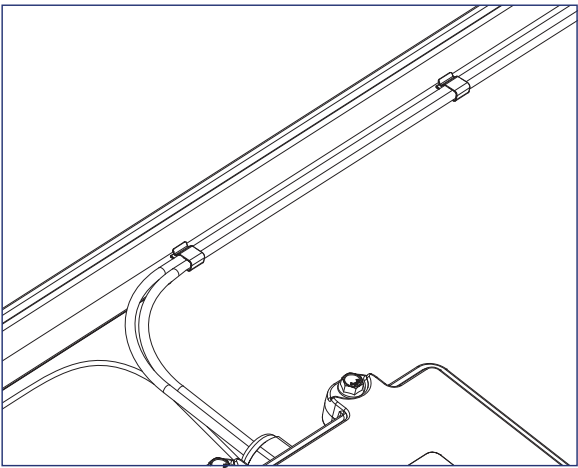
3) Run bare, solid EGC from Ground Lug R to Junction Box, bond bare EGC to stranded EGC in Junction Box. For details on installing the Junction Box reference the **Junction Box Installation Manual**.



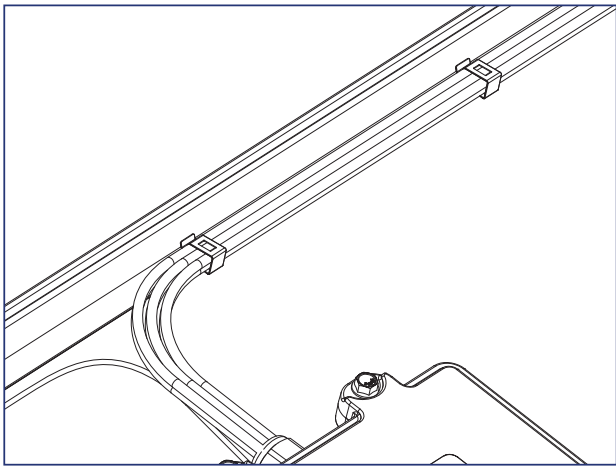
4) Optionally; Install Ground Lug on the Mount Landing Pad at the top of the array. Run bare copper between ground lug and Junction Box.

INSTALLATION INSTRUCTIONS - SMART CLIPS

SmartClip and SmartClip XL should be used to route conductors in a neat and workmanlike manner away from all non-bonded components and support the conductors adequately to eliminate potential damage.



1) Use SnapNrack Smart Clip II to manage up two PV wires inside the module frame while prepping out the modules on the ground or installing modules on the roof.



2) Use SnapNrack Smart Clip XL to manage larger bundles of PV wire; up to 6 PV wires per clip

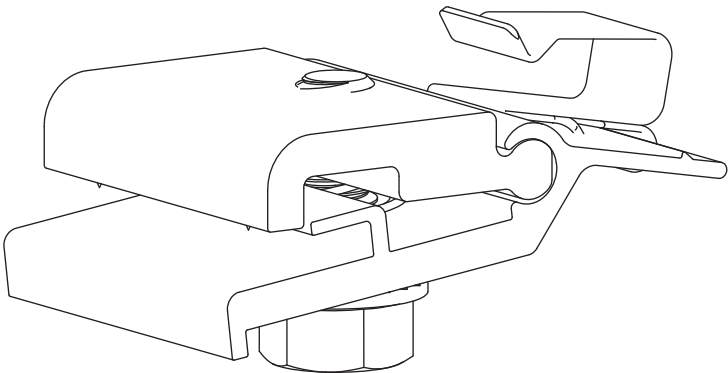
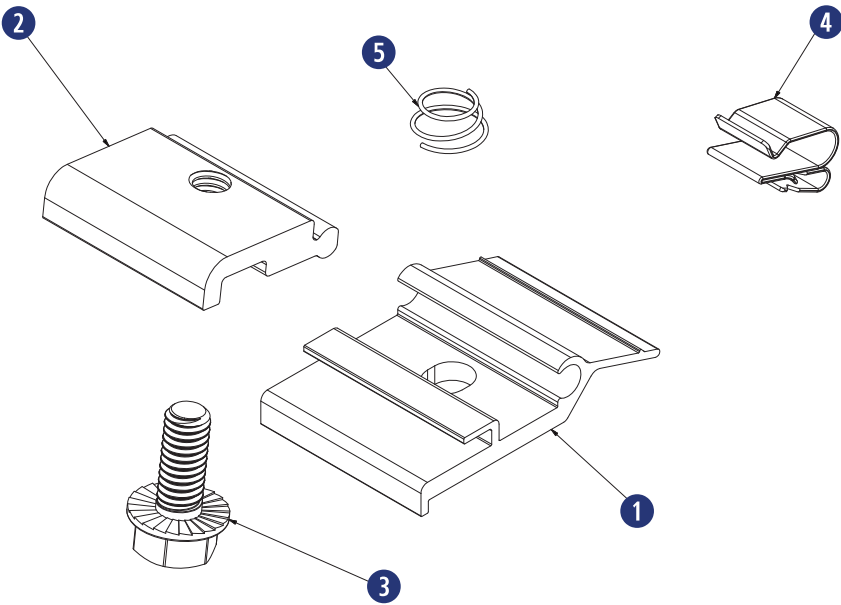
MLPE & RSD Installation

Required Tools

- Socket Wrench
- Torque Wrench
- 1/2” Socket

Materials Included - MLPE Rail Attachment Kit

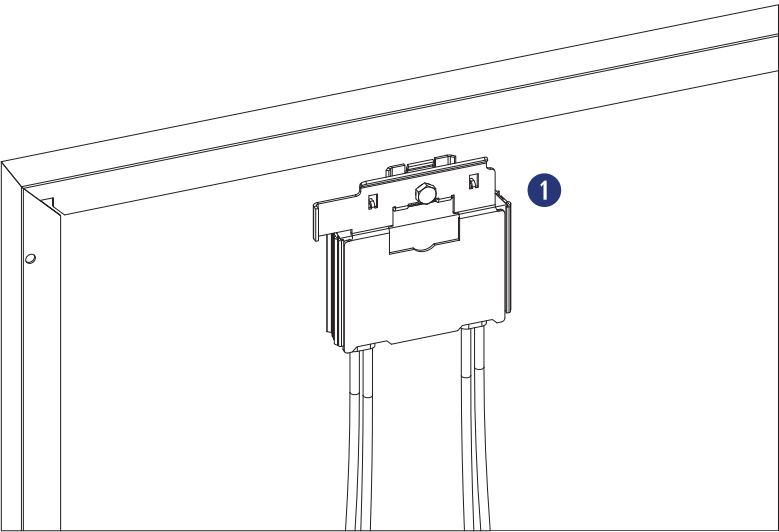
- 1 (1) SnapNrack MLPE Frame Attachment Top
- 2 (1) SnapNrack MLPE Frame Attachment Bottom
- 3 (1) 5/16”-18 X 3/4” Serrated Flange Bolt SS
- 4 (1) SnapNrack Smart Clip
- 5 (1) SnapNrack MLPE Frame Attachment Coil Spring SS



Materials Included

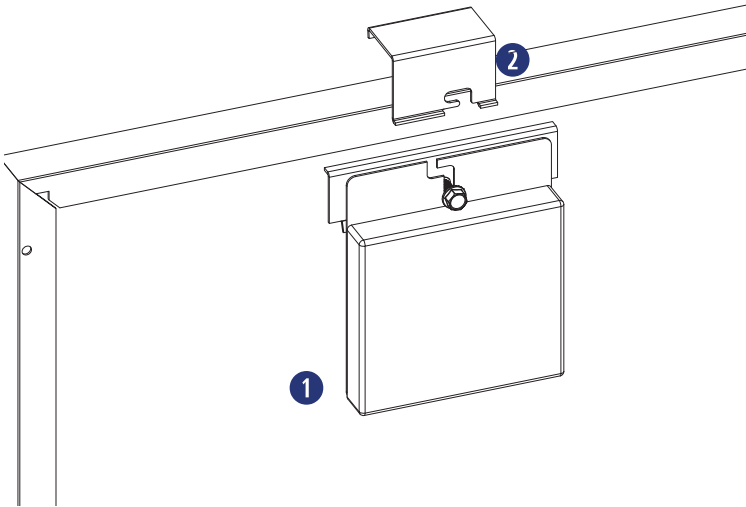
SolarEdge Frame Mount

- 1 (1) SolarEdge Optimizer w/ Frame-Mounted Module Add-On



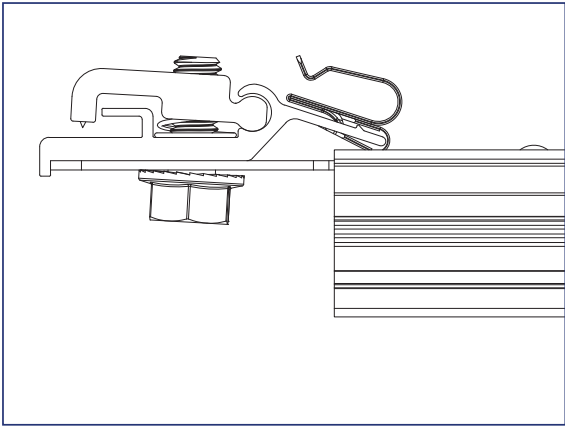
Enphase Frame Mount

- 1 (1) Enphase Microinverter
- 2 (1) Enphase Frame Mount

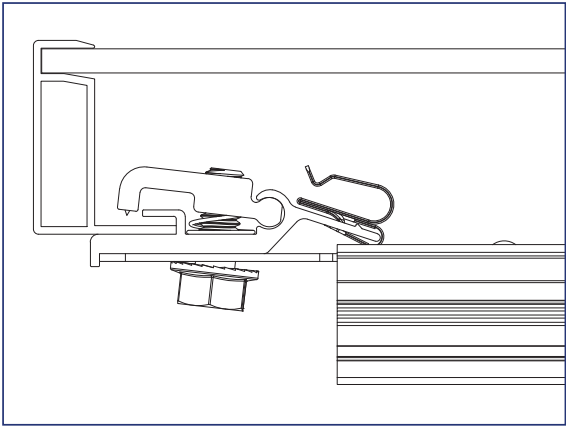


INSTALLATION INSTRUCTIONS - SNAPNRACK MLPE FRAME ATTACHMENT KIT

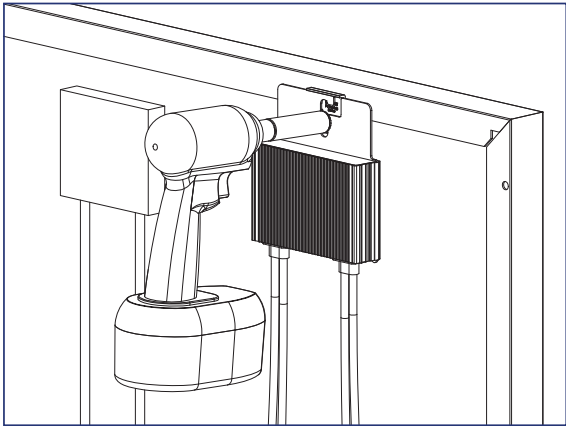
SnapNrack MLPE Frame Attachment kit are used to attach module level performance enhancing devices, and other devices such as an SRD (rapid shutdown device), directly to module frames, and provide integrated grounding/bonding for Devices grounded through metal back plate. (Refer to the list of tested MLPE devices on page XX of this manual).



1) Slide the backplate channel of the MLPE device under the MLPE Frame Attachment Kit bolt. The MLPE mounting plate should rest against the MLPE mounting plate backstop on the MLPE Frame Attachment Kit.



2) Position the MLPE Frame Attachment Kit on the module frame flange in a location that will not interfere with mounting system components. The module frame flange should rest against the module flange backstop on the MLPE Frame Attachment Kit.



3) Tighten the mounting bolt on the MLPE Frame Attachment Kit to 12 lb-ft (144 lb-in).



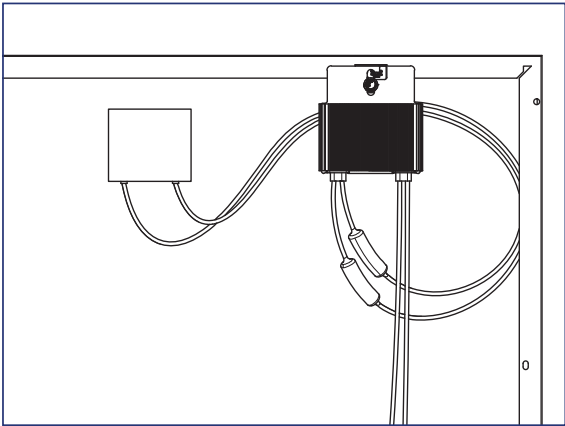
Install Note:

The MLPE Frame Attachment Kit bonds the following components: Module Frame, MLPE backplate and Smart Clip.



Install Note:

Avoid blocking module frame drainage holes when installing the MLPE Frame Attachment Kit.

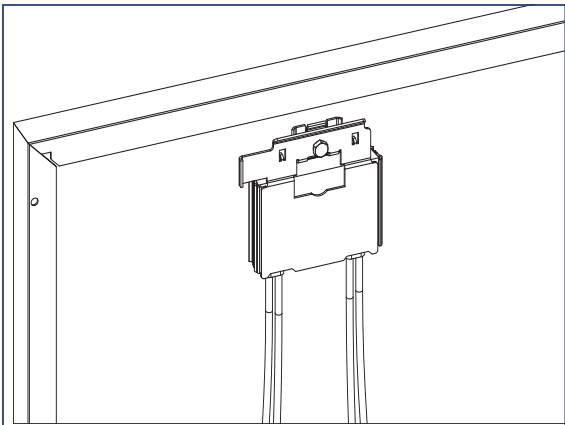


4) Connect the module leads to the input connectors on the MLPE device and manage conductors with the integrated Smart Clip.

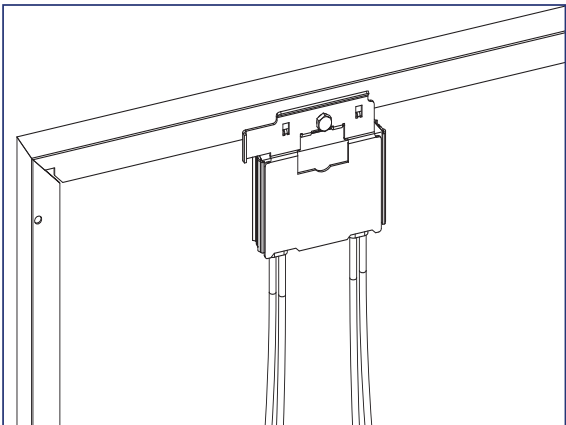
MLPE & RSD Installation

snapnrack.com

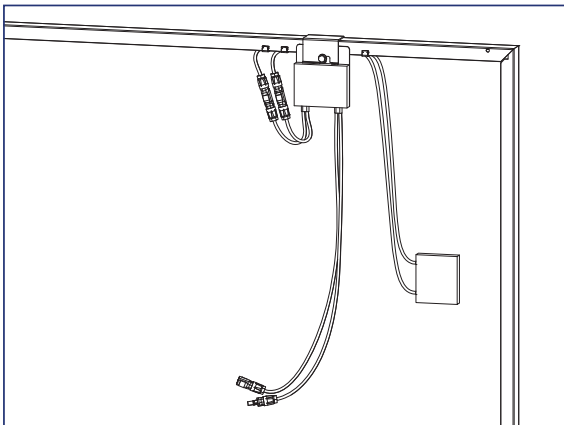
INSTALLATION INSTRUCTIONS - SOLAREEDGE FRAME MOUNT



1) Locate the SolarEdge optimizer with Frame-Mounted Module Add-On at a location on the module frame that will not interfere with the TopSpeed™ Mounts.



2) Install the optimizer mounting plate onto the module frame and tighten hardware to 11 ft-lbs.



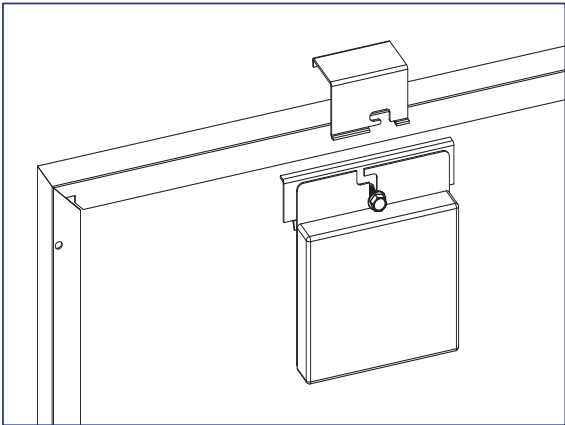
3) Connect the module leads to the input connectors on the optimizer and manage conductors with SnapNrack Smart Clips.



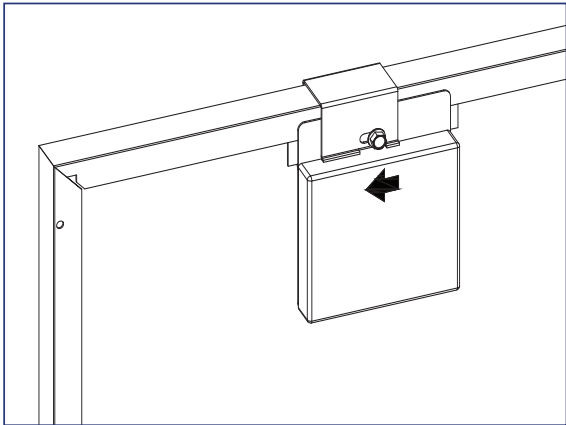
Install Note:

If module is mounted in portrait, install MLPE on long side, short side for landscape.

INSTALLATION INSTRUCTIONS - ENPHASE FRAME MOUNT



1) Locate the Enphase Frame Mount bracket clamp at a location on the module frame that will not interfere with the TopSpeed™ Mounts.

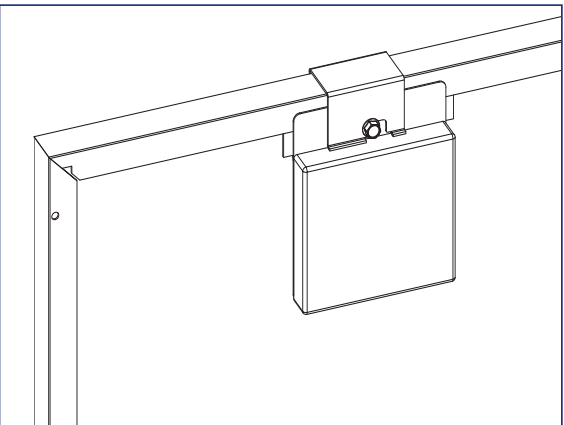


2) Slide the microinverter unit onto the bracket clamp, then move it slightly to the left.



Install Note:

The microinverter mounting flange should be on the outside of the module frame.



3) Tighten the hardware to 13 ft-lbs.

4) Connect module leads to microinverter DC connectors.



Install Note:

Refer to the Enphase Frame Mount installation guide for additional instructions.

Module Installation

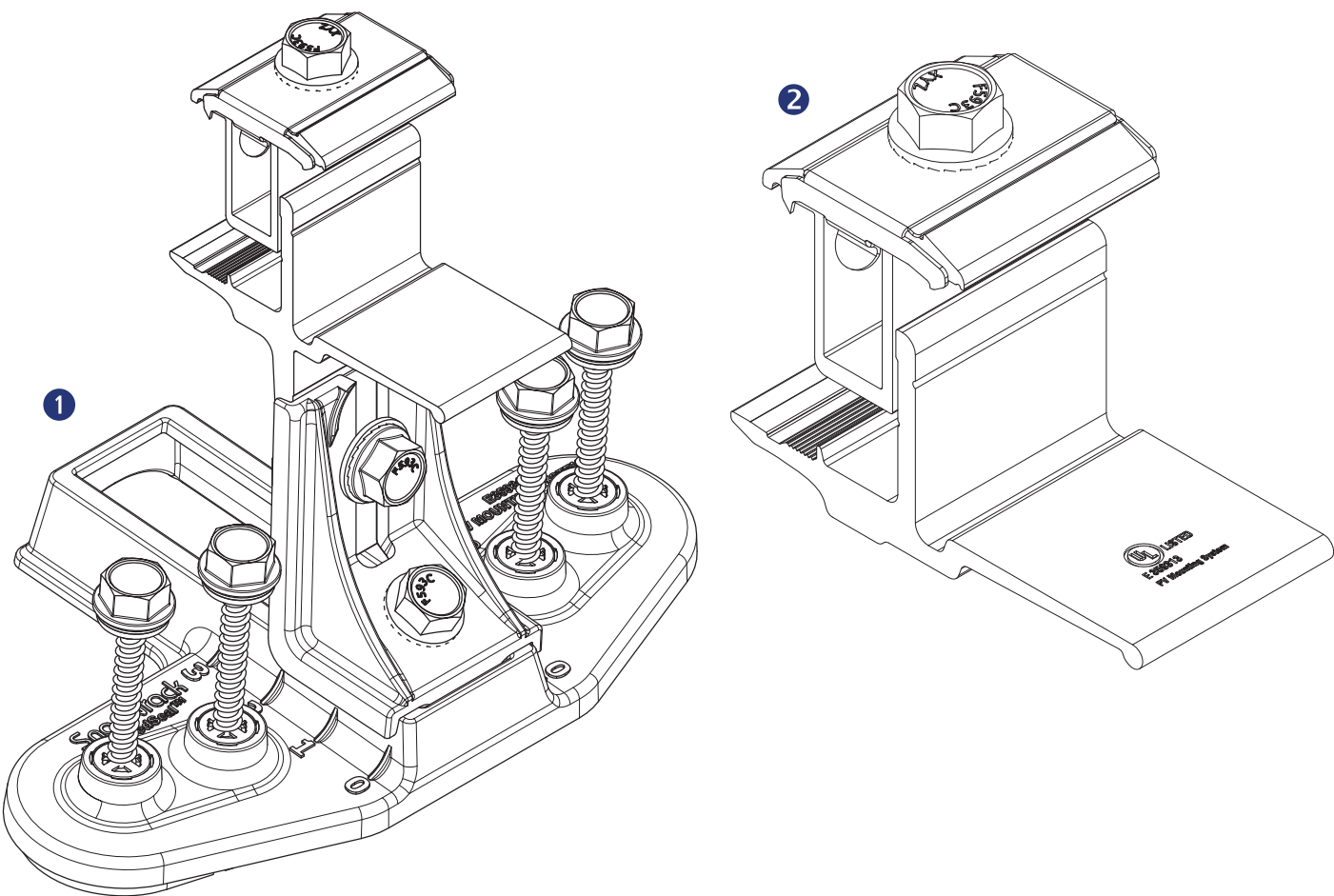
snapnrack.com

Required Tools

- Socket Wrench
- Torque Wrench
- 1/2” Socket
- Roofing Sealant

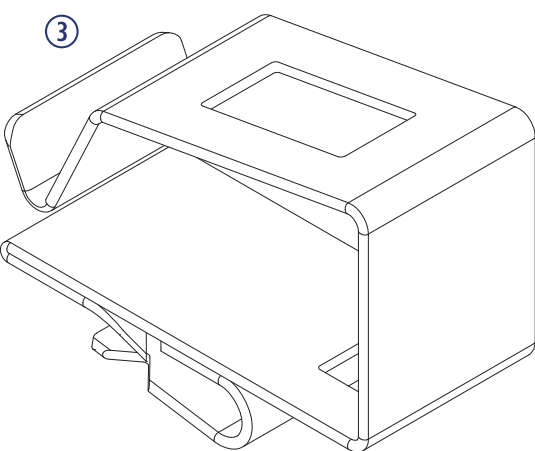
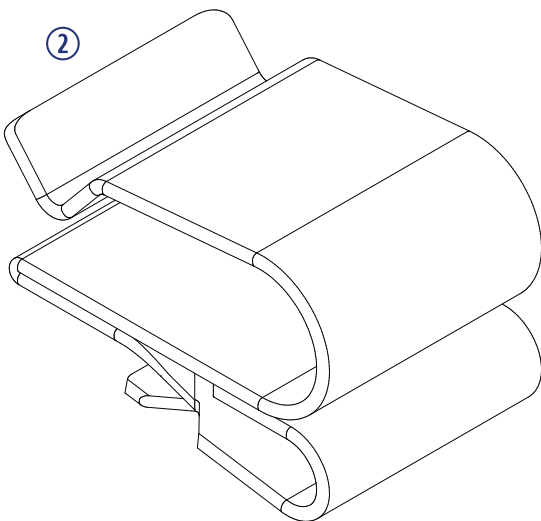
Materials Included

- ① SnapNrack TopSpeed™ Mount
- ② SnapNrack TopSpeed™ Clamp



Other Materials Required

- ② SnapNrack Smart Clip (2-5 per module)
See Wire Management section for details
- ③ SnapNrack Smart Clip XL (10-20 per array)
See Wire Management section for details



Module Installation

INSTALLATION INSTRUCTIONS - BOTTOM ROW

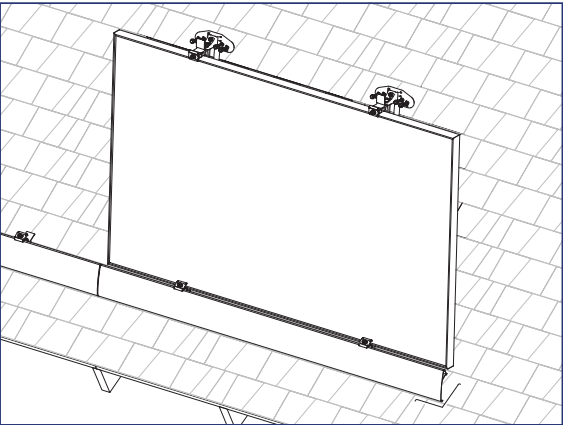
⚙️ Recommended Best Practice:

Attach all TopSpeed™ mounts as the modules are being prepped with MLPEs on the ground. Attach Mounts before attaching MLPEs to simplify wire management.

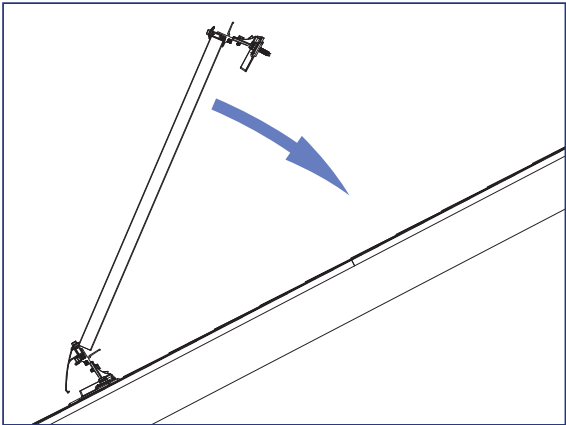
⚙️ Install Note:

It is recommended that module leads and connectors are prepared for installation using SnapNrack Smart Clips before being brought to the rooftop.

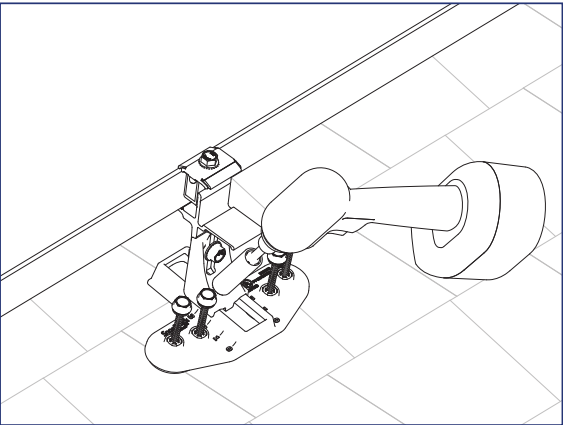
- With no MLPE, secure module leads to module frame to allow access to connectors while modules are installed
- Secure MLPE device to module frame with SnapNrack MLPE Frame Attachment Kit and connect module leads to MLPE, and manage leads by positioning connectors to allow access during installation



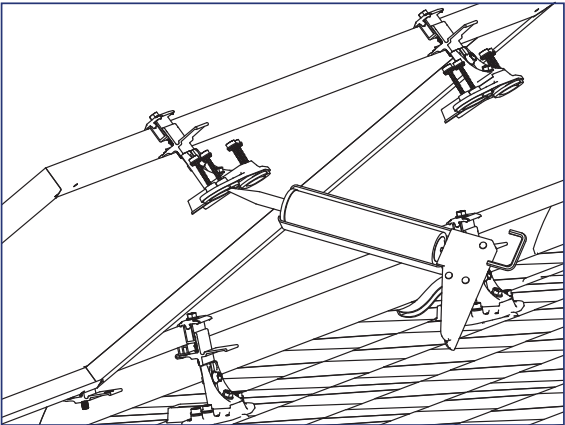
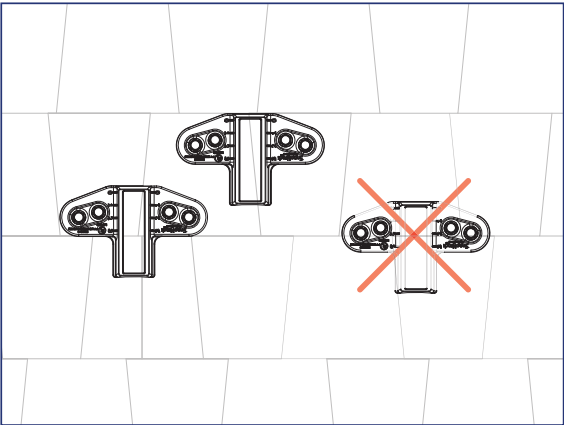
1) Rest downslope edge of module on the Mounts and/or Clamps position module so side edge is flush with marked edge of array layout or Skirt.



2) Lower upslope edge of module while simultaneously applying slight pressure to seat module into Mounts and/or Clamps.



3) When module is level with roof verify the Speedseal™ portion of the TopSpeed™ Mounts are positioned entirely on one course of composition. If required listen the 1/2" nut and adjust the base as needed then tighten the bolt.

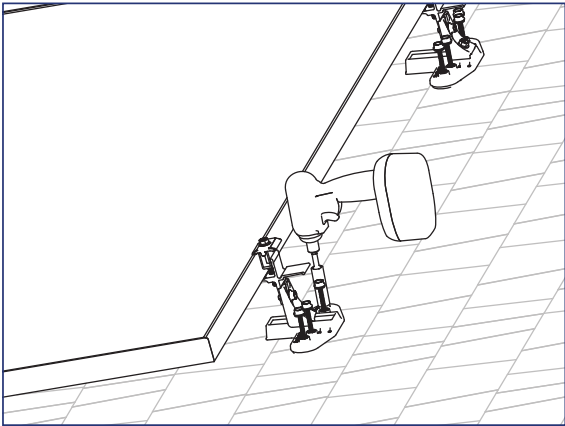


4) Lift the upslope edge of the module and fill the SpeedSeal™ reservoir with roofing sealant.

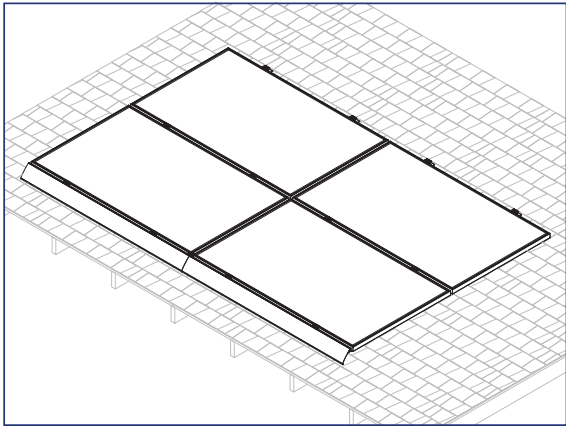
⚙️ Install Note:

Roof sealant should be expelled from both vents of the TopSpeed™ Mount as it is installed to assure the proper amount of roof sealant has been applied. If sealant is not expelled from all four vents, remove TopSpeed™ Mount, add more sealant to the cavity, then reinstall.

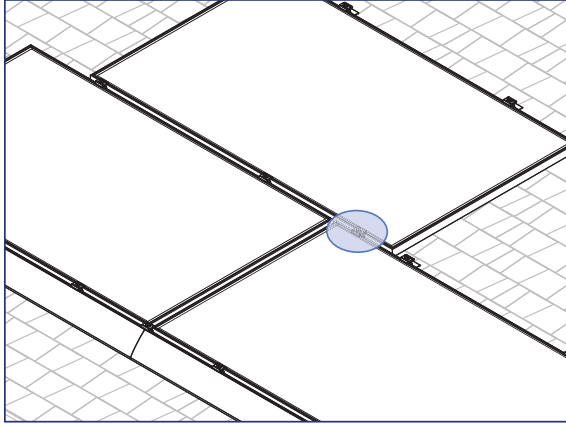
INSTALLATION INSTRUCTIONS - BOTTOM ROW



5) Lower the module to the roof and drive the (4) pre installed Snapnrack #14 Wood Screws with 1/2" hex head into the roof sheathing.



6) Repeat steps 1 through 5 for additional modules in the array.



7) For staggered arrays and arrays with mixed orientation, use the TopSpeed™ Clamp as needed to support the modules.

 Install Note:

Roof sealant should be expelled from both vents of the TopSpeed™ Mount as it is installed to assure the proper amount of roof sealant has been applied. If sealant is not expelled from both vents, remove TopSpeed™ Mount, add more sealant to the cavity, then reinstall.

When installing a TopSpeed™ Clamp for support of an over cantilevered module, the clamp shall be installed 2-6" from the edge of the upslope (cantilevered) module.

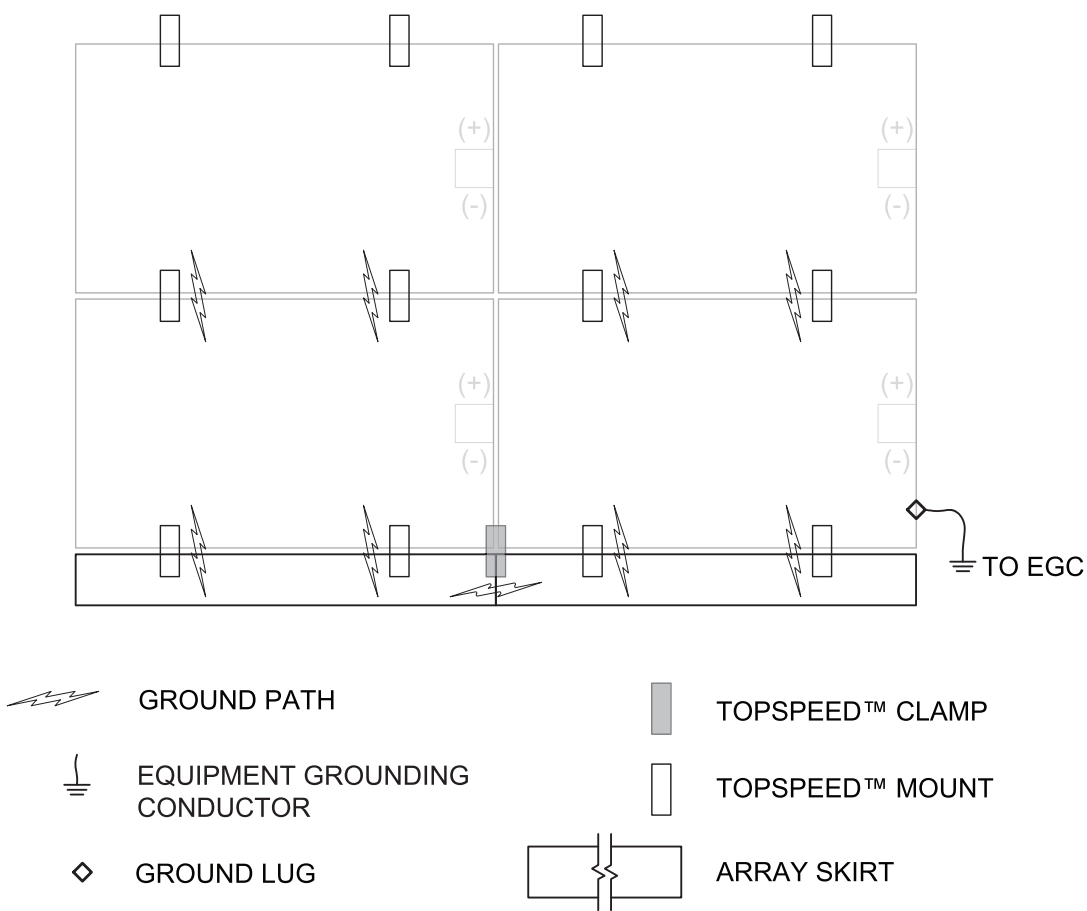
Grounding Specifications

GROUND PATH DETAILS

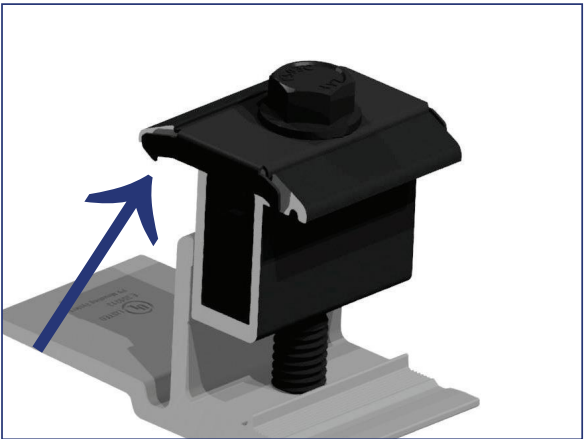
All TopSpeed™ components in the fault current ground path have been Certified to be used multiple times for grounding/bonding. The UL 2703 Listing does not specify a maximum number of uses for the Mount, Link, or Ground Lug. Review the requirements of the National Electrical Code (NEC) Article 250 to select the appropriate Equipment Grounding Conductor size based on the short-circuit current of the PV system.

When using Ground Lug R the following components are part of the fault current ground path:

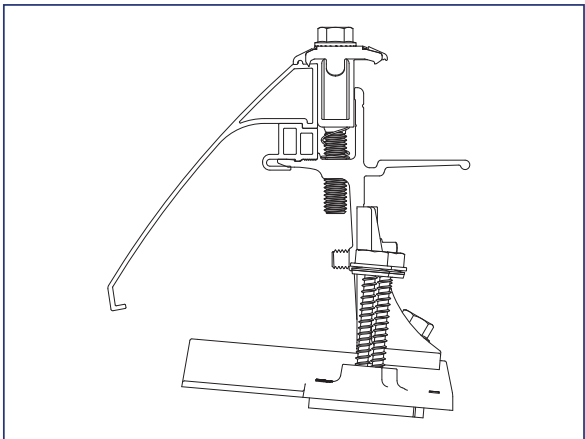
- SnapNrack, TopSpeed™ Mount
- SnapNrack, TopSpeed™ Clamp



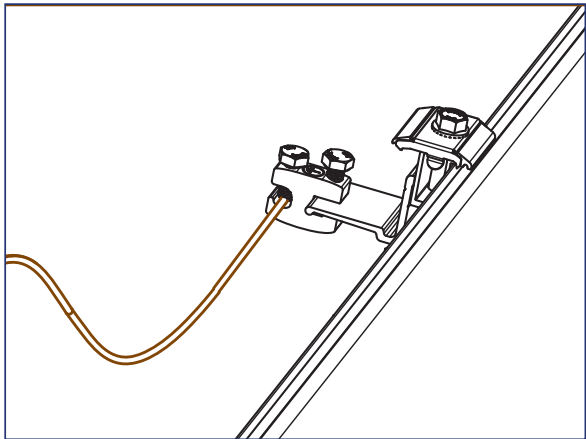
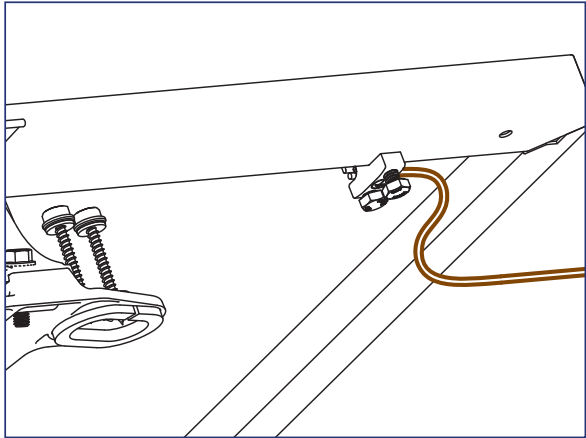
GROUNDING METHOD DETAILS



1) Row to row module bonding provided by bonding clips in Mount assembly and Clamp assembly.

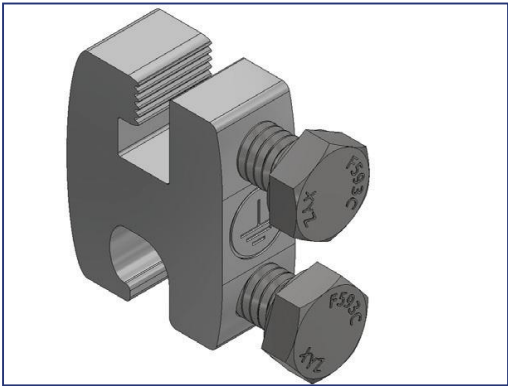


2) Column to column bonding provided by Universal Skirt and bonding clips in the Clamp assembly and/or the RL Universal Link assembly. Module heights evaluated for bonding with Link Bonding Clamps: 40mm, 38mm, 35mm, 32mm, 30mm



3) Each continuous array is connected to Equipment Grounding Conductor through Ground Lug (242-92202) installed on one module per array.

Optionally; Install Ground Lug on the Mount Landing Pad at the top of the array.



GROUNDING MARKING DETAILS

The Ground Lug is marked with the ground symbol.

Maintaining the Grounding Bonding When Removing a Module

INSTRUCTION FOR MAINTAINING THE GROUNDING BONDING WHEN REMOVING A MODULE FOR SERVICING

CAUTION: Module removal may disrupt the bonding path and could introduce the risk of electric shock. Additional steps may be required to maintain the bonding path. Modules should only be removed by qualified persons in compliance with the instructions in this manual.

Module removal is not presented as a frequently expected occurrence and will not be required as part of routine maintenance.

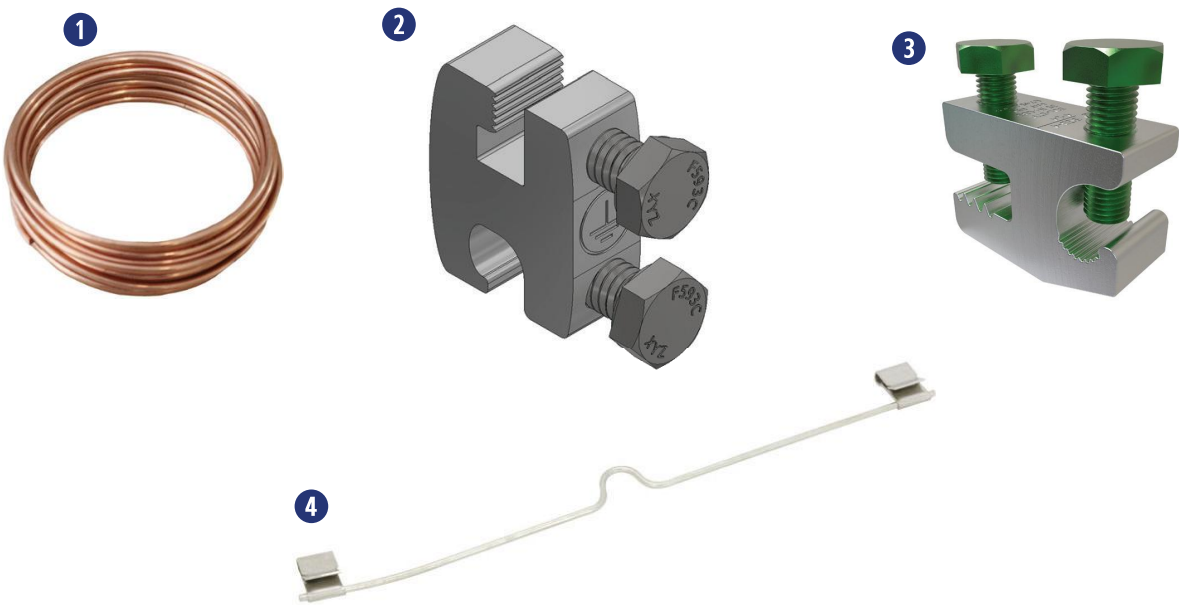
Scenarios that could result in a disruption of the bonding path are described, for example irregularly-shaped arrays, arrays consisting of individual rows, and any other scenario where module removal could disrupt the bonding path. In most cases, the removal of a module for servicing will not disturb or break grounding continuity. If a module is to be removed that will break continuity, these are the steps that must be taken to maintain a continuously bonded SnapNrack TopSpeed™ System.

Required Tools

- Socket Wrench
- Torque Wrench
- 1/2” Socket
- 7/16” Socket

Required Materials

- ① #10 Or Larger Bare Copper Conductor
- ② SnapNrack Ground Lug part no. 242-92202
- ③ Ilsco Part No. SGB-4
- ④ DnoRaxx Dynobond™

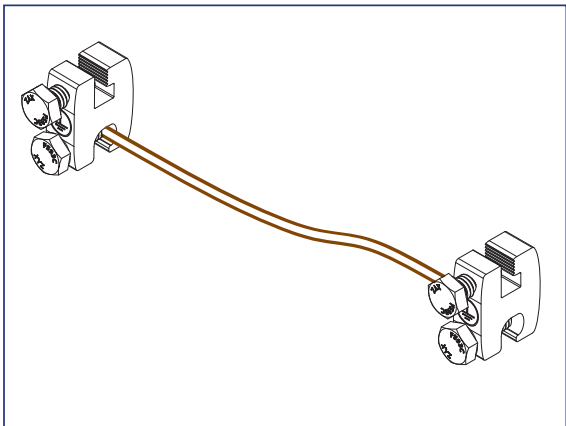


Maintaining the Grounding Bonding When Removing a Module

JUMPER ASSEMBLY INSTRUCTION & INSTALLATION

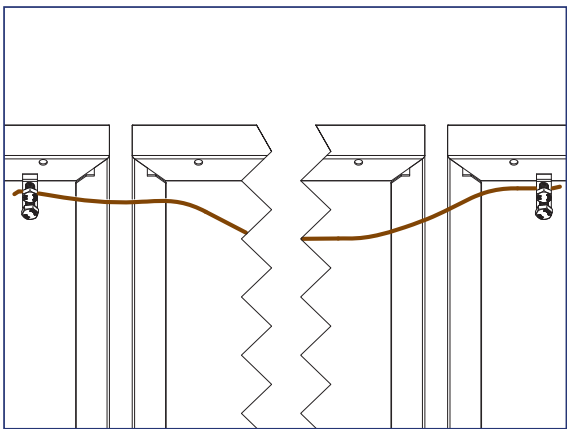
CAUTION: Do Not Remove the Module until the Jumper is installed

1) Identify the existing ground path at the location of module removal and choose an appropriate length of #10 bare copper to bridge the soon to be broken ground path.



Example of assembled bonding jumper using (2) SnapNrack Ground Lugs

- 2) Attach one ground lug to each end of #10 bare copper wire. See recommended options below:
1. (2) SnapNrack Ground Lug part no. 242-922022
 2. (2) Ilsco part no. SGB-4
 3. (1) DroRaxx DynoBond™



3) Before the module is removed, attach the assembled bonding jumper. Depending on where the module will be removed and choice of ground lug, jumper attachment locations will vary.

- SnapNrack Ground Lug part no. 242-92202 or Ilsco SGB-4 lugs can be attached to module frames or anywhere on the TopSpeed™ Mount.
- DynoRaxx DynoBond™ is approved and appropriate when a short bonding jumper is needed from module to module.

4) Service the array. With the bonding jumper installed, it is now safe to remove the module for service or maintenance.

5) After Servicing the array reinstall the module and original ground path. Only then Remove the bonding jumper.

Caution: Do not remove the bonding jumper until original ground path is established.

APPROVED MODULE & MLPE INFORMATION

SnapNrack TopSpeed™ System has been tested with the following UL Listed module series: The SnapNrack TopSpeed™ System employs top-down clamps and links which have been evaluated for frame-to-system bonding, at specific mounting torques and with the specific module series listed below. All wattage values are covered.

Module manufacturer approval letters can be found at www.snapnrack.com.

Manufacturer	Model	
Aptos Solar	DNA-120-MF23-XXX	DNA-120-BF26-XXXW
	DNA-120-BF23-XXX	DNA-144-BF26-XXXW
	DNA-144-MF23-XXX	DNA-108-BF10-xxxW
	DNA-144-BF23-XXX	DNA-120-BF10-xxxW
	DNA-120-MF26-XXXW	DNA-108-MF10-xxxW
	DNA-144-MF26-XXXW	
Boviet Solar	BVM7612M-XXX-H-HC-BF-DG	
Canadian Solar	CS6K-XXX-M	CS1H-XXX-MS
	CS6K-XXX-M-SD	CS1H-XXX-MS-AB
	CS6K-XXX-P	CS3W-XXX-P
	CS6K-XXX-P-SD	CS3N-XXX-MS
	CS6K-XXX-MS	CS1Y-XXX-MS
	CS3K-XXX-P	CS3W-MB-AG
	CS3K-XXX-MS	CS3Y-MB-AG
	CS3U-XXX-MS	CS6W-XXXMB-AG
	CS3U-XXX-P	CS6R-XXXMS-HL
	CS1K-XXX-MS	CS3W-XXX-MS
CertainTeed	CTXXXHC11-06	
Chint Solar	CHSM6612M-XXX	CHSM72M-HC-XXX* (Astro 4)
	CHSM6612M(BL)-XXX	CHSM72M-HC-XXX* (Astro 5)
	CHSM6612M/HV-XXX	
Dehui Solar	DH-M760B-XXXW	DH-M760F-XXXW
	DH-M760W-XXXW	DH-M772F-XXXW
	DH-M772W-XXXW	
Freedom Forever	FF-MP-BBB-xxx	
Hanwha Q Cells	Q.PEAK DUO-G5-XXX	Q.PEAK DUO G10-XXX
	Q.PEAK DUO-BLK-G5-XXX	Q.PEAK DUO BLK G10-XXX
	Q.PLUS DUO-G5-XXX	Q.PEAK DUO G10+-XXX
	Q.PEAK DUO-G7-XXX	Q.PEAK DUO BLK G10+-XXX
	Q.PEAK DUO-BLK-G7-XXX	Q.PEAK DUO XL-G10.3-XXX
	Q.PEAK DUO-G7.2-XXX	Q.PEAK DUO XL-G10.c-XXX
	Q.PEAK DUO-G6+-XXX	Q.PEAK DUO XL-G10.d-XXX
	Q.PEAK DUO-BLK-G6+-XXX	Q.PEAK DUO L-G8.3/BFG-XXX
	Q.PEAK DUO-G6-XXX	Q.PEAK DUO L-G8.3/BGT-XXX
	Q.PEAK DUO-BLK-G6-XXX	Q.PEAK DUO ML-G10-XXX
	Q.PEAK DUO-G8+-XXX	Q.PEAK DUO BLK ML-G10+-XXX
	Q.PEAK DUO-BLK-G8+-XXX	Q.PEAK DUO ML-G10+-XXX

Appendix A

Manufacturer	Model	
Hanwha Q Cells	Q.PEAK DUO-G8-XXX	Q.PEAK DUO BLK ML-G10-XXX
	Q.PEAK DUO-BLK-G8-XXX	Q.PEAK DUO ML-G10.a+-XXX
	Q.PEAK DUO BLK-G6+/AC-XXX	Q.PEAK DUO BLK ML-G10.a+-XXX
	Q.PEAK DUO-ML-G9-XXX	Q.PEAK DUO ML-G10.a-XXX
	Q.PEAK DUO-BLK-ML-G9-XXX	Q.PEAK DUO BLK ML-G10.a-XXX
	Q.PEAK DUO-BLK-G9-XXX	Q.PEAK DUO BLK G10+/AC XXX
	Q.PEAK DUO-BLK-ML-G9+-XXX	Q.PEAK DUO BLK G10+/HL XXX
	Q.PEAK DUO-ML-G9+-XXX	Q.PEAK DUO BLK ML-G10+/t-XXX
	Q.PEAK DUO-BLK-ML-G9+-XXX	Q.PEAK DUO XL-G11.3 XXX
	Q.PEAK DUO XL-G9.2-XXX	Q.PEAK DUO XL-G11.3 BFG XXX
	Q.PEAK DUO XL-G9.3-XXX	Q.TRON-G1+ XXX
	Q.PEAK DUO XL-G9.3/BFG-XXX	Q.TRON BLK-G1+ XXX
	Q.PEAK DUO XL-G10.2-XXX	Q.TRON M-G2+ XXX
	Q.PEAK DUO XL-G10.3/BFG-XXX	Q.TRON BLK M-G2+ XXX
HT-SAAE	HT60-166M-XXX	HT60-182M-XXX
Heliene	60M-XXX	72M-XXX
	60P-XXX	72P-XXX
"Hyundai (All may be followed by "BK")"	HiA-SXXXMS	HiS-SXXXYI
	HiS-SXXXXY	HiS-SXXXXYH(BK)
	HiN-SxxxXG(BK)	
Hyperion/Runergy	HY-DH108P8-XXX(Y)	HY-DH144N8-XXX
	HY-DH144P8-XXX	HY-DH108N8-XXX
JA Solar	JAM60S09-XXX/PR	JAM72S10-XXX/PR
	JAM60S10-XXX/MR	JAM72S12-XXX/PR
	JAM60S10-XXX/PR	JAM60S17-XXX/MR
	JAM60S12-XXX/PR	JAM54S30-XXX/MR
	JAM72S09-XXX/PR	JAM54S31-XXX/MR
	JAM72S10-XXX/MR	JAM72D30-XXX/MB
Jinko Solar	JKMXXXM-60	JKMXXXP-72-V
	JKMXXXM-60L	JKMXXXPP-72
	JKMXXXM-60HL	JKMXXXPP-72-V
	JKMXXXM-60HBL	JKMSXXXP-72
	JKMXXXP-60	JKMXXXM-72HL-V
	JKMXXXP-60-J4	JKMXXXM-72HL-TV
	JKMXXXP-60-V	JKMXXXM-72HBL
	JKMXXXP-60B-J4	JKMXXXM-6TL3-B
	JKMXXXPP-60	JKMXXXM-6RL3-B
	JKMXXXPP-60-V	JKMXXXM-7RL3-V
	JKMXXXM-72	JKMXXXM-7RL3-TV
	JKMXXXM-72L-V	JKMXXXM-72HL4-V
	JKMXXXP-72	JKMXXXM-72HL4-TV
LG	LGXXXN1C-A5	LGXXXA1C-V5
	LGXXXN1K-A5	LGXXXM1C-L5
	LGXXXQ1C-A5	LGXXXM1K-L5
	LGXXXQ1K-A5	LGXXXN1C-N5



Appendix A

Manufacturer	Model	
LG	LGXXXS1C-A5	LGXXN1K-L5
	LGXXN2C-B3	LGXXN1K-A6
	LGXXN2W-B3	LGXXN1C-A6
	LGXXN1C-G4	LGXXN1W-A6
	LGXXN1K-G4	LGXXQ1C-A6
	LGXXXS1C-G4	LGXXQ1K-A6
	LGXXN2C-G4	LGXXM1K-A6
	LGXXN2K-G4	LGXXM1C-A6
	LGXXN2W-G4	LGXXA1C-A6
	LGXXXS2C-G4	LGXXQAC-A6
	LGXXXS2W-G4	LGXXQAK-A6
	LGXXN1C-V5	LGXXN1K-B6
	LGXXN1W-V5	LGXXN2W-E6
	LGXXN2T-V5	LGXXN2T-E6
	LGXXN2T-J5	LGXXN1K-E6
	LGXXN1T-V5	LGXXN3K-V6
Longi	LR6-60-XXXM	LR4-60HPB-XXXM
	LR6-60BK-XXXM	LR4-60HIB-XXXM
	LR6-60HV-XXXM	LR4-60HPH-XXXM
	LR6-60PB-XXXM	LR4-60HIH-XXXM
	LR6-60PE-XXXM	LR6-60HIH-XXXM
	LR6-60PH-XXXM	LR6-60HIB-XXXM
	LR6-60HPB-XXXM	LR4-72HPH-XXXM
	LR6-60HPH-XXXM	
Meyer Burger	Meyer Burger Black*	Meyer Burger White*
mSolar	TXI6-XXX120BB	
Mission Solar	MSEXXS05T	MSEXXSQ4S
	MSEXXS05K	MSEXXS8K
	MSEXXSQ5T	MSEXXS8T
	MSEXXSQ5K	MSEXXS9S
	MSEXXM4J	MSE60AXXX
	MSEXXM6J	MSEXXSX5K
	MSEXXS06W	MSEXXSX5T
	MSEXXS04J	MSEXXSX6S
	MSEXXS06J	MSEXXSX6W
	MSEXXSQ6S	MSEXXSX5R
Next Energy Alliance	USNEA-XXXM3-60	USNEA-XXXM3-72
	USNEA-XXXM3B-60	USNEA-XXXM3B-72
Panasonic	VBHNXXXKA03	VBHXXXRA18N
	VBHNXXXKA04	VBHXXXRA03K
	VBHNXXXSA17	EVPVXXX(K)
	VBHNXXXSA18	EVPVXXXH
	VBHN325SA17E	EVPVXXXPK



Appendix A

Manufacturer	Model	
Philadelphia Solar	PS-M144(HCBF)-XXXW	PS-M108(HC)-XXXW
	PS-M108(HCBF)-XXXW	
Phono Solar	PSXXXM-20/U	PSxxxM8GF-18/VH
	PSXXXMH-20/U	PSxxxM8GFH-18/VH
	PSxxxM8GF-24/TH	PSxxxM6-24/TH
	PSxxxM8GFH-24/TH	
REC (All may be followed by “BLK” or “BLACK”)	RECXXXT2	RECXXXT2SM 72 BLK2
	RECXXXT2-BLK	RECXXXAA
	RECXXXNP	RECXXXT3M
	RECXXXT2M	RECXXXT4
	RECXXXT2M 72	RECXXXAA Pure
	RECXXXT2M 72 BLK	RECXXXAA Pure-R
	RECXXXT2M 72 BLK2	RECXXXNP2
	RECXXXT2SM 72	RECXXXNP3
	RECXXXT2SM 72 BLK	
SEG Solar	SEG-400-BMB-HV	SEG-xxx-BMD-HV
	SEG-400-BMB-TB	SEG-xxx-BMD-TB
Silfab	SLAXXX-M	SILXXXNT
	SLAXXX-P	SILXXXHL
	SSAXXX-M	SILXXXBK
	SSAXXX-P	SILXXXNX
	SILXXXBL	SILXXXNU
	SILXXXML	SILXXXHC
	SILXXXNL	SILXXXHN
	SLGXXX-M	SILXXXBG
	SLGXXX-P	SIL-xxxHC+
	SSGXXX-M	SIL-xxxHM
	SSGXXX-P	
Solaria	Solaria PowerXT-XXXR-PX	Solaria PowerXT-XXXR-PM
	Solaria PowerXT-XXXR-BX	Solaria PowerXT-XXXR-PM-AC
	Solaria PowerXT-XXXR-AC	
Sunpower	SPR-AXXX-G-AC	SPR-MXXX-H-AC
	SPR-AXXX	SPR-MXXX
	SPR-AXXX-BLK-G-AC	SPR-MXXX-BLK-H-AC
	SPR-AXXX-BLK	SPR-MXXX-BLK
SunSpark	SST-XXXM3-60	SST-XXXM3-72
	SST-XXXM3B-60	SST-XXXM3B-72
Talesun	TP660M-XXX	TP672M-XXX
	TP660P-XXX	TP672P-XXX
Thornova	TS-BB54(XXX)	TS-BG60(XXX)
	TS-BB60(XXX)	TS-BG72(XXX)
	TS-BG54(XXX)	



Manufacturer	Model	
Trina	TSM-XXXDD05(II)	TSMXXXDD05H.05(II)
	TSM-XXXDD05A.05(II)	TSM-XXXDD06M.05(II)
	TSM-XXXDD05A.08(II)	TSM-XXXDE15H(II)
	TSM-XXXDD05A.082(II)	TSM-XXXDE15M(II)
	TSM-XXXPA05	TSMXXXDE06X.05(II)
	TSM-XXXPA05.05	TSMXXXDE09.05
	TSM-XXXPA05.08	TSM-XXXDE15V(II)
	TSM-XXXPD05	TSM-XXXDEG15VC.20(II)
	TSM-XXXPD05.002	TSM-XXXDEG18MC.20(II)
	TSM-XXXPD05.05	TSM-XXXDEG19C.20
	TSM-XXXPD05.05S	TSM-XXXDEG21C.20
	TSM-XXXPD05.08	TSM-XXXDE09C.05
	TSM-XXXPD05.082	TSM-XXXDE09C.07
	TSM-XXXPD05.08D	TSM-xxxNE09RC.05
	TSM-XXXPD05.08S	
Vikram Solar	SOMERA VSMHBB.60.XXX.05	PREXOS VSMDHT.60.XXX.05
	SOMERA VSMH.72.XXX.05	PREXOS VSMDHT.72.XXX.05
VSUN	VSUNXXX-144BMH-DG	VSUNXXX-108BMH
	VSUNXXX-120BMH	
ZNShine	ZXM6-60-XXX/M	ZXM6-NH144-XXXM
	ZXM6-NH120-XXXM	ZXM7-SH108-XXXM
	ZXM7-SHLDD144-XXXM	

SnapNrack TopSpeed™ has been tested with the following Module Level Power Electronic (MLPE) devices:

SnapNrack TopSpeed™ mounting systems has been tested with the following UL/NRTL Listed Module Level Power Electronic (MLPE) Devices. The back plates of the MLPEs have been evaluated for bonding to TopSpeed™ through the SnapNrack MLPE Frame Attachment Kit, model 242-02151.

MLPE Manufacturer	Model	
AP Smart	RSD-S-PLC	
Celestica International	DG-006-F001201x	DG-006-F001401x
Delta Electronics	GPI00010105	
Enphase	C250	IQ7PLUS-72-2-US
	M215	IQ7PLUS-72-B-US
	M250	IQ8-60
	IQ6-60-2-US	IQ8PLUS-72
	IQ6PLUS-72-2-US	IQ8A-72
	IQ7-60-2-US	IQ8H-208-72
	IQ7-60-B-US	IQ8H-240-72
Generec	S2502	
Ginlong Technologies	Solis-RSD-1G	
	Solis-MLRSD-R1-1G	Solis-MLRSD-R2-1G

Appendix A

snapnrack.com

MLPE Manufacturer	Model	
SolarEdge	P300-5NC4ARS	P320-5NC4ARS
	P370-5NC4AFS	P400-5NC4AFS
	P320	P340
	P370	P400
	P401	P405
	P485	P505
	P730	P800p
	P850	P860
	P950	P1100
	P1101	S440
	S500	
SMA	RSB-2S-US-10	
Tigo	TS4-R-F	TS4-R-M
	TS4-R-O	TS4-R-S
	TS4-R-M-DUO	TS4-R-O-DUO
	TS4-R-S-DUO	TS4-A-F
	TS4-A-2F	TS4-A-O
	TS4-A-S	

snapnrack.com

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SNR_TopSpeed Installation Manual_v1.5



REVIEWED
By Devon.Murtha at 2:19 pm, Feb 23, 2026

MSE PERC 108HC

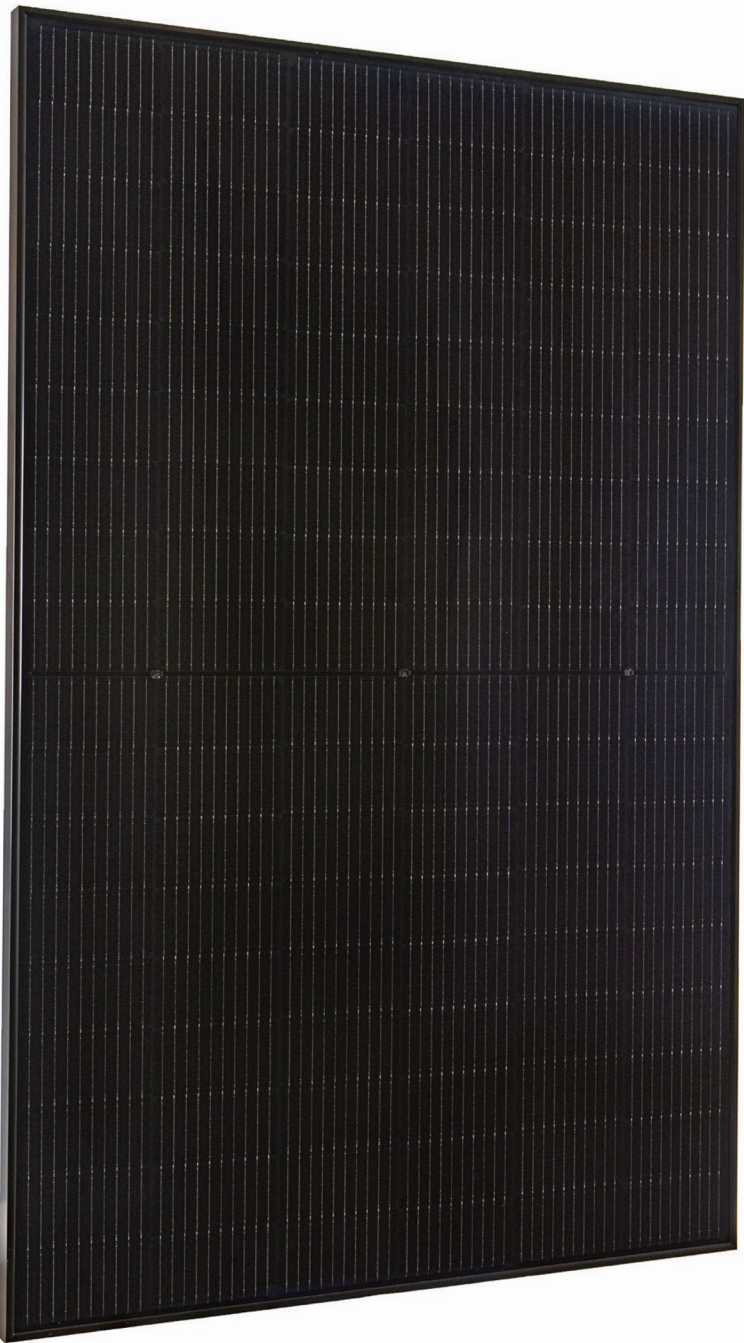


410W

Class leading power output

Positive
Power
Tolerance

-0 to +3%



FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year 1 and 0.055% annually from years 2 to 25 with 84.8% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

American solar built for the long haul

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. This product is tailored for residential and commercial applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, providing excellent performance over the long term.

America's Module Company®



Fair Trade Practices

- Free of forced labor at all stages of the supply chain
- Not subject to AD/CVD tariffs or investigations
- Polysilicon manufactured with sustainable hydroelectric power



Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant
- Resistance to salt mist corrosion



Advanced Technology

- M10 half-cut cell with 10 busbars
- Passivated Emitter Rear Contact
- Engineered for residential and commercial applications



Extreme Weather Resilience

- Up to 5,400 Pa snow and wind load
- In-house hail tests exceeded 35 mm at 23 m/s



BAA Compliant for Government Projects

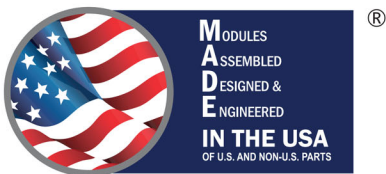
- Buy American Act
- American Recovery & Reinvestment Act

CERTIFICATIONS

CEC

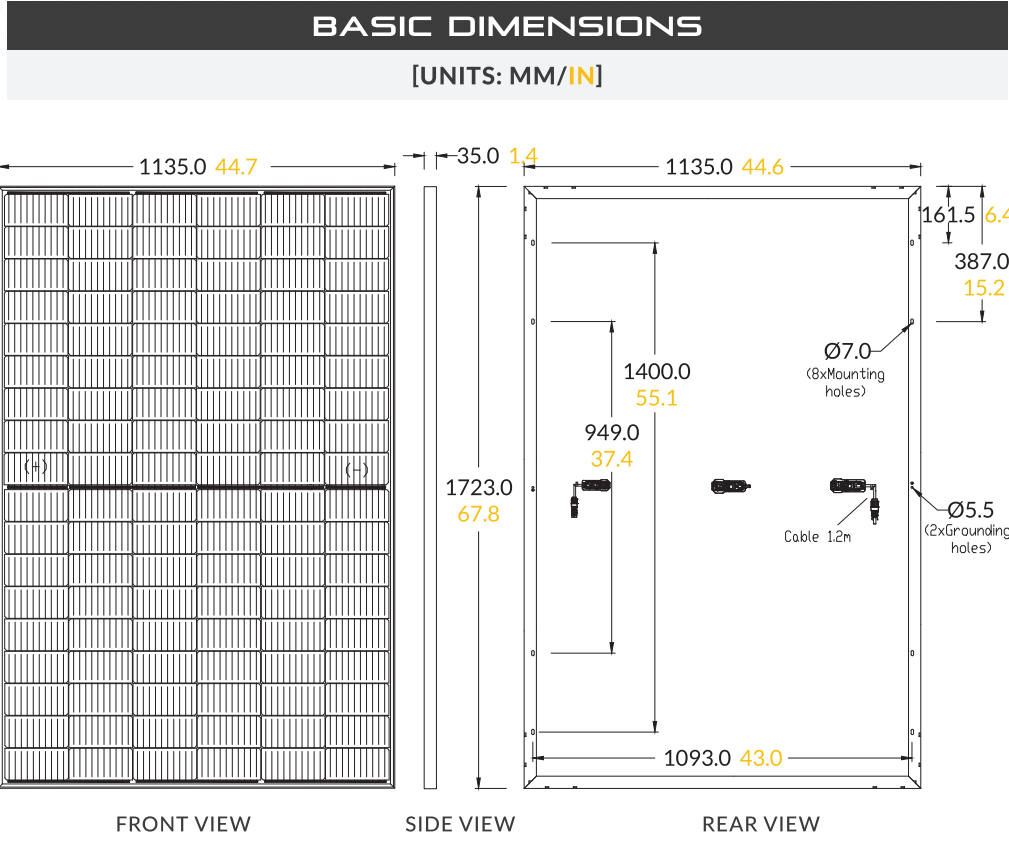


If you have questions or concerns about certification of our products in your area, please contact Mission Solar Energy.



Class Leading
400-410W

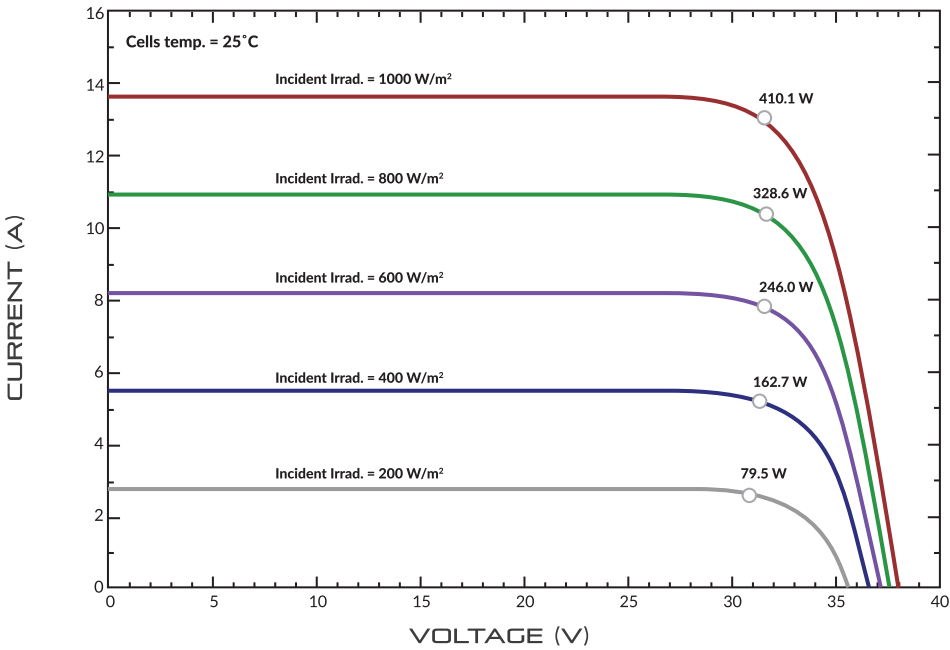
MSE PERC 108HC



CURRENT-VOLTAGE CURVE

MSE410HT0B: 410W, 108 HALF-CUT CELL SOLAR MODULE

Current-voltage characteristics with dependence on irradiance and module temperature



CERTIFICATIONS AND TESTS		
IEC	61215, 61730, 61701	
UL	61730	



CEC



Mission Solar Energy
8303 S. New Braunfels Ave., San Antonio, Texas 78235
www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice.
C-MKTG-0033 VERSION: 2 VERSION DATE: 05/02/2024

ELECTRICAL SPECIFICATION					
PRODUCT TYPE	MSExxxHT0B (xxx = P _{max})				
Power Output	P _{max}	W _p	400	405	410
Module Efficiency	%		20.5	20.7	21.0
Tolerance	%		0/+3	0/+3	0/+3
Short Circuit Current	I _{sc}	A	13.75	13.82	13.90
Open Circuit Voltage	V _{oc}	V	37.09	37.27	37.41
Rated Current	I _{mp}	A	12.92	13.00	13.07
Rated Voltage	V _{mp}	V	30.96	31.16	31.38
Fuse Rating	A		25A	25A	25A
System Voltage	V		1,000	1,000	1,000

TEMPERATURE COEFFICIENTS	
Normal Operating Cell Temperature (NOCT)	45.52°C (±3.7%)
Temperature Coefficient of P _{max}	-0.343%/°C
Temperature Coefficient of V _{oc}	-0.254%/°C
Temperature Coefficient of I _{sc}	-0.257%/°C

OPERATING CONDITIONS	
Maximum System Voltage	1,000Vdc
Operating Temperature Range	-40°F to 185°F (-40°C to +85°C)
Maximum Series Fuse Rating	25A
Fire Safety Classification	Type 1*
Front & Back Load (UL Standard)	Up to 5,400 Pa front and 5,400 Pa back load. Tested to UL 61730
Hail Safety Impact Velocity	25mm at 23 m/s

*Mission Solar Energy uses quality sourced materials that result in a Type 1 fire rating. Please note, the 'Fire Class' Rating is designated for the fully-installed PV system, which includes, but is not limited to, the module, the type of mounting used, pitch and roof composition.

MECHANICAL DATA	
Solar Cells	P-PERC 182mm x 182mm
Cell Orientation	108 half-cut cells
Module Dimension	1723mm x 1135mm x 35mm
Weight	42 lbs. (19kg)
Front Glass	3.2mm tempered, low-iron, anti-reflective
Frame	35mm anodized interlocking
Encapsulant	Ethylene vinyl acetate (EVA)
Junction Box	Protection class IP68 with 3 bypass-diodes
Cable	1.2m, Wire 4mm² (12AWG)
Connector	MC4 Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR

SHIPPING INFORMATION				
Container Feet	Ship To	Pallets	Panels	410W Bin
53'	Most States	26	806	330.46 kW
Double Stack: (Horizontal Orientation): 31 panels per pallet				
PALLET [31 PANELS]				
Weight	Height	Width	Length	
1,610 lbs. (730 kg)	51 in (129.5 cm)	47 in (119.4 cm)	70 in (119.4 cm)	

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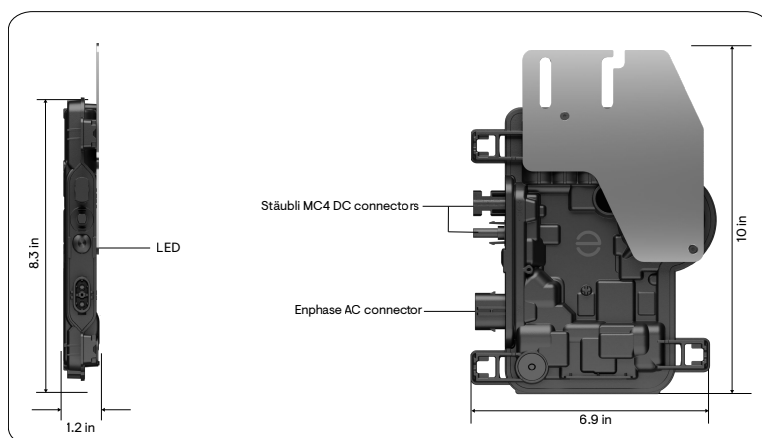
REVIEWED
By Devon.Murtha at 2:19 pm, Feb 23, 2026

IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters^{1,2,3} are the industry's first microgrid-forming⁴, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently.



Key specifications	IQ8-60-M-US	IQ8PLUS-72-M-US
Peak output power	245 VA	300 VA
Nominal grid voltage (L-L)	240 V, split-phase (L-L), 180°	
Nominal frequency	60 Hz	60 Hz
CEC weighted efficiency	97%	97%
Maximum input DC voltage	50 V	60 V
MPPT voltage range	27–37 V	27–45 V
Maximum module I_{sc}	20 A	20 A
Ambient temperature range	–40°C to 60°C (–40°F to 140°F)	



Simple

- Lightweight and compact with plug-and-play connectors
- Power line communication (PLC) between components
- Faster installation with simple two-wire cabling

Reliable

- Produce power even when the grid is down
- More than one million cumulative hours of testing
- Industry-leading limited warranty of up to 25 years
- Class II double-insulated enclosure
- Optimized for the latest high-powered PV modules

Microgrid-forming

- Compliant with the latest advanced grid support⁵
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB 3rd Ed.)

¹ IQ8 Series Microinverters can be added to existing IQ7 systems on the same IQ Gateway only in the following grid-tied configurations: Solar Only or Solar + Battery (IQ Battery 3T/10T and IQ Battery 5P) without backup.

² IQ7 Series Microinverters cannot be added to a site with existing IQ8 Series Microinverters on the same gateway. Mixed system of IQ7 and IQ8 will not support IQ8-specific PCS features and grid-forming capabilities.

³ IQ Microinverters ship with default settings that meet North America's IEEE 1547 interconnection standard requirements. Region-specific adjustments may be requested by an Authority Having Jurisdiction (AHJ) or utility representative, according to the IEEE 1547 interconnection standard. Use an IQ Gateway to make these changes during installation.

⁴ Meets UL 1741 only when installed with IQ System Controller 2 or 3.

⁵ IQ8 and IQ8+ support split-phase, 240 V installations only.

Input data (DC)	Units	IQ8-60-M-US	IQ8PLUS-72-M-US
Commonly used module pairings ⁶	W	235–350	235–440
Module compatibility	—	To meet compatibility, PV modules must be within maximum input DC voltage and maximum module I_{sc} . Module compatibility can be checked at https://enphase.com/installers/microinverters/calculator .	
MPPT voltage range	V	27–37	27–45
Operating range	V	16–48	16–58
Minimum/Maximum start voltage	V	22/48	22/58
Maximum input DC voltage	V	50	60
Maximum continuous input DC current	A	10	12
Maximum input DC short-circuit current	A	25	
Maximum module I_{sc}	A	20	
Overvoltage class DC port	—	II	
DC port backfeed current	mA	0	
PV array configuration	—	Ungrounded array; no additional DC side protection required; AC side protection requires maximum 20 A per branch circuit.	
Output data (AC)	Units	IQ8-60-M-US	IQ8PLUS-72-M-US
Peak output power	VA	245	300
Maximum continuous output power	VA	240	290
Nominal grid voltage (L-L)	V	240, split-phase (L-L), 180°	
Minimum and Maximum grid voltage ⁷	V	211–264	
Maximum continuous output current	A	1.0	1.21
Nominal frequency	Hz	60	
Extended frequency range	Hz	47–68	
AC short-circuit fault current over three cycles	Arms	2	
Maximum units per 20 A (L-L) branch circuit ⁸	—	16	13
Total harmonic distortion	%	<5	
Overvoltage class AC port	—	III	
AC port backfeed current	mA	30	
Power factor setting	—	1.0	
Grid-tied power factor (adjustable)	—	0.85 leading ... 0.85 lagging	
Peak efficiency	%	97.7	
CEC weighted efficiency	%	97	
Nighttime power consumption	mW	23	25
Mechanical data		IQ8-60-M-US	IQ8PLUS-72-M-US
Ambient temperature range		–40°C to 60°C (–40°F to 140°F)	

⁶ No enforced DC/AC ratio.

⁷ Nominal voltage range can be extended beyond nominal if required by the utility.

⁸ Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

Mechanical data	IQ8-60-M-US	IQ8PLUS-72-M-US
Relative humidity range	4% to 100% (condensing)	
DC connector type	Stäubli MC4	
Dimensions (H × W × D)	212 mm (8.3 in) × 175 mm (6.9 in) × 30.2 mm (1.2 in)	
Weight	1.1 kg (2.43 lb)	
Cooling	Natural convection—no fans	
Approved for wet locations	Yes	
Pollution degree	PD3	
Enclosure	Class II double-insulated, corrosion-resistant polymeric enclosure	
Environmental category/UV exposure rating	NEMA Type 6/Outdoor	
Compliance	IQ8-60-M-US	IQ8PLUS-72-M-US
Certifications	CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB 3rd Ed.), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01. This product is UL Listed as PV rapid shutdown equipment and conforms with NEC 2014, NEC 2017, NEC 2020, and NEC 2023 section 690.12 and C22.1-2018 Rule 64-218 rapid shutdown of PV systems, for AC and DC conductors, when installed according to the manufacturer's instructions.	

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Montgomery County
Historic Preservation Commission



Components of the Enphase Energy System



IQ Battery

All-in-one AC-coupled storage solution that integrates seamlessly with your solar energy system, providing reliable backup power and intelligent energy management for maximum performance and energy savings.



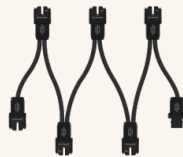
IQ System Controller

The IQ System Controller connects the home to the grid power, IQ Batteries, generator and solar PV with microinverters.



IQ Combiner/IQ Gateway

The IQ Combiner/IQ Gateway is a device that performs energy management, provides internet connectivity, and integrates with the IQ Series Microinverters to provide complete control and insights into the Enphase Energy System.



IQ Cable

The IQ Cable is a continuous-length 12-AWG cable with pre-installed connectors for IQ Microinverters that support faster, simpler, and more reliable installations. The cable is handled like standard outdoor-rated electrical wire, allowing it to be cut, spliced, and extended as needed.

Revision history

Revision	Date	Description
DSH-00206-4.0	December 2024	Updated information on backward compatibility with IQ7 Series Microinverters.
DSH-00206-3.0	February 2024	Updated the information about IEEE 1547 interconnection standard requirements.
DSH-00206-2.0	October 2023	Included NEC 2023 specification in the “Compliance” section.
DSH-00206-1.0	September 2023	Initial release.

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COVER LETTER
SOLAR STACK – Roof solar mounting pedestal

Date: December 26, 2025
Re: Solar Stack pedestal – Cover Letter
Subject: State of Maryland, USA

SOLAR STACK Florida Product Approval (FL#21074) is in compliance with:

- ASCE 7-16 IRC 2021 IBC 2021
- ASCE 7-22 IRC 2024 IBC 2024

Performance evaluation, based on testing performed by others, is summarized in Table 7.1 below:

7.0 One Structural Connection Performance

7.1 Uplift Resistance:

Table 7.1 SOLAR STACK attached to Adhesive Ultimate Uplift Resistance Loads (LBF)^{1,2}					
#	Uplift Load applied to the Top of "SOLAR STACK" Assembly (90° To Roof Surface)				
	Adhesive Type:	Pedestal Size: (Length)	Paddy Dimensions: (minimum)	Paddy Weight: Per pedestal (nominal)	Ultimate Load Tension (LBF) ^{1,2}
1	ICP AH-160 Blue	12"	4" dia. x 12" long x 1" high	83.6 grams	1025
2	ICP AH-160 Blue	8"	4" dia. x 8" long x 1" high	51.7 grams	758
3	ICP AH-160	6"	5"-6" dia. x 6" long x 1-1/2" high	57.3 grams	600
4	ICP AH-160	4"	4" dia. x 4" long x 1" high	49.9 grams	325
5	DAP Stormbond 2 (fka Touch 'N Seal Storm Bond 2)	8"	6" dia. x 8" long x 1-1/2" high	44.2 grams	750
6	DAP SmartBond	8"	6" dia. x 8" long x 1-1/2" high	49.5 grams	575
7	DUPONT Tile Bond	12"	4" dia. x 12" long x 1" high	50.1 grams	1233
8	DUPONT Tile Bond	8"	6" dia. x 8" long x 1-1/2" high	35.5 grams	875
9	ICP APOC Polyset RTA-1	8"	5" dia. x 8" long x 1-1/2" high	47.3 grams	882
10	ICP APOC Polyset RTA-1	6"	5" dia. x 6" long x 1-1/2" high	40.4 grams	432
11	ICP APOC Polyset RTA-1	4"	5" dia. x 4" long x 1-1/2" high	27.1 grams	320
Notes:					
1. Ultimate Loads (LBF) with 0 margin of safety applied to the test loads.					
2. Assembly was tested for vertical up.					

The installation of solar rack system shall be as follows:

The unified panel assembly shall be supported on Solar Stack adhered solar mounting feet (pedestal) providing an average of 2.5 mounting feet per module. The brackets, clamps, bolts, screws, nuts, etc that attach the PV modules to the top side of the Solar Stack pedestals (8 inches long and 5 inches wide). Foot attachment to the roof shall be provided with a minimum of 2 per module long side and shared between modules. Mounting feet shall be adhered to the roof deck per the manufacturer's standard installation details to attach the Solar Stack to the roof membrane.

Solar panel mounting systems installed parallel to the plane of a roof shall be no more than 12" above the roof when measured perpendicular to the roof surface. When installed as per the above specifications the



system shall meet required 115 MPH wind load, 10 PSF Dead Load, 20 PSF Live Load and 35 PSF Ground Snow load requirements

This review is for structural review only and does not express or imply any review of the roofing materials for weather tightness, condition, or lifespan. Review of the roofing materials should be performed by the installation contractor or a certified roofing professional. Roofing must be cleaned per manufacturer instructions to obtain rated bond strengths listed above. Should you have any further questions or comments please feel free to contact our office.

Respectfully,



PROFESSIONAL CERTIFICATION. I HEREBY CERTIFY THAT THESE DOCUMENTS WERE PREPARED OR APPROVED BY ME, AND THAT I AM A DULY LICENSED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF MARYLAND, LICENSE NO. 49993, EXP 10/06/2026.





TECHNICAL DATA SHEET

POLYSET® AH-160

LOW PRESSURE POLYURETHANE FOAM INFORMATION



Description	Low pressure, two-component spray polyurethane foam adhesive
SPF	Spray Polyurethane Foam
Applications	Designed to adhere to concrete and clay roof tile onto compatible roofing underlayment surfaces.
Preparation for use	Substrate must be clean, dry, firm, free of loose particles, and free of dust, grease and mold release agents. Protect surfaces not to be foamed. Read SDS, Operating Instructions, and Product Stewardship Guidelines. For additional information go to www.icpadhesives.com .
Use	Warm/Cool chemical to 70-90°F (21-32°C). Follow instructions for set-up found in the operating instructions.
PPE	 Wear protective glasses with side shields or goggles, nitrile gloves, and clothing that protects against dermal exposure. Recommend dispensing product in a well-ventilated area with certified respiratory protection; however, well ventilated exterior applications may not need respiratory protection. It is the responsibility of the employer to complete a PPE evaluation and/or exposure assessment to determine if respiratory protection is required. Read all instructions, ICP Product Stewardship Guidelines, and SDS (Section 8) prior to use of any product.
Note	FOR PROFESSIONAL USE ONLY. Always check the local building code before use. Cured low pressure polyurethane foam is non-toxic and inert.
Temperature	Please see chart located on page 2
Product Storage	Store in a dry area. Optimum chemical storage temperature is 50-100°F (10-38°C). Excessive heat can cause premature aging of components resulting in a shorter shelf-life. Do not allow material to freeze.
Disposal	Refer to SDS (Section 13) for instructions. Always dispose of empty cylinders in according to applicable federal, state, provincial and local regulations.
Shelf-life	12 months
Compatibility	Cured low pressure polyurethane foam is chemically inert and non-reactive in approved applications. Compatible with structural concrete, asphalt primed concrete, and insulating concrete, various BUR, base sheets, steel-22 gauge or lower, vapor retarders, gypsum, polystyrene, wood fiber, and polyisocyanurate.
Limitations	Do not use when ambient substrate temperatures are below 40°F (4C°). Do not use during inclement weather, on wet surfaces or on any roof deck showing signs of deterioration or loss of structural integrity. Do not use after the expiration date.
Additional Attachment Requirement	Additional fastening may be necessary on steep pitches. Reference installation instructions on www.icpadhesives.com .
Tile Profile	See chart located on Page 3.

TECHNICAL DATA	STANDARD	RESULTS
Density	ASTM D1622	1.6 lbs/ft³ (25.6 kg/m³)
Compressive Strength	ASTM D1623	18 lbf/in² (124 kPa) Parallel 12 lbf/in² (82 kPa) Perpendicular
Tensile Strength	ASTM D412	28 psi
Water Absorption	ASTM D2842	3.73%
Moisture Vapor Transmission	ASTM E96	3.1 Perm-in
Dimensional Stability	ASTM D2126	At -40°F (4°C) +0.07% At 158°F (70°C) +6.0%
Closed Cell Content	ASTM 2856	86%



APPROVALS/STANDARDS/CLASSIFICATIONS

Class A Rated, ASTM E108	
Florida Product Approval	FBC Approved FL6332-R8
Miami Dade NOA	17-0322.03



TEMPERATURE GUIDELINES

Chemical Storage Temperature	50-100°F (10-38°C)
Outside Application Temperature	40-100°F (4-38°C)
Process Core Chemical Temperature	70-90°F (21-32°C)
Surface Temperature (Substrate)	40-100°F (4-38°C)

PROPERTIES AND YIELD¹

	Weight (Including packaging)	Coverage (30-gram medium paddy)	Open Time	Work Life in Mixing Nozzle	Set-up Time	Time to Full Cure
62496580302	45.3 lbs / A component 40 lbs / B component	1295	1 – 2 minutes ¹	1 minute ¹	10 – 20 minutes ¹	24 - 48 hours
62481389104	14 lbs / A component 12.5 lbs / B component	400	1 – 2 minutes ¹	1 minute ¹	10 – 20 minutes ¹	24 - 48 hours

¹Times may be affected by temperature and weather conditions.

ADHESIVE PLACEMENT FOR TILE PROFILE*

Tile Profile	Minimum Paddy Contact Area	Minimum Paddy Gram Weight
Flat Low High	17-23 sq inches	45-65
Flat	10-12 sq inches	30
Low	12-14 sq inches	30
High	17-19 sq inches	30
Flat Low High	Two Paddys: 8-9 sq inches at head of tile 9-11 sq inches at overlap	12 grams per paddy
Two-Piece Barrel (Cap Tile)	2 beads (1 each longitudinal edge) 20-25 sq inches each bead	17 grams per paddy
Two Piece Barrel (Pan Tile)	65-70 sq inches	34 grams under pan

*See NOA No.: 17-0322.03 for tile placement illustrations.



Always read all operating, application and safety instructions before using any products. Use in conformance with all local, state and federal regulations and safety requirements. Failure to strictly adhere to any recommended procedures and reasonable safety precautions shall release ICP Adhesives & Sealants, Inc. of all liability with respect to the materials or the use thereof. For additional information and location of your nearest distributor, call ICP Adhesives & Sealants Inc. 1 330.753.4585 or 1 800.321.5585.

NOTE: Physical properties shown are typical and are to serve only as a guide for engineering design. Results are obtained from specimens under ideal laboratory conditions and may vary upon use, temperature and ambient conditions. Right to change physical properties as a result of technical progress is reserved. This information supersedes all previously published data. The Customer is responsible for deciding whether products and associated TDS information are appropriate for customer's use.

ICP low pressure one-component polyurethane foam sealants and adhesives (OCF), low pressure spray polyurethane foams (SPF), and low pressure pour-in-place polyurethane foams (PIP) are composed of a diisocyanate, hydrofluorocarbon or hydrocarbon blowing agent, and polyol. For polyurethane foam sealants/adhesives: wear protective glasses with side shields or goggles, nitrile gloves, and clothing that protects against dermal exposure. Recommend using in a well-ventilated area. Avoid breathing vapors. Read the SDS and instructions carefully before use (www.icpadhesives.com). For spray polyurethane foams and pour-in-place polyurethane foams: wear protective glasses with side shields or goggles, nitrile gloves, and clothing that protects against dermal exposure. Use only in a well-ventilated area and with certified respiratory protection or a powered air purifying respirator (PAPR). Additional information on ventilation can be found in the Product Stewardship Guide (www.icpadhesives.com). Read the SDS (www.icpadhesives.com) and instructions carefully before use. The urethane foam produced from these ingredients will support combustion and may present a fire hazard if exposed to a fire or excessive heat about 240°F (116°C). Refer to each product's TDS for specifications, testing results, and other attributes. The customer is ultimately responsible for deciding whether products and associated TDS information are appropriate for customer's use. Refer to the products' SDS, ICP Adhesives & Sealants' Product Stewardship Guidelines, and operating instructions for guidance on the safe and proper application of the product (www.icpadhesives.com). For professional use only. Building practices unrelated to materials can lead to potential mold issues. Material suppliers cannot provide assurance that mold will not develop in any specific system.

WARNINGS: Follow safety precautions and wear protective equipment as recommended. Prolonged inhalation exposure may cause respiratory irritation/sensitization and/or reduce pulmonary function in susceptible individuals. Onset may be delayed. Pre-existing respiratory conditions may be aggravated. We recommend that the product is used in a well-ventilated area and with certified respiratory protection. NIOSH approved positive pressure supplied air respirator is recommended if exposure guidelines may be exceeded. Contents may be very sticky and irritating to skin and eyes, therefore wear safety glasses with side shields or goggles, nitrile gloves, and clothing that protects against dermal exposure when operating. If liquid chemical comes in contact with skin, first wipe thoroughly with dry cloth, then rinse affected area with water. Wash with soap and water afterwards, and apply hand lotion if desired. If liquid comes in contact with eyes, immediately flush with large volume of clean water for at least 15 minutes and get medical help at once. If liquid is swallowed, get immediate medical attention. Do not induce vomiting. If breathing is difficult, give oxygen. If breathing has stopped give artificial respiration. Products manufactured or produced from these chemicals are organic and, therefore, combustible. Each user of any product should carefully determine whether there is a potential fire hazard associated with such product in a specific usage. **KEEP OUT OF REACH OF CHILDREN.**

LIMITED WARRANTY and LIMITATION OF DAMAGES: ICP Adhesives & Sealants, Inc. warrants only that the product shall meet ICP Adhesives & Sealants, Inc. specifications for the product when shipped by ICP Adhesives & Sealants, Inc. NO OTHER EXPRESSED OR IMPLIED WARRANTIES APPLY AND ANY IMPLIED WARRANTIES OF MERCHANTABILITY, NON-INFRINGEMENT OUTSIDE THE U.S. AND FITNESS FOR A PARTICULAR PURPOSE ARE EXPRESSLY DISCLAIMED. Buyer and users assume all risks of use, handling and storage of the product. Failure to strictly adhere to any recommended procedures shall release ICP Adhesives & Sealants, Inc. from all liability. The user of the product is responsible to determine suitability of the product for the particular use. The exclusive remedy as to any breach of warranty, negligence or other claim is limited to the replacement of the product. Liability for any indirect, incidental or consequential damage or loss is specifically excluded.



Evaluation Report "SOLAR STACK" Roof Solar Pedestal

Manufacturer:
SOLAR STACK INC.
1071 SW 30th Avenue
Deerfield Beach, Florida 33442

for

Florida Product Approval
FL 21074.2 R8
Florida Building Code 8th Edition (2023)

Method: 2 - B
Category: Roofing
Sub - Category: Roofing Accessories that are an Integral Part of the Roofing System

Product Name: "SOLAR STACK"
Product Description: Roof Solar Pedestal
Product Material: Aluminum

Prepared by:

James L. Buckner, P.E., SECB
Florida Professional Engineer # 31242
Florida Evaluation ANE ID: 1916
Project Manager: Diana Galloway
Report No. 22-525-SS-G4-hz-ER.2
(Revises 20-230-SS-G4-HVHZ-ER, FL21074.4 R6, R7)
Date: 2/14/2024

Contents:

Evaluation Report Pages 1 – 9

CBUCK, Inc. dba CBUCK Engineering

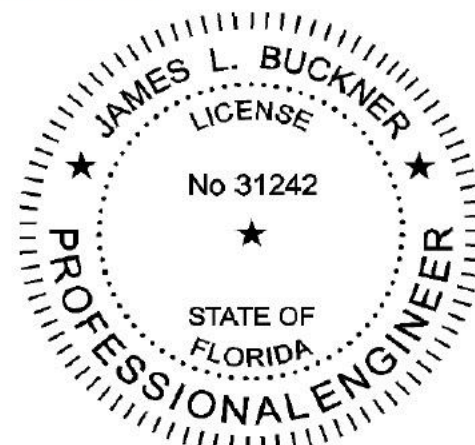
Phone: (561) 491-9927 · Email: cbuck@cbuckinc.net · Website: www.cbuckinc.net
Business: 1374 Community Dr., Jupiter, FL 33458



PROFESSIONAL CERTIFICATION. I HEREBY CERTIFY THAT THESE DOCUMENTS WERE PREPARED OR APPROVED BY ME, AND THAT I AM A DULY LICENSED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF MARYLAND, LICENSE NO. 49993, EXP 10/06/2026.

David C Hernandez Digitally signed by David C Hernandez
Date: 2025.01.06 05:37:56 -05'00'

This item has been digitally signed and sealed by James L. Buckner, P.E., on this date below. Printed copies of this document are not considered signed and sealed, and the signature must be verified on any electronic copies.



James L. Buckner, P.E.
FL31242

2024.02.14
11:02:58 -05'00'



REVIEWED
By Devon.Murtha at 2:19 pm, Feb 23, 2026

1.0 Manufacturer: SOLAR STACK INC.
1071 SW 30th Avenue
Deerfield Beach, Florida 33442
(561) 276-9745
<https://solarstack.com/>

2.0 Product:
2.1 Product Name: "SOLAR STACK"
2.2 Product Description: Roof Solar Mounting Pedestal

3.0 Evaluation Scope:
3.1 Compliance with the following
Florida Building Code 8th Edition (2023), High Velocity Hurricane Zone (HVHZ)
Florida Building Code 8th Edition (2023), Outside High Velocity Hurricane Zone (Non-HVHZ)

3.2 Evaluation Method:
Florida Product Approval Rule: Method 2
Per Florida Administrative Code 61G20-3.005 (2) (b)

3.3 Evaluation Classification:
Category: Roofing
Subcategory: Roofing Accessories that are an Integral part of the Roofing System

3.4 Properties Evaluated
Structural (Wind Resistance) Properties: for one load path connection

3.5 Limits of Evaluation:
This product assembly evaluation is limited to compliance with section 3.1 to section 3.4 of this report.

4.0 Evaluated Uses:
SOLAR STACK INC. "SOLAR STACK" is used as a roof solar mounting pedestal,
Adhered to the Top of approved adhesives listed in this report.

5.0 Product Assembly Description:
5.1 General:
The SOLAR STACK INC. "SOLAR STACK" roof solar mounting pedestals are aluminum roof solar mounting pedestals that are adhered to the Top of foam adhesives list in this report.

6.0 Connection Assembly as Evaluated:
"SOLAR STACK" pedestal
Adhered to Top of Foam Adhesive

7.0 One Structural Connection Performance:

7.1 Uplift Resistance:

Table 7.1 SOLAR STACK attached to Adhesive Ultimate Uplift Resistance Loads (LBF) ^{1,2}					
#	Uplift Load applied to the Top of "SOLAR STACK" Assembly (90° To Roof Surface)				
	Adhesive Type:	Pedestal Size: (Length)	Paddy Dimensions: (minimum)	Paddy Weight: Per pedestal (nominal)	Ultimate Load Tension (LBF) ^{1,2}
1	ICP AH-160 Blue	12"	4" dia. x 12" long x 1" high	83.6 grams	-1025
2	ICP AH-160 Blue	8"	4" dia. x 8" long x 1" high	51.7 grams	-758
3	ICP AH-160	6"	5"- 6" dia. x 6" long x 1-1/2" high	57.3 grams	-600
4	ICP AH-160	4"	4" dia. x 4" long x 1" high	49.9 grams	-325
5	DAP Stormbond 2 (fka Touch 'N Seal Storm Bond 2)	8"	6" dia. x 8" long x 1-1/2" high	44.2 grams	-750
6	DAP SmartBond	8"	6" dia. x 8" long x 1-1/2" high	49.5 grams	-575
7	DUPONT Tile Bond	12"	4" dia. x 12" long x 1" high	50.1 grams	-1233
8	DUPONT Tile Bond	8"	6" dia. x 8" long x 1-1/2" high	35.5 grams	-875
9	ICP APOC Polyset RTA-1	8"	5" dia. x 8" long x 1-1/2" high	47.3 grams	-882
10	ICP APOC Polyset RTA-1	6"	5" dia. x 6" long x 1-1/2" high	40.4 grams	-432
11	ICP APOC Polyset RTA-1	4"	5" dia. x 4" long x 1-1/2" high	27.1 grams	-320
Notes: 1. Ultimate Loads (LBF) with 0 margin of safety applied to the test loads. 2. Assembly was tested for vertical up.					

8.0 Performance Standard:

The following Modified Test Standard was used to demonstrate compliance with the intent of the code per Method 2 of the Florida Administrative Code FAC 61G20-3005 (2) (b).

Modified-TAS 114-11 – *Test Procedure for Simulated Uplift Pressure Resistance of Adhered Roof System Assemblies. Testing Application Standard, (TAS) 114-95, Appendix D,*

Primary modifications;

The product tested was not a roof assembly.

The product was tested for one structural connection: Pedestal base to top of adhesive.

The intent of the test was to provide design load path resistance of a structural connection.

9.0 Code Compliance:

The product assembly described herein has demonstrated compliance with the intent of the Florida Building Code 8th Edition (2023), Section 1708.2.

10.0 Limitations and Conditions of Use:

10.1 This report evaluates the solar pedestal adhered to top of foam adhesive. This report is intended to be part of a complete load path design. Structural capacities of the bottom side of adhesive patty, other components and systems need to be combined for code wind design. Attachment to the top plate of the "SOLAR STACK" pedestal is outside the scope of this report.

10.2 Design of the roof adhesive to the building structure is outside the scope of this report.

10.3 Assembly was not evaluated for lateral loads.



10.4 Scope of “Limitations and Conditions of Use” for this evaluation:

This evaluation report for “State Approval” contains technical documentation, specifications and installation method(s) which include “Limitations and Conditions of Use” throughout the report in accordance with Rule 61G20-3.005. Per Rule 61G20-3.004, the Florida Building Commission is the authority to approve products under “State Approval”.

10.5 This report is a building code product evaluation per FLPE rule (FAC) 61G15-36 to comply with Florida product approval rule (FAC) 61G20-3. This evaluation report is part of the Florida Building Commission approval for the listed code related criteria. This report by James Buckner, P.E. and CBUCK Engineering is not a design certification of code compliance construction submittal documentation, per FBC section 107, for any individual structure, site specific or permit design.

10.6 All metal components and fasteners shall be corrosion resistant in accordance with applicable sections of FBC, including but not limited to Sections 1504.3.2, 1506.6 and 1507.4.4. For HVHZ areas, all roofing accessories shall comply with FBC Sections 1517.5 and 1517.6.

10.7 Fire Classification is outside the scope of Rule 61G20-3 and is therefore not included in this evaluation.

10.8 All pedestals shall be permanently labeled with the manufacturer’s name and/or logo, and/or model.

10.9 This evaluation report approves the product assembly as described in this report for use in the High Velocity Hurricane Zone (HVHZ) code section. (Dade & Broward Counties)

10.10 Option for application outside “Limitations and Conditions of Use”

Rule 61G20-3.005(1)(e) allows engineering analysis for “project specific approval by the local authorities having jurisdiction in accordance with the alternate methods and materials authorized in the Code”. Any modification of the product as evaluated in this report and approved by the Florida Building Commission is outside the scope of this evaluation and will be the responsibility of others.

11.0 Quality Assurance:

The manufacturer has demonstrated compliance of products in accordance with the Florida Building Code and Rule 61G20-3.005 (3) for manufacturing under a quality assurance program audited by an approved quality assurance entity through Keystone Certifications, Inc., (FBC Organization #QUA ID:1824).



12.0 System/Components

12.1 "SOLAR STACK" Solar Pedestal

Attachment of solar panels to SOLAR STACK solar pedestals is outside the scope of this evaluation and shall be designed by others.

12.1.1 "SOLAR STACK" Solar Pedestal

Material Specifications:

Type: Aluminum
Thickness: 0.095" (min.)
Alloy Type: 6005A T5

12.1.2 "SOLAR STACK" Solar Pedestal Sizes:

12.1.2.1 4" SOLAR STACK" Solar Pedestal

Overall Product Dimensions:

Length: 4.00 in.
Width: 5.00 in.
Height: 4.50 in.

12.1.2.2 6" SOLAR STACK" Solar Pedestal

Overall Product Dimensions:

Length: 6.00 in.
Width: 5.00 in.
Height: 4.50 in.

12.1.2.3 8" SOLAR STACK" Solar Pedestal

Overall Product Dimensions:

Length: 8.00 in.
Width: 5.00 in.
Height: 4.50 in.

12.1.2.4 12" SOLAR STACK" Solar Pedestal

Overall Product Dimensions:

Length: 12.00 in.
Width: 5.00 in.
Height: 4.50 in.

12.2 Roof Foam Adhesive:

Adhesion of "SOLAR STACK" system to top of foam adhesive shall have the following minimum characteristics and be in compliance with this report, FBC Chapter 15, applicable code sections, product approvals, and in accordance with roof adhesive manufacturer's limitations and recommendations.

12.2.1 Adhesive Option 1:

Product Name: Polyset AH-160
Manufactured by: ICP Adhesives and Sealants, Inc.
Type: Two-Component Adhesive
Material: Polyurethane froth
Current Approvals: Florida Building Code: FL#6332.1 R10
Miami-Dade County: NOA# 22-0614.10

12.2.2 Adhesive Option 2:

Product Name: Polyset AH-160 Blue
Manufactured by: ICP Adhesives and Sealants, Inc.
Type: Two-Component Adhesive
Material: Polyurethane froth
Current Approvals: Florida Building Code: FL#6332.1 R10
Miami-Dade County: NOA# 22-0614.10



12.2.3 Adhesive Option 3:

Product Name: Storm Bond 2K
Manufactured by: DAP Products, Inc.
Type: Two-Component Adhesive
Material: Polyurethane froth
Current Approvals: Miami-Dade County: NOA# 21-0928.02

12.2.4 Adhesive Option 4:

Product Name: Storm Bond
Manufactured by: DAP Products, Inc.
Type: Single-Component Adhesive
Material: Polyurethane froth
Current Approvals: Florida Building Code: FL#14506.1
Miami-Dade County: NOA# 21-0928.04

12.2.5 Adhesive Option 5:

Product Name: Tile Bond
Manufactured by: DuPont de Nemours, Inc.
Type: Single-Component Adhesive
Material: Polyurethane froth
Current Approvals: Florida Building Code: FL#22525.1 R7
Miami-Dade County: NOA# 22-0614.05

12.2.6 Adhesive Option 6:

Product Name: APOC Polyset RTA-1
Manufactured by: ICP Adhesives and Sealants, Inc.
Type: Single-Component Adhesive
Material: Polyurethane froth
Current Approvals: Florida Building Code: FL#6276.1
Miami-Dade County: NOA# 22-0618.08

13.0 Installation Method:

“SOLAR STACK” Pedestal to Top of Roof Adhesive:

Install the “SOLAR STACK” Solar Pedestal into the paddy of roof foam adhesive per above Table 7.1. SOLAR STACK Pedestals shall be firmly pressed into adhesive so that pedestal base and base perimeter is encapsulated in adhesive. (Refer to Table 7.1 and drawings at the end of this evaluation report.)

1. Apply Roof adhesive:

Adhesive Type: Refer to Table 7.1
Paddy weight: Refer to Table 7.1
Adhesive Size: Refer to Table 7.1
Paddy placement of roof tile adhesive shall be applied on clean, dry approved surface.

2. “SOLAR STACK” Solar Pedestal

Install the “SOLAR STACK” Solar Pedestal into the paddy of Adhesive.
Pedestal Size: Refer to Table 7.1

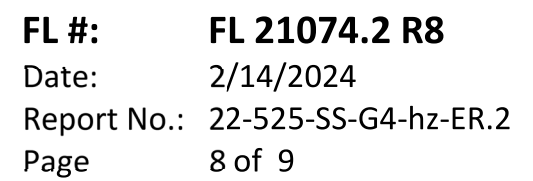
The SOLAR STACK INC. “SOLAR STACK” solar roof pedestal shall be installed in compliance with the installation method listed in this report and applicable code sections of FBC 8th Edition (2023). The installation method described herein is in accordance with the scope of this evaluation report. Refer to manufacturer’s installation instructions as a supplemental guide.



14.0 Evaluation Reference Data:

- 14.1** Modified TAS 114-95 Appendix D Uplift Test
By American Test Lab of South Florida (ATL) (FBC Organization #TST ID: 3782)
Report #: 1215.01.21, Dated: 12/22/21 (Syst 1,2)
- 14.2** Modified TAS 114-95 Appendix D Uplift Test
By American Test Lab of South Florida (ATL) (FBC Organization #TST ID: 3782)
Report #: 0222.02-19, Dated: 2/26/19 (Syst 5)
- 14.3** Modified TAS 114-95 Appendix D Uplift Test
By American Test Lab of South Florida (ATL) (FBC Organization #TST ID: 3782)
Report #: 0309.01-23, Dated: 3/15/23 (Syst 9)
- 14.4** Modified TAS 114-95 Appendix D Uplift Test
By American Test Lab of South Florida (ATL) (FBC Organization #TST ID: 3782)
Report #: 1105.01-21, Dated: 11/13/21 (Syst 7,8)
- 14.5** Modified TAS 114-95 Appendix D Uplift Test
By American Test Lab of South Florida (ATL) (FBC Organization #TST ID: 3782)
Report #: 0712.01-23, Dated: 7/17/23 (Sys 10,11)
- 14.6** Modified TAS 114-95 Appendix D Uplift Test
By American Test Lab of South Florida (ATL) (FBC Organization #TST ID: 3782)
Report #: 1003.01-22, Dated: 10/7/22 (Syst 3,4 12)
- 14.7** Quality Assurance
By Keystone Certifications, Inc., (FBC Organization #QUA ID:1824)
SOLAR STACK INC, Licensee #: 448
(FBC Organization #QUA ID:1824)
- 14.8** Engineering Analysis
By James L. Buckner, P.E. @ CBLUE Engineering
(FBC Organization # ANE 1916)
- 14.9** Test Standard Equivalency
By James L. Buckner, P.E. @ CBLUE Engineering
(FBC Organization # ANE 1916)
- 14.10** Letter Re: Product Name Change
By Tim Graboski with Ridged Systems LLC, dated 11/20/2018
- 14.11** Letter Re: Manufacture Name Change
By Tim Graboski with Ridged Systems LLC, dated 06/23/2023
- 14.12** Certification of Independence
By James L. Buckner, P.E. @ CBLUE Engineering
(FBC Organization # ANE 1916)





CBUCK, Inc. Certificate of Authorization #8064

4", 6", 8" or 12"

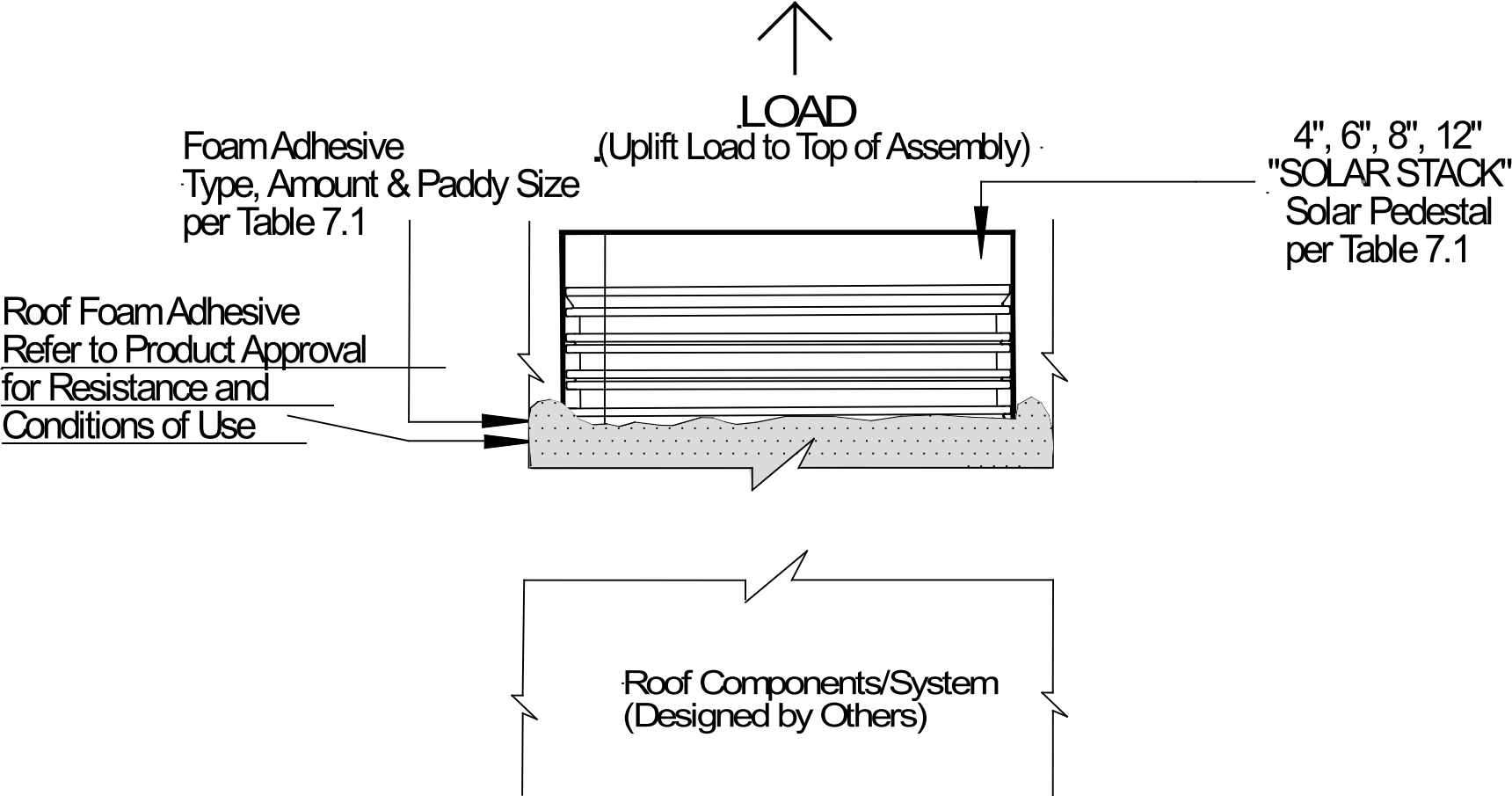
APPROVED

Montgomery County
Historic Preservation Commission



REVIEWED
By Devon.Murtha at 2:19 pm, Feb 23, 2026

Installation Method
SOLAR STACK INC.
“SOLAR STACK” Roof Pedestal



Typical Assembly
Section View

DAVID C. HERNANDEZ, PE

513-418-8812



4912 Prospect Ave., Blue Ash OH 45242



davhernandezpe@gmail.com



DATE: November 18, 2025

RE: 51 Walnut Ave, Takoma Park, MD 20912, USA

To Whom It May Concern,

As per your request, Exactus Energy has inspected the structure and has conducted a structural assessment of the building at the above address.

PV solar panels are proposed to be installed on roof areas as shown in the submitted plans. The panels on roof 1 and 2 are attached to the roof decking with a rail-less mounting system and the panels on roof 3 are attached to the roof with Solar Stack Pedestal mounting system adhered with ICP POLYSET AH-160 foam adhesive. The PV system (PV modules, racking, mounting hardware, etc.) shall be installed according to the manufacturer's approved installation specifications. The Engineer of Record and Exactus Energy claim no responsibility for misuse or improper installation.

It was found that the roof structures satisfactorily meet the applicable standards included in the 2021 IBC/IRC and ASCE 7-16 as well as the design criteria shown below:

Design Criteria:

Risk Category	= II
Exposure Category	= B
Wind speed	= 115 mph
Ground snow load	= 30 psf
Roof dead load	= 9 psf
Solar system dead load	= 3 psf

Overall, the roof area is structurally adequate to support the PV alteration with no modifications or reinforcements required.

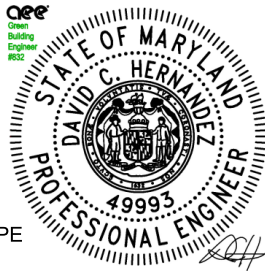
This letter was completed in accordance to recognized design standards, professional engineering experience, and judgement. Prior to installation, the on-site contractor must notify Exactus Energy if there are any discrepancies, or damages to the members, that was not addressed in the plan set.

If you have any further questions, please do not hesitate to contact me.

Acknowledged by:

David C. Hernandez, PE

Digitally signed by David C. Hernandez, PE
Date: 2025.11.19 10:35:12 -05:00



PROFESSIONAL CERTIFICATION. I HEREBY CERTIFY THAT THESE DOCUMENTS WERE PREPARED OR APPROVED BY ME, AND THAT I AM A DULY LICENSED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF MARYLAND, LICENSE NO. 49993, EXP. 10/06/2026.



REVIEWED
By Devon.Murtha at 2:19 pm, Feb 23, 2026

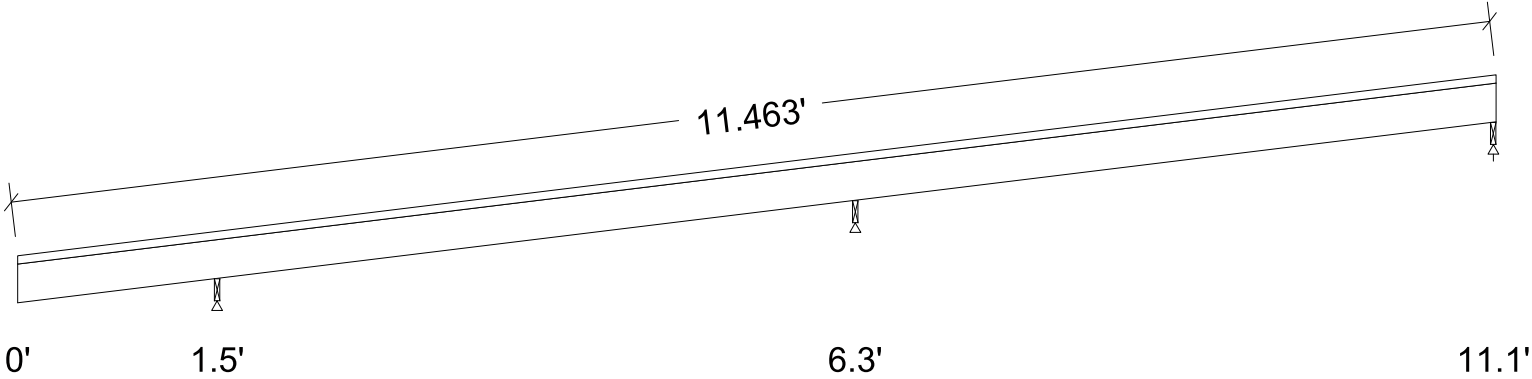
 WoodWorks[®] SOFTWARE FOR WOOD DESIGN	COMPANY	PROJECT
	Nov. 18, 2025 19:12	Roof 1 & 2.wwbu

Design Check Calculation Sheet
WoodWorks Sizer 13.3

Loads:

Load	Type	Distribution	Pat-tern	Location [ft]		Magnitude		Unit
				Start	End	Start	End	
D	Dead	Full Area	No			9.00 (24.0")		psf
DPV	Dead	Partial Area	No	2.00	9.80	3.00 (24.0")		psf
L1	Roof live	Partial Area	No	0.00	2.00	20.00 (24.0")		psf
S1	Snow	Partial Area	No	0.00	2.00	23.10 (24.0")		psf
L2	Roof live	Partial Area	No	9.80	11.10	20.00 (24.0")		psf
S2	Snow	Partial Area	No	9.80	11.10	23.10 (24.0")		psf
SPV	Snow	Partial Area	No	2.00	9.80	21.56 (24.0")		psf

Reactions (lbs), Bearing Capacities (lbs) and Bearing Lengths (in) :



Unfactored:							
Dead			76		139		40
Snow			162		241		85
Roof Live			88		-1		45
Factored:							
Combined			189		308		100
Bearing:							
F'theta			444		444		444
Capacity							
Joist			582		582		333
Support			586		586		586
Des ratio							
Joist			0.33		0.53		0.30
Support			0.32		0.53		0.17
Load comb			#3		#3		#3
Length			0.50*		0.50*		0.50*
Min req'd			0.50*		0.50*		0.50*
Cb			1.75		1.75		1.00
Cb min			1.75		1.75		1.00
Cb support			1.25		1.25		1.25
Fcp sup			625		625		625

*Minimum bearing length setting used: 1/2" for end supports and 1/2" for interior supports

Lumber-soft, S-P-F, No.1/No.2, 2x4 (1-1/2"x3-1/2")

Supports: All - Timber-soft Beam, D.Fir-L No.2

Roof joist spaced at 24.0" c/c; Total length: 11.54'; Clear span(horz): 1.479', 4.758', 4.758'; Volume = 0.4 cu.ft.; Pitch: 3/12

Lateral support: top = continuous, bottom = at end supports; Repetitive factor: applied where permitted (refer to online help);

This section PASSES the design code check.



Analysis vs. Allowable Stress and Deflection using NDS 2024 :

Criterion	Analysis Value	Design Value	Unit	Analysis/Design
Shear	V = 140	Vr = 543	lbs	V/Vr = 0.26
Bending(+)	fb = 363	Fb' = 1736	psi	fb/Fb' = 0.21
Bending(-)	fb = 560	Fb' = 1544	psi	fb/Fb' = 0.36
Deflection:				
Interior Live	0.02 = < L/999	0.33 = L/180	in	0.07
Total	0.05 = < L/999	0.49 = L/120	in	0.10
Cantil. Live	0.03 = L/630	0.21 = L/90	in	0.14
Total	0.02 = < L/999	0.31 = L/60	in	0.06

Additional Data:

FACTORS:	F/E(psi)	CD	CM	Ct	CL	CF	Cfu	Cr	Cfrt	Ci	LC#
Fv'	135	1.15	1.00	1.00	-	-	-	-	1.00	1.00	3
Fb'+	875	1.15	1.00	1.00	1.000	1.500	-	1.15	1.00	1.00	3
Fb'-	875	1.15	1.00	1.00	0.890	1.500	-	1.15	1.00	1.00	3
Fcp'	425	-	1.00	1.00	-	-	-	-	1.00	1.00	-
E'	1.4 million	1.00	1.00	-	-	-	-	-	1.00	1.00	2
Emin'	0.51 million	1.00	1.00	-	-	-	-	-	1.00	1.00	2

CRITICAL LOAD COMBINATIONS:

Shear : LC #3 = D + 0.7S
Bending(+): LC #3 = D + 0.7S
Bending(-): LC #3 = D + 0.7S
Deflection: LC #2 = D + Lr (live)
LC #3 = D + 0.7S (total)
Bearing : Support 1 - LC #3 = D + 0.7S
Support 2 - LC #3 = D + 0.7S
Support 3 - LC #3 = D + 0.7S
Load Types: D=dead S=snow Lr=roof live
All LC's are listed in the Analysis output
Load combinations: ASD Basic from ASCE 7-22 2.4

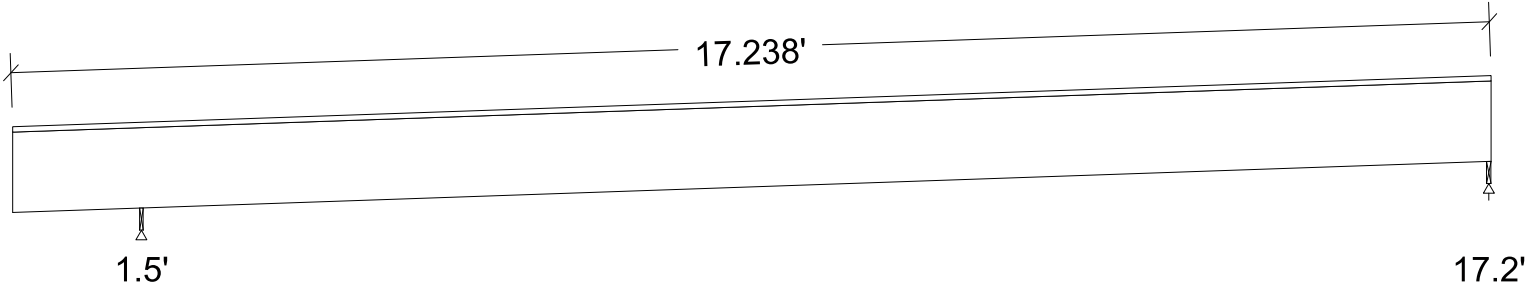
CALCULATIONS:

V design from NDS 3.4.2.2(a) at support 2, V max = 156 lbs
M(+) = 93 lbs-ft; M(-) = 143 lbs-ft
EI = 7.50e06 lb-in^2
"Live" deflection is due to all non-dead loads (live, wind, snow...)
Total deflection = 1.50 permanent + "live"
Bearing: Allowable bearing at an angle F'theta calculated for each support as per NDS 3.10.3
Lateral stability(-): Lu = 9.88' Le = 15.13' RB = 16.8; Lu based on full span

Design Notes:

1. Analysis and design are in accordance with the ICC International Building Code (IBC 2024) and the National Design Specification (NDS 2024), using Allowable Stress Design (ASD). Design values are from the NDS Supplement.
2. Please verify that the default deflection limits are appropriate for your application.
3. Continuous or Cantilevered Beams: NDS Clause 4.2.5.5 requires that normal grading provisions be extended to the middle 2/3 of 2 span beams and to the full length of cantilevers and other spans.
4. Sawn lumber bending members shall be laterally supported according to the provisions of NDS Clause 4.4.1.
5. SLOPED BEAMS: level bearing is required for all sloped beams.



 WoodWorks® SOFTWARE FOR WOOD DESIGN	COMPANY Nov. 18, 2025 19:07	PROJECT Roof 3.wwbu																																																																																																									
Design Check Calculation Sheet WoodWorks Sizer 13.3																																																																																																											
Loads: <table><tr><th>Load</th><th>Type</th><th>Distribution</th><th>Pat-tern</th><th>Location [ft] StartEnd</th><th>Magnitude StartEnd</th><th>Unit</th></tr><tr><td>D</td><td>Dead</td><td>Full Area</td><td>No</td><td></td><td>9.00 (24.0")</td><td>psf</td></tr><tr><td>DPV</td><td>Dead</td><td>Partial Area</td><td>No</td><td>0.6012.00</td><td>3.00 (24.0")</td><td>psf</td></tr><tr><td>L1</td><td>Roof live</td><td>Partial Area</td><td>No</td><td>0.000.60</td><td>20.00 (24.0")</td><td>psf</td></tr><tr><td>L2</td><td>Roof live</td><td>Partial Area</td><td>No</td><td>12.0017.20</td><td>20.00 (24.0")</td><td>psf</td></tr><tr><td>S1</td><td>Snow</td><td>Full Area</td><td>No</td><td></td><td>23.10 (24.0")</td><td>psf</td></tr></table>			Load	Type	Distribution	Pat-tern	Location [ft] StartEnd	Magnitude StartEnd	Unit	D	Dead	Full Area	No		9.00 (24.0")	psf	DPV	Dead	Partial Area	No	0.6012.00	3.00 (24.0")	psf	L1	Roof live	Partial Area	No	0.000.60	20.00 (24.0")	psf	L2	Roof live	Partial Area	No	12.0017.20	20.00 (24.0")	psf	S1	Snow	Full Area	No		23.10 (24.0")	psf																																																															
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Reactions (lbs), Bearing Capacities (lbs) and Bearing Lengths (in) :  <table><tr><td>Unfactored:</td><td></td><td></td><td></td><td></td></tr><tr><td>Dead</td><td></td><td>217</td><td></td><td>162</td></tr><tr><td>Snow</td><td></td><td>435</td><td></td><td>361</td></tr><tr><td>Roof Live</td><td></td><td>60</td><td></td><td>172</td></tr><tr><td>Factored:</td><td></td><td></td><td></td><td></td></tr><tr><td>Combined</td><td></td><td>522</td><td></td><td>414</td></tr><tr><td>Bearing:</td><td></td><td></td><td></td><td></td></tr><tr><td>F'theta</td><td></td><td>425</td><td></td><td>425</td></tr><tr><td>Capacity</td><td></td><td></td><td></td><td></td></tr><tr><td>Joist</td><td></td><td>558</td><td></td><td>414</td></tr><tr><td>Support</td><td></td><td>586</td><td></td><td>761</td></tr><tr><td>Des ratio</td><td></td><td></td><td></td><td></td></tr><tr><td>Joist</td><td></td><td>0.93</td><td></td><td>1.00</td></tr><tr><td>Support</td><td></td><td>0.89</td><td></td><td>0.54</td></tr><tr><td>Load comb</td><td></td><td>#3</td><td></td><td>#3</td></tr><tr><td>Length</td><td></td><td>0.50*</td><td></td><td>0.65</td></tr><tr><td>Min req'd</td><td></td><td>0.47</td><td></td><td>0.65</td></tr><tr><td>Cb</td><td></td><td>1.75</td><td></td><td>1.00</td></tr><tr><td>Cb min</td><td></td><td>1.75</td><td></td><td>1.00</td></tr><tr><td>Cb support</td><td></td><td>1.25</td><td></td><td>1.25</td></tr><tr><td>Fcp sup</td><td></td><td>625</td><td></td><td>625</td></tr></table> *Minimum bearing length setting used: 1/2" for interior supports			Unfactored:					Dead		217		162	Snow		435		361	Roof Live		60		172	Factored:					Combined		522		414	Bearing:					F'theta		425		425	Capacity					Joist		558		414	Support		586		761	Des ratio					Joist		0.93		1.00	Support		0.89		0.54	Load comb		#3		#3	Length		0.50*		0.65	Min req'd		0.47		0.65	Cb		1.75		1.00	Cb min		1.75		1.00	Cb support		1.25		1.25	Fcp sup		625		625
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Lumber-soft, S-P-F, No.1/No.2, 2x12 (1-1/2"x11-1/4") Supports: All - Timber-soft Beam, D.Fir-L No.2 Roof joist spaced at 24.0" c/c; Total length: 17.27'; Clear span(horz): 1.479', 15.652'; Volume = 2.0 cu.ft.; Pitch: 0.42/12 Lateral support: top = continuous, bottom = at supports; Repetitive factor: applied where permitted (refer to online help); This section PASSES the design code check.																																																																																																											

Analysis vs. Allowable Stress and Deflection using NDS 2024 :

Criterion	Analysis Value	Design Value	Unit	Analysis/Design
Shear	V = 387	Vr = 1747	lbs	V/Vr = 0.22
Bending(+)	fb = 632	Fb' = 1157	psi	fb/Fb' = 0.55
Bending(-)	fb = 22	Fb' = 391	psi	fb/Fb' = 0.06
Deflection:				
Interior Live	0.17 = < L/999	1.05 = L/180	in	0.17
Total	0.36 = L/529	1.57 = L/120	in	0.23
Cantil. Live	-0.05 = L/345	0.20 = L/90	in	0.26
Total	-0.11 = L/167	0.30 = L/60	in	0.36

Additional Data:

FACTORS:	F/E(psi)	CD	CM	Ct	CL	CF	Cfu	Cr	Cfrt	Ci	LC#
Fv'	135	1.15	1.00	1.00	-	-	-	-	1.00	1.00	3
Fb'+	875	1.15	1.00	1.00	1.000	1.000	-	1.15	1.00	1.00	3
Fb'-	875	1.15	1.00	1.00	0.338	1.000	-	1.15	1.00	1.00	3
Fcp'	425	-	1.00	1.00	-	-	-	-	1.00	1.00	-
E'	1.4 million	1.00	1.00	1.00	-	-	-	-	1.00	1.00	3
Emin'	0.51 million	1.00	1.00	1.00	-	-	-	-	1.00	1.00	3

CRITICAL LOAD COMBINATIONS:

Shear : LC #3 = D + 0.7S
Bending(+): LC #3 = D + 0.7S
Bending(-): LC #3 = D + 0.7S
Deflection: LC #3 = D + 0.7S (live)
LC #3 = D + 0.7S (total)
Bearing : Support 1 - LC #3 = D + 0.7S
Support 2 - LC #3 = D + 0.7S
Load Types: D=dead S=snow Lr=roof live
All LC's are listed in the Analysis output
Load combinations: ASD Basic from ASCE 7-22 2.4

CALCULATIONS:

V design from NDS 3.4.2.2(a) at support 1, V max = 441 lbs
M(+) = 1666 lbs-ft; M(-) = 59 lbs-ft
EI = 249.17e06 lb-in^2
"Live" deflection is due to all non-dead loads (live, wind, snow...)
Total deflection = 1.50 permanent + "live"
Bearing: Allowable bearing at an angle F'theta calculated for each support as per NDS 3.10.3
Lateral stability(-): Lu = 15.69' Le = 25.44' RB = 39.1; Lu based on full span

Design Notes:

- Analysis and design are in accordance with the ICC International Building Code (IBC 2024) and the National Design Specification (NDS 2024), using Allowable Stress Design (ASD). Design values are from the NDS Supplement.
- Please verify that the default deflection limits are appropriate for your application.
- Continuous or Cantilevered Beams: NDS Clause 4.2.5.5 requires that normal grading provisions be extended to the middle 2/3 of 2 span beams and to the full length of cantilevers and other spans.
- Sawn lumber bending members shall be laterally supported according to the provisions of NDS Clause 4.4.1.
- SLOPED BEAMS: level bearing is required for all sloped beams.



ASCE 7 - 16 WIND CALCULATION FOR: Roof 1 & 2
Project Address: 51 Walnut Ave, Takoma Park, MD 20912, USA

DESIGN CRITERIA

Ultimate Wind Speed: 115 mph	Array Edge Factor, γ_E : 1
Exposure Category: B	Solar Array Dead Load: 3 psf
a: 3 ft	Mean Roof Height: 12 ft
Velocity Pressure Exposure Coefficient, K_z : 0.57	Roof Pitch: 14°
Topographic Factor, K_{zt} : 1	Roof Type: Gable
Wind Directionality Factor, K_d : 0.85	Module Name, Dimensions, Area: MSE410HT0B, 44.6in X 67.8in, 3023.88 sqin
Ground Elevation Factor, K_e : 1	
Solar Array Pressure Equalization Factor, γ_a : 0.67	

CALCULATION

Velocity Pressure Due to Wind:	$q_h = 0.00256(K_z)(K_{zt})(K_d)(I)(V^2)$	(Ch 26.Eq 26.10 – 1)
Actual Uplift Pressure:	$p = 0.6D + 0.6W$	(Ch 2.4.1 LC #7/a)
Wind Uplift Pressure:	$p = q_h (GC_p)(\gamma_E)(\gamma_a)$	(Ch 29.Eq 29.4 – 7)

Landscape / Portrait Panels

Roof Zone	1	2e	2n	2r	3e	3r
Mount Spacing	67.8"	67.8"	67.8"	67.8"	67.8"	67.8"
External Pressure Coefficient (GC_p)	-2	-2	-2.97	-2.97	-2.97	-3.56
Actual Uplift Pressure (p)	-16 psf	-16 psf	-18.12 psf	-18.12 psf	-18.12 psf	-22.08 psf
Tributary Area (AT)	10.5 sqft	10.5 sqft	10.5 sqft	10.5 sqft	10.5 sqft	10.5 sqft
Uplift Force (P)	-167.99 lbs	-167.99 lbs	-190.23 lbs	-190.23 lbs	-190.23 lbs	-231.82 lbs

Uplift Capacity

Attachment Type = 4 1/4" Wood Screw TopSpeed Mount Assembly	Hardware Pullout Capacity = 260 lbs
Embedment Depth = 0.5 in	Safety Factor = 1.5
	Duration Factor = 1.6

Maximum Uplift Force = 231.824 lbs

Allowable Pullout Capacity = 260 lbs

Allowable Pullout Capacity = 260 lbs > Uplift Force per Bolt = 231.82 lbs, Therefore OK.



ASCE 7 - 16 WIND CALCULATION FOR: Roof 3
Project Address: 51 Walnut Ave, Takoma Park, MD 20912, USA

DESIGN CRITERIA

Ultimate Wind Speed: 115 mph	Array Edge Factor, γ_E : 1
Exposure Category: B	Solar Array Dead Load: 3 psf
a: 3.78 ft	Mean Roof Height: 18 ft
Velocity Pressure Exposure Coefficient, K_z : 0.61	Roof Pitch: 2°
Topographic Factor, K_{zt} : 1	Roof Type: Flat / Low-Sloped
Wind Directionality Factor, K_d : 0.85	Module Name, Dimensions, Area: MSE410HT0B, 44.6in X 67.8in, 3023.88 sqin
Ground Elevation Factor, K_e : 1	
Solar Array Pressure Equalization Factor, γ_a : 0.73	

CALCULATION

Velocity Pressure Due to Wind:	$q_h = 0.00256(K_z)(K_{zt})(K_d)(I)(V^2)$	(Ch 26.Eq 26.10 – 1)
Actual Uplift Pressure:	$p = 0.6D + 0.6W$	(Ch 2.4.1 LC #7/a)
Wind Uplift Pressure:	$p = qh (GC_p)(\gamma_E)(\gamma_a)$	(Ch 29.Eq 29.4 – 7)

Landscape / Portrait Panels

Roof Zone	1	1'	2	3
Mount Spacing	67.8"	67.8"	67.8"	67.8"
External Pressure Coefficient (GC_p)	-1.69	-0.9	-2.29	-3.18
Actual Uplift Pressure (p)	-16 psf	-16 psf	-15.73 psf	-22.54 psf
Tributary Area (AT)	10.5 sqft	10.5 sqft	10.5 sqft	10.5 sqft
Uplift Force (P)	-167.99 lbs	-167.99 lbs	-165.21 lbs	-236.7 lbs

Uplift Capacity

Attachment Type = ICP Polyset AH-160 Foam Adhesive - 8"	Assembly Pullout Capacity = 720.9 lbs
Solar Stack pedestal	Safety Factor = 3
Adhesive Pullout Capacity = 720.9 lbs	

Maximum Uplift Force = 236.699 lbs

Allowable Pullout Capacity (Assembly) = Assembly Pullout Capacity / Safety Factor = 240.3 lbs.
Allowable Pullout Capacity (Adhesive) = Adhesive Pullout Capacity / Safety Factor = 240.3 lbs.

Governing Allowable Pullout Capacity = 240.3 lbs > Uplift Force per Bolt = 236.7 lbs, Therefore OK.



REVIEWED
By Devon.Murtha at 2:19 pm, Feb 23, 2026

DAVID C. HERNANDEZ, PE

513-418-8812 4912 Prospect Ave., Blue Ash OH 45242 davehernandezpe@gmail.com

SEISMIC CHECK MAIN STRUCTURE

Breakdown of Loads		
Asphalt Shingles:	4	psf
Insulation:	1.5	psf
Plywood Sheathing:	1.5	psf
Rafters:	1	psf
Misc:	1	psf
Live load:	20	psf

Existing Roof Seismic Weight			
Element	Unit Weight (psf)	Area (Sq.ft)	Weight (lbs)
Roof DL	9	1386.80	12481.2
Exterior Walls	6	3452.40	20714.4
Interior Walls	6	3452.40	20714.4
Existing Seismic Weight @Roof Level, We =			53910

New PV System Seismic Weight			
Element	Unit Weight (psf)	Area (Sq.ft)	Weight (lbs)
Pv System	3	293.99	881.97
Seismic Weight of New PV System, Wpv =			881.97

% Increase in Lateral (Seismic) Weight @Roof Level Due to PV System Addition, %-increase = Wpv / We	1.64%	< 10% - Pass
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APPROVED
Montgomery County
Historic Preservation Commission

REVIEWED
By Devon.Murtha at 2:19 pm, Feb 23, 2026

DAVID C. HERNANDEZ, PE

513-418-8812 4912 Prospect Ave., Blue Ash OH 45242 davehernandezpe@gmail.com

SEISMIC CHECK DETACHED STRUCTURE

Breakdown of Loads		
Asphalt Shingles:	4	psf
Insulation:	1.5	psf
Plywood Sheathing:	1.5	psf
Rafters:	1	psf
Misc:	1	psf
Live load:	20	psf

Existing Roof Seismic Weight			
Element	Unit Weight (psf)	Area (Sq.ft)	Weight (lbs)
Roof DL	9	574.20	5167.8
Exterior Walls	6	1154.40	6926.4
Interior Walls	6	1154.40	6926.4
Existing Seismic Weight @Roof Level, We =			19020.6

New PV System Seismic Weight			
Element	Unit Weight (psf)	Area (Sq.ft)	Weight (lbs)
Pv System	3	335.99	1007.96
Seismic Weight of New PV System, Wpv =			1007.96

% Increase in Lateral (Seismic) Weight @Roof Level Due to PV System Addition, %-increase = Wpv / We	5.30%	< 10% - Pass
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APPROVED
Montgomery County
Historic Preservation Commission

REVIEWED
By Devon.Murtha at 2:19 pm, Feb 23, 2026

Project Roof Mounted Solar PV Installation Property Owner Jeffrey Hopkins

Address 51 Walnut Ave, Takoma Park, MD 20912, USA

- I reviewed the design of the photovoltaic (PV) system, as designed by the manufacturer, and the design criteria utilized for the mounting equipment and panel mounting assembly (rack system) for the installation of (30) panels supported by the rack system, as shown on the drawings prepared for the above referenced address. I certify that the configurations and design criteria meet the standards and requirements of the International Residential Code (IRC) in COMCOR 08.00.02.
- The attachment of the rack system to the building at the above address, including the location, number, and type of attachment points; the number of fasteners per attachment point; and the specific type of fasteners (size, diameter, length, minimum embedment into structural framing, etc.) meets the standards and requirements of the IRC adopted by Montgomery County in COMCOR 08.00.02.
- I evaluated the existing roof structure of the building at the above address and analyzed its capacity to support the additional loads imposed by the PV system. I certify that no structural modifications of the existing roof structure are required. The existing roof structure meets the standards and requirements of the IRC, adopted by Montgomery County in COMCOR 08.00.02, necessary to support the PV system.
- I evaluated the existing roof structure of the building at the above address and analyzed its capacity to support the additional loads imposed by the PV system. Structural modifications of the existing roof structure are required. I certify that the roof structure, as modified on the drawings for this project, will support the additional loads imposed by the PV system. I further certify that design of the modified roof structure meets the standards and requirements of the IRC, adopted by Montgomery County in COMCOR 08.00.02.
- I prepared or approved the construction documents for the mounting equipment, rack system, roof structure for this project.

Re-installations:

- I certify that the reinstallation of the photovoltaic system (PV) as shown on the approved drawings for permit (show original permit #) does not alter the approval under the permit or make the PV system, attachment to the building, and roof framing unsafe.

49993

Maryland PE License Number

Date 11/18/2025

Seal

Signature David C. Hernandez, PE

Digitally signed by David C. Hernandez, Date: 2025.11.19 10:35:12 -05:00



PROFESSIONAL CERTIFICATION. I HEREBY CERTIFY THAT THESE DOCUMENTS WERE PREPARED OR APPROVED BY ME, AND THAT I AM A DULY LICENSED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF MARYLAND, LICENSE NO. 49993, EXP 10/06/2026.

Updated 11/14/2024





Property Owners Name: Jeffrey Hopkins

Property Owners Address: 51 Walnut Avenue, Takoma Park, MD 20912

Address of Installation if different than owner's address:

I certify that:

- ☒ I prepared or approved the electrical drawings and related documents for the photovoltaic (PV) system at the above location.
- ☒ The design of the PV System, and all the electrical Installations and equipment, meets the standards and requirements of the National Electrical Code as adopted by Montgomery County in COMCOR 17.02.01
- ☒ I reviewed and completed the Worksheet for PV System, which was attached to the permit application for the PV system at the above location.

40780-State of MD Master Electrician License

Santos M. Andrade

Signature: 

Date: 12/16/2025



City of Takoma Park

Housing and Community Development Department

Main Office 301-891-7119
Fax 301-270-4568
www.takomaparkmd.gov



7500 Maple Avenue
Takoma Park, MD 20912

MUNICIPALITY LETTER

December 12, 2025

To: Jeffrey Hopkins
51 Walnut Avenue, Takoma Park, MD 20912
jeffrey.hopkins.24@gmail.com 202-627-9789

To: Department of Permitting Services
2425 Reedie Drive, 7th floor
Wheaton, Maryland 20902

From: Planning and Development Services Division

THIS IS NOT A PERMIT – For Informational Purposes Only

VALID FOR ONE YEAR FROM DATE OF ISSUE

The property owner is responsible for obtaining all required permits from Montgomery County and the City of Takoma Park. If this property is in the **Takoma Park Historic District**, it is subject to Montgomery County Historic Preservation requirements.

Representative Name: Tina Crouse-SEW tcrouse@solarenergyworld.com 410-570-4157

Location of Project: 51 Walnut Avenue, Takoma Park, MD 20912

Proposed Scope of Work: Install (30) roof mounted solar panels, 12.30 kW

The purpose of this municipality letter is to inform you that the City of Takoma Park has regulations and city permit requirements that may apply to your project. This municipality letter serves as notification that, in addition to all Montgomery County requirements, you are required to comply with all City permitting requirements, including:

- Tree Impact Assessment/Tree Protection Plan
- Stormwater management
- City Right of Way

Failure to comply with these requirements could result in the issuance of a Stop Work Order and other administrative actions within the provisions of the law. Details of Takoma Park's permit requirements are attached on page 2.

The issuance of this letter does not indicate approval of the project nor does it authorize the property owner to proceed with the project. The City retains the right to review and comment on project plans during the Montgomery County review process.



City Of Takoma Park

The City of Takoma Park permits for the following issues:

Tree Impact Assessment/Tree Protection Plan/Tree Removal Application:

Construction activities that occur within 50 feet of any urban forest tree (7 and 5/8" in trunk diameter or greater), located on the project property or on an adjacent property, may require a Tree Impact Assessment and possibly a Tree Protection Plan Permit. Make sure to submit a request for a Tree Impact Assessment and schedule a site visit with the City's Urban Forest Manager if any urban forest tree is in the vicinity of proposed construction activities. See the Tree Permits section of the City website for the specific conditions in which a Tree Impact Assessment is required. Depending on the Urban Forest Manager's conclusion following the Tree Impact Assessment, you may need to prepare a full Tree Protection Plan and apply for a Tree Protection Plan Permit as well. Separately, the removal of any urban forest tree will require a Tree Removal Permit application. The tree ordinance is detailed in the City Code, section 12.12. For permit information check: <https://takomaparkmd.gov/services/permits/tree-permits>. The City's Urban Forest Manager can be reached at 301-891-7612 or urbanforestmanager@takomaparkmd.gov.

Stormwater Management:

If you plan to develop or redevelop property, you may be required to provide appropriate stormwater management measures to control or manage runoff, as detailed in City Code section 16.04. All commercial or institutional development in the city must apply for a Stormwater Management Permit regardless of the size of the land disturbance. Additions or modifications to existing detached single-family residential properties do not require a Stormwater Management permit if the project does not disturb more than 5,000 square feet of land area. For more information visit: <https://takomaparkmd.gov/government/public-works/stormwater-management-program/>. The City Engineer should be contacted to determine if a City permit is required. The City Engineer can be reached at 301-891-7620.

City Right of Way:

- To place a **construction dumpster or storage container** temporarily on a City right of way (usually an adjacent road), you will need to obtain a permit. A permit is not required if the dumpster is placed in a privately-owned driveway or parking lot.
- If you plan to install a new **driveway apron**, or enlarge or replace an existing driveway apron, you need a Driveway Apron Permit.
- If you plan to construct a **fence** in the City right of way, you need to request a Fence Agreement. If approved, the Agreement will be recorded in the Land Records of Montgomery County.

For more information and applications for City permits, see: <https://takomaparkmd.gov/services/permits/> or contact the Department of Public Works at 301-891-7633.

Failure to comply with the City's permitting requirements could result in the issuance of a Stop Work Order and other administrative actions within the provisions of the law.

eSigned via GovOS.com
Tina Crouse
Key: 38b2056622713c0b979ea7ee94776a

Tina Crouse

12-09-2025

eSigned via GovOS.com
Takoma Park Planning Division
Key: 19fe84f123e68a3ff4576219059d5fbc

12-12-2025



REVIEWED

By Devon.Murtha at 2:19 pm, Feb 23, 2026



DEPARTMENT OF PERMITTING SERVICES

Marc Elrich
County Executive

Rabbiah Sabbakhan
Director

HISTORIC AREA WORK PERMIT APPLICATION

Application Date: 2/5/2026

Application No: 1148076
AP Type: HISTORIC
Customer No: 1408761

Affidavit Acknowledgement

The Contractor is the Primary applicant authorized by the property owner
This application does not violate any covenants and deed restrictions

Primary Applicant Information

Address 51 WALNUT AVE
TAKOMA PARK, MD 20912

Othercontact Solar Energy World (Primary)

Historic Area Work Permit Details

Work Type ALTER

Scope of Work INSTALL (30) ROOF MOUNTED SOLAR PANELS, 12.30 KW

